

2022 JANUARY 12

# PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS



PUBLIC OFFERING CONTROL COUNTS FOR 2022.01.12

	From	To	Total	Area
LEASES:	A0001	A0050	50	13,833.9000 ha.
LICENCES:	B0051	B0087	37	36,032.0000 ha.
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			87	49,865.9000 ha.

PUBLIC OFFERING OF CROWN  
PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2022 January 12**.

HOW TO SUBMIT BIDS

1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
2. A bonus offer of less than \$35.00/ha for either a lease or a licence will not be considered.
3. The department reserves the right to reject any bid.

FORM OF PAYMENT

1. Payments must be made by electronic funds transfer (EFT) only.
2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number by email to [crownlanddatasupport@gov.ab.ca](mailto:crownlanddatasupport@gov.ab.ca).

REMEMBER

1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account by noon on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
5. The Government of Alberta's "*First Nations Consultation Policy on Land Management and Resource Development*" may apply to surface activities proposed as a result of acquired Crown mineral rights. For information go to <https://www.alberta.ca/indigenous-consultations-in-alberta.aspx>.

RESULTS OF THE PUBLIC OFFERING

1. Every effort will be made to publish sales results on the afternoon of **2022 January 12** and results will be available on Alberta Energy's website at <https://content.energy.alberta.ca/Tenure/1314.asp>.
2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

2021 November 17  
EDMONTON, Alberta

HELP DESK  
780-644-2300

PETROLEUM AND NATURAL GAS LEASES

2022 JANUARY 12

LEASE	HECTARES	LAND DESCRIPTION	
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--- PLAINS REGION ---			
A0001	64		(SHA009801) (SHA010301) (SHA010401)
		4-17-012: 19NW PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0002	256		(SHA010301) (SHA010401)
		4-26-016: 14 PETROLEUM AND NATURAL GAS	
A0003	256		(SHA009201) (SHA009301) (SHA009801) (SHA009901) (SHA010201) (SHA010301) (SHA010401)
		4-07-021: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD TO THE BASE OF THE LEDUC FM	(DRRZD 12) (DRRZD 7)
A0004	1531.6		(HRV003501) (HRV003701) (PRP002701) (SHA009201) (SHA009301) (SHA009801) (SHA009901) (SHA010201) (SHA010301) (SHA010401) (WHS000101)
TRACT ONE		4-11-021: 16N,SE,SWP; 29; 32; 33 PORTION(S) LYING TO THE NORTH OF THE RIGHT BANK OF THE RED DEER RIVER AS SHOWN ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1888/05/30. PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 13) (DRRZD 4)
TRACT TWO		4-11-021: 21; 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BASAL COLORADO SD TO THE BASE OF THE MANNVILLE GRP	(DRRZD 48) (DRRZD 4)
A0005	128		(SHA010201) (SHA010301) (SHA010401)
		4-02-034: 34S PETROLEUM AND NATURAL GAS TO THE BASE OF THE LEDUC FM	(DRRZD 7)
A0006	64		(SHA010201) (SHA010301) (SHA010401)
		4-03-034: 9SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE LEDUC FM	(DRRZD 7)

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LEASE	HECTARES	LAND DESCRIPTION	
A0007	256	4-03-034: 11 PETROLEUM AND NATURAL GAS TO THE BASE OF THE LEDUC FM	(SHA010201) (SHA010301) (SHA010401)  (DRRZD 7)
A0008	256	4-04-034: 19 PETROLEUM AND NATURAL GAS TO THE BASE OF THE LEDUC FM	(SHA010201) (SHA010301) (SHA010401)  (DRRZD 7)
A0009	128	4-02-035: 34N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE LEDUC FM	(SHA010201) (SHA010401)  (DRRZD 6) (DRRZD 7)
A0010	256	4-03-035: 27 PETROLEUM AND NATURAL GAS TO THE BASE OF THE LEDUC FM EXCEPTING NATURAL GAS IN THE VIKING FM	(SHA010201) (SHA010401)  (DRRZD 7) (ZD 174)
A0011	256	4-03-035: 29 PETROLEUM AND NATURAL GAS TO THE BASE OF THE LEDUC FM EXCEPTING NATURAL GAS IN THE VIKING FM EXCEPTING NATURAL GAS IN THE BLAIRMORE GRP	(SHA010201) (SHA010401)  (DRRZD 7) (ZD 174) (ZD 174)
A0012	256	4-04-036: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE LEDUC FM	(SHA010201) (SHA010401)  (DRRZD 6) (DRRZD 7)
A0013	128	4-27-044: 14E PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(SHA010301) (SHA010401)  (DRRZD 4)
A0014	256	4-27-048: 32 PETROLEUM AND NATURAL GAS TO THE BASE OF THE LEDUC FM	(SHA010301) (SHA010401)  (DRRZD 65)
A0015	446.3	4-17-057: 31S,NW 4-17-058: 5S,NP PORTION(S) LYING OUTSIDE LOT 12 AS SHOWN ON A SETTLEMENT PLAN OF VICTORIA SETTLEMENT APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1897/04/26. PETROLEUM AND NATURAL GAS TO THE BASE OF THE COOKING LