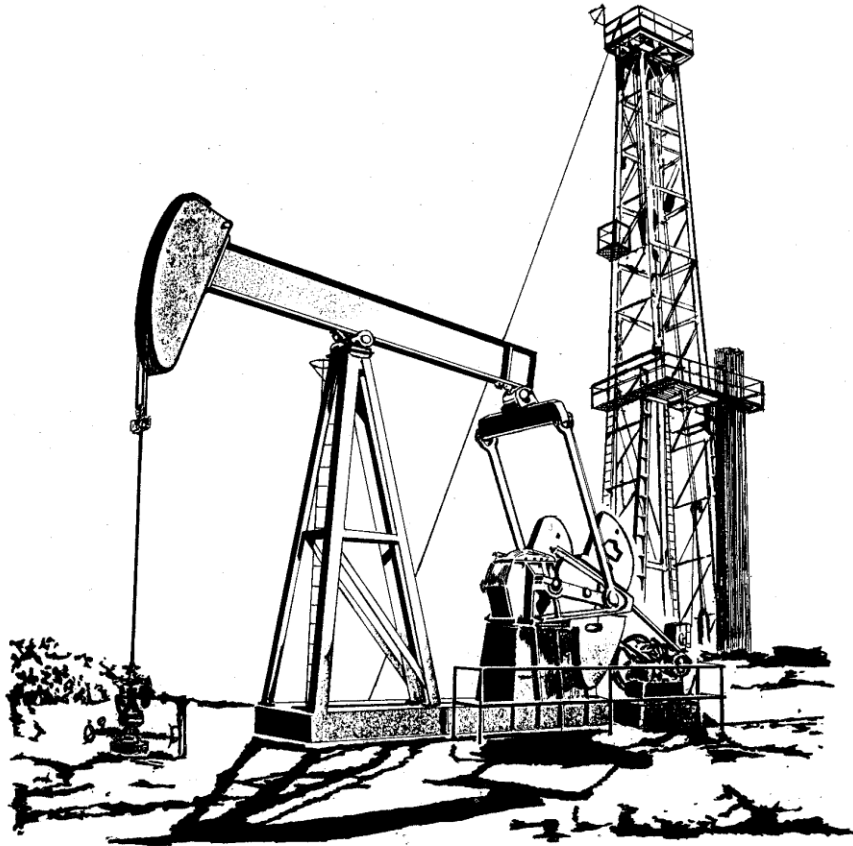


2022 AUGUST 10

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS



PUBLIC OFFERING CONTROL COUNTS FOR 2022.08.10

	From	To	Total	Area
LEASES:	A0006	A0031	26	5,326.4700 ha.
LICENCES:	B0032	B0042	11	15,872.0000 ha.

			37	21,198.4700 ha.

PUBLIC OFFERING OF CROWN
PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2022 August 10**.

HOW TO SUBMIT BIDS

1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
2. A bonus offer of less than \$35.00/ha for either a lease or a licence will not be considered.
3. The department reserves the right to reject any bid.

FORM OF PAYMENT

1. Payments must be made by electronic funds transfer (EFT) only.
2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number by email to crownlanddatasupport@gov.ab.ca.

REMEMBER

1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account by noon on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
5. The Government of Alberta's "*First Nations Consultation Policy on Land Management and Resource Development*" may apply to surface activities proposed as a result of acquired Crown mineral rights. For information go to <https://www.alberta.ca/indigenous-consultations-in-alberta.aspx>.

RESULTS OF THE PUBLIC OFFERING

1. Every effort will be made to publish sales results on the afternoon of **2022 August 10** and results will be available on Alberta Energy's website at <https://content.energy.alberta.ca/Tenure/1314.asp>.
2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

2022 June 15
EDMONTON, Alberta

HELP DESK
780-644-2300

PETROLEUM AND NATURAL GAS LEASES

LEASE SCHEDULE

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2022 AUGUST 10

LEASE	HECTARES	LAND DESCRIPTION	
--- PLAINS REGION ---			
A0006	256		(SHA005701) (SHA009801) (SHA010201) (SHA010301) (SHA010401)
		4-08-004: 19 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD EXCEPTING NATURAL GAS IN THE BOW ISLAND SD	(DRRZD 12) (ZD 2378)
A0007	256		(BSA000101) (SHA005701) (SHA007201) (SHA009201) (SHA009801) (SHA010201) (SHA010301) (SHA010401)
		4-08-004: 24 PETROLEUM AND NATURAL GAS	
A0008	256		(SHA009201) (SHA009801) (SHA010201) (SHA010301) (SHA010401)
		4-09-005: 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD	(DRRZD 12)
A0009	512		(SHA010301) (SHA010401)
		4-24-011: 11; 14 PETROLEUM AND NATURAL GAS	
A0010	256		(SHA009801) (SHA010301) (SHA010401)
		4-17-015: 12 PETROLEUM AND NATURAL GAS	
A0011	192		(SHA010301) (SHA010401)
		4-26-015: 30N, SW PETROLEUM AND NATURAL GAS	
A0012	64		(SHA010301) (SHA010401)
		5-01-027: 24SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0013	64		(SHA010301) (SHA010401)
		5-01-027: 24NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0014	63.27		(SHA010301) (SHA010401)
		4-29-029: 22SEF PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM EXCEPTING NATURAL GAS IN THE ELKTON MBR EXCEPTING NATURAL GAS IN THE WABAMUN GRP	(DRRZD 3) (ZD 235-1-A) (ZD 235-1)

2022 AUGUST 10

LEASE	HECTARES	LAND DESCRIPTION	
A0015	63.2	4-29-029: 22NEF PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM EXCEPTING NATURAL GAS IN THE ELKTON MBR EXCEPTING NATURAL GAS IN THE WABAMUN GRP	(SHA010301) (SHA010401) (DRRZD 3) (ZD 235-1-A) (ZD 235-1)
A0016	256	4-01-038: 10 PETROLEUM AND NATURAL GAS TO THE BASE OF THE LEDUC FM	(SHA010201) (SHA010401) (DRRZD 7)
A0017	16	4-02-039: 30L12N,L14S PETROLEUM AND NATURAL GAS IN THE MANNVILLE GRP	(SHA010201) (SHA010401) (DRRZD 4)
A0018	256	4-09-049: 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE LEDUC FM	(SHA010401) (DRRZD 6) (DRRZD 7)
A0019	128	4-17-059: 32S PETROLEUM AND NATURAL GAS TO THE TOP OF THE ELK POINT GRP	(SHA006701) (DRRZD 284)
--- NORTHERN REGION ---			
A0020	256	5-16-044: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM	(IRZ004401) (SHA006701) (SHA007901) (SHA009601) (DRRZD 79)
A0021	256	5-16-044: 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM	(SHA007901) (SHA009601) (DRRZD 79)
A0022	256	5-16-044: 33 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM	(IRZ004401) (SHA006701) (SHA007901) (SHA009601) (DRRZD 79)
A0023	256	5-16-045: 5 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM	(IRZ004401) (SHA006701) (SHA007901) (SHA009601) (DRRZD 79)
A0024	256	5-16-047: 6 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD EXCEPTING NATURAL GAS IN THE CARDIUM FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE SPIRIT RIVER FM	(SHA007901) (SHA009601) (DRRZD 21) (ZD 3316-A) (DRRZD 22)

PETROLEUM AND NATURAL GAS LEASES

2022 AUGUST 10

LEASE	HECTARES	LAND DESCRIPTION	
A0025	256	5-09-049: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE WINTERBURN GRP	(DRRZD 3) (DRRZD 79)
A0026	64	5-16-063: 32NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(SHA007001) (SHA008001) (DRRZD 21)
A0027	256	6-03-070: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE MONTNEY FM	(SHA006701) (SHA007001) (TSH003401) (TSH003501) (DRRZD 38) (DRRZD 264)
A0028	256	6-03-070: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(SHA006701) (SHA007001) (TSH003401) (TSH003501) (DRRZD 264)
A0029	256	6-03-075: 8 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DOIG FM	(SHA007001) (DRRZD 251)
A0030	64	5-12-077: 31SE PETROLEUM AND NATURAL GAS	
A0031	256	6-02-087: 36 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(SHA008401) (SHA010401) (TSH003501) (DRRZD 21)
26	5,326.47	HA TOTALS	END

2022 AUGUST 10

LICENCE	HECTARES	LAND DESCRIPTION	
--- NORTHERN REGION ---			
B0032	256		(SHA007901) (SHA009601)
		5-17-047: 36 PETROLEUM AND NATURAL GAS TO THE TOP OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0033	512		(SHA007901) (SHA009601)
TRACT ONE		5-16-048: 5S PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
TRACT TWO		5-16-048: 8 PETROLEUM AND NATURAL GAS TO THE TOP OF THE SPIRIT RIVER FM	(DRRZD 22)
TRACT THREE		5-16-048: 5N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 39) (DRRZD 21)
B0034	1536		(SHA007901) (SHA009601)
TRACT ONE		5-17-048: 15 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE SPIRIT RIVER FM	(DRRZD 3) (DRRZD 22)
TRACT TWO		5-17-048: 11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE VIKING FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(DRRZD 3) (DRRZD 6) (DRRZD 22)
TRACT THREE		5-17-048: 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE TOP OF THE SPIRIT RIVER FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 3) (DRRZD 22) (DRRZD 21)
TRACT FOUR		5-17-048: 2; 3; 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)

2022 AUGUST 10

LICENCE	HECTARES	LAND DESCRIPTION	
B0035	768		(SHA007901) (SHA009601)
TRACT ONE		5-17-048: 24 PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE SPIRIT RIVER FM	(DRRZD 22)
TRACT TWO		5-17-048: 25W PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE CARDIUM FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE SPIRIT RIVER FM	(ZD 2866-1) (DRRZD 22)
TRACT THREE		5-17-048: 23 PETROLEUM AND NATURAL GAS TO THE TOP OF THE SPIRIT RIVER FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 22) (DRRZD 21)
TRACT FOUR		5-17-048: 25E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE SPIRIT RIVER FM	(DRRZD 3) (DRRZD 22)

B0036	512		
TRACT ONE		6-02-063: 3N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM	(DRRZD 38)
TRACT TWO		6-02-063: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEACE RIVER FM	(DRRZD 40)
TRACT THREE		6-02-063: 3S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(DRRZD 276)

B0037	1024		(SHA006701)
TRACT ONE		6-01-068: 7 6-02-068: 12 PETROLEUM AND NATURAL GAS	
TRACT TWO		6-01-068: 8; 21 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MONTNEY FM	(DRRZD 264)

B0038	1024		(SHA006701) (SHA007001) (TSH003401) (TSH003501)
TRACT ONE		6-04-069: 23; 33; 34 6-04-070: 6N, SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLOY FM	(DRRZD 32)
TRACT TWO		6-04-070: 6SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM TO THE BASE OF THE BELLOY FM	(DRRZD 246) (DRRZD 32)

PETROLEUM AND NATURAL GAS LICENCES

LICENCE SCHEDULE

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2022 AUGUST 10

LICENCE	HECTARES	LAND DESCRIPTION	
B0039	2816		(SHA006701) (SHA008401) (SHA010401)
	TRACT ONE	6-01-087: 14; 15; 22; 27; 33; 34 PETROLEUM AND NATURAL GAS	
	TRACT TWO	6-01-087: 2; 3; 10; 11; 13 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 58)
B0040	2816		(SHA006701) (SHA007001) (SHA008401) (SHA010401)
		6-01-087: 6; 7; 16-18 6-02-087: 1; 2; 11-14 PETROLEUM AND NATURAL GAS	
B0041	2560		(SHA006701) (SHA008401) (SHA010401) (TSH003501)
	TRACT ONE	6-01-087: 19; 32 6-01-088: 4; 5 6-02-087: 23; 25 PETROLEUM AND NATURAL GAS	
	TRACT TWO	6-01-087: 30; 31 6-02-087: 24; 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0042	2048		(SHA007001) (SHA008401)
	TRACT ONE	6-02-087: 3; 4; 6-9; 15 PETROLEUM AND NATURAL GAS	
	TRACT TWO	6-02-087: 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
11	15,872.00	HA TOTALS	END

ZONE DESIGNATIONS APPLICABLE TO THE 2022 AUGUST 10 PUBLIC OFFERING NOTICE

ZD: 235-1-A ZONE: 6380 ELKTON MBR

INTERVAL: 7240.00 - 7322.00 FEET
KEY WELL: 00/03-14-029-29W4/0
LOG TYPE: INDUCTION ELECTRIC

ZD: 235-1 ZONE: 6580 WABAMUN GRP

INTERVAL: 8400.00 - 8830.00 FEET
KEY WELL: 00/07-12-029-01W5/0
LOG TYPE: INDUCTION ELECTRIC

ZD: 2378 ZONE: 2130 BOW ISLAND SD

INTERVAL: 2018.00 - 2300.00 FEET
KEY WELL: 00/11-20-004-08W4/0
LOG TYPE: ELECTRICAL

ZD: 2866-1 ZONE: 1700 CARDIUM FM

INTERVAL: 7845.00 - 8128.00 FEET
KEY WELL: 00/11-12-049-17W5/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

 ZONE: 2140 VIKING FM

INTERVAL: 9145.00 - 9240.00 FEET
KEY WELL: 00/11-12-049-17W5/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

 ZONE: 3050 BLUESKY-GETHING

INTERVAL: 9857.00 - 10146.00 FEET
KEY WELL: 00/11-12-049-17W5/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

 ZONE: 4320 ROCK CREEK MBR

INTERVAL: 10230.00 - 10285.00 FEET
KEY WELL: 00/11-12-049-17W5/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

ZD: 3316-A ZONE: 1700 CARDIUM FM

INTERVAL: 8944.00 - 9172.00 FEET
KEY WELL: 00/06-01-047-17W5/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

 ZONE: 6700 WINTERBURN GRP

INTERVAL: 13599.00 - 14122.00 FEET
KEY WELL: 00/06-01-047-17W5/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

END

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2022 AUGUST 10 PUBLIC OFFERING NOTICE

DRRZD: 3 ZONE: 1700 CARDIUM FM

INTERVAL: 6303.00 - 6436.00 FEET
KEY WELL: 00/16-16-041-06W5/0
LOG TYPE: ELECTRICAL

DRRZD: 4 ZONE: 2480 MANNVILLE GRP

INTERVAL: 2557.00 - 2985.00 FEET
KEY WELL: 00/06-16-041-08W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 6 ZONE: 2140 VIKING FM

INTERVAL: 2600.00 - 2680.00 FEET
KEY WELL: 00/10-10-042-14W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 7 ZONE: 7200 LEDUC FM

INTERVAL: 6418.00 - 7033.00 FEET
KEY WELL: 00/06-20-041-24W4/0
LOG TYPE: GAMMA RAY-SONIC

DRRZD: 12 ZONE: 1640 MEDICINE HAT SD

INTERVAL: 1312.00 - 1582.00 FEET
KEY WELL: 00/06-30-014-04W4/0
LOG TYPE: INDUCTION GAMMA RAY

DRRZD: 21 ZONE: 3052 BLUESKY-BULLHEAD

INTERVAL: 2754.00 - 3043.00 FEET
KEY WELL: 00/10-32-081-01W6/0
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 22 ZONE: 2640 SPIRIT RIVER FM

INTERVAL: 2004.00 - 3138.00 FEET
KEY WELL: 00/11-03-078-01W6/0
LOG TYPE: INDUCTION ELECTRIC

DRRZD: 32 ZONE: 5560 BELLOY FM

INTERVAL: 2883.00 - 3105.00 FEET
KEY WELL: 00/10-24-078-19W5/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 38 ZONE: 1920 DUNVEGAN FM

INTERVAL: 2566.00 - 3038.00 FEET
KEY WELL: 00/11-04-074-05W6/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 39 ZONE: 1260 BELLY RIVER GRP

INTERVAL: 1688.00 - 2453.00 FEET
KEY WELL: 00/07-18-032-22W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 40 ZONE: 2280 PEACE RIVER FM

INTERVAL: 3760.00 - 4008.00 FEET
KEY WELL: 00/07-09-076-08W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS
APPLICABLE TO THE 2022 AUGUST 10 PUBLIC OFFERING NOTICE

DRRZD: 58 ZONE: 5000 TRIASSIC SYSTEM

INTERVAL: 3568.00 - 4088.00 FEET
KEY WELL: 00/10-26-085-04W6/0
LOG TYPE: DUAL INDUCTION SFL

DRRZD: 79 ZONE: 6960 NISKU FM

INTERVAL: 8324.00 - 8730.00 FEET
KEY WELL: 00/06-25-050-10W5/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 246 ZONE: 5160 HALFWAY FM

INTERVAL: 6344.00 - 6402.00 FEET
KEY WELL: 00/11-18-077-08W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 251 ZONE: 5200 DOIG FM

INTERVAL: 1770.00 - 1853.00 METRES
KEY WELL: 00/03-22-078-10W6/0
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 264 ZONE: 5240 MONTNEY FM

INTERVAL: 2229.00 - 2491.50 METRES
KEY WELL: 00/06-32-076-11W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 276 ZONE: 4140 FERNIE GRP

INTERVAL: 2048.00 - 2151.00 METRES
KEY WELL: 00/13-01-074-11W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 284 ZONE: 7635 ELK POINT GRP

INTERVAL: 783.00 - 1370.00 METRES
KEY WELL: 02/06-13-063-08W4/0
LOG TYPE: COMPENSATED NEUTRON-LITHO DENSITY

END

ADDENDA AND CONTACTS APPLICABLE TO THE 2022 AUGUST 10 PUBLIC OFFERING NOTICE

SHA006701 KEY WILDLIFE AND BIODIVERSITY ZONES

	LAND DESCRIPTION
LEASE A0019	
LEASE A0020	5-16-044: 22NP, SE, SWP
LEASE A0022	5-16-044: 33NP, SWP
LEASE A0023	
LEASE A0027	6-03-070: 34NWP
LEASE A0028	6-03-070: 34NWP
LICENCE B0037	6-01-068: 8SEP
LICENCE B0038	6-04-069: 23N, SEP, SW; 33NP, SE, SWP; 34
LICENCE B0039	6-01-087: 2SP, N; 3NP, SEP; 10N, SE, SWP; 11NP, SEP, SW; 14SWP; 15SP
LICENCE B0040	6-01-087: 16NP, SEP, SW; 17SE, SWP, NW, NEP; 18SP, N 6-02-087: 13SP, NWP, NE; 14NP
LICENCE B0041	6-01-087: 19NP, SEP, SW; 30SWP 6-02-087: 23E, WP; 24; 25NP, SEP, SW; 36SWP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK
 PROVINCIAL WILDLIFE HABITAT SPECIALIST
 EDMONTON OFFICE - RESOURCE STEWARDSHIP DIVISION - ALBERTA ENVIRONMENT AND
 PARKS
 FISH & WILDLIFE STEWARDSHIP
 9920 108 ST NW FLOOR 6
 EDMONTON AB T5K 2M4 (780) 422-3344

SHA007001 SPECIAL ACCESS ZONE

	LAND DESCRIPTION
LEASE A0026	
LEASE A0027	6-03-070: 34S, NWP, NE
LEASE A0028	6-03-070: 34S, NWP, NE
LEASE A0029	
LICENCE B0038	6-04-069: 33NP, SWP 6-04-070: 6
LICENCE B0040	6-02-087: 1WP; 2S, NW, NEP; 11EP, W; 12NWP; 13SWP; 14SP
LICENCE B0042	6-02-087: 3; 4; 6; 7NP, SEP, SW; 8SP; 9SP, NEP; 10S, NWP, NE; 15SP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK
 PROVINCIAL WILDLIFE HABITAT SPECIALIST
 EDMONTON OFFICE - RESOURCE STEWARDSHIP DIVISION - ALBERTA ENVIRONMENT AND
 PARKS
 FISH & WILDLIFE STEWARDSHIP
 9920 108 ST NW FLOOR 6
 EDMONTON AB T5K 2M4 (780) 422-3344

SHA007201 PIPING PLOVER

	LAND DESCRIPTION
LEASE A0007	4-08-004: 24NP, SEP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK
 PROVINCIAL WILDLIFE HABITAT SPECIALIST
 EDMONTON OFFICE - RESOURCE STEWARDSHIP DIVISION - ALBERTA ENVIRONMENT AND
 PARKS
 FISH & WILDLIFE STEWARDSHIP
 9920 108 ST NW FLOOR 6
 EDMONTON AB T5K 2M4 (780) 422-3344

ADDENDA AND CONTACTS APPLICABLE TO THE 2022 AUGUST 10 PUBLIC OFFERING NOTICE

TSH003501 TRUMPETER SWAN HABITAT 800m BUFFER

		LAND DESCRIPTION
LEASE	A0027	6-03-070: 34P
LEASE	A0028	6-03-070: 34P
LEASE	A0031	6-02-087: 36NWP
LICENCE	B0038	6-04-069: 23P
		6-04-070: 6P
LICENCE	B0041	6-02-087: 36NWP

ALL LAND(S) IS/ARE WITHIN TRUMPETER SWAN HABITAT 800 METRE BUFFER. ACTIVITIES SHALL NOT OCCUR WITHIN 800 METRES OF THE BED AND SHORE ON IDENTIFIED WATERBODIES AND/OR WATERCOURSES.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - RESOURCE STEWARDSHIP DIVISION - ALBERTA ENVIRONMENT AND
PARKS
FISH & WILDLIFE STEWARDSHIP
9920 108 ST NW FLOOR 6
EDMONTON AB T5K 2M4 (780) 422-3344

END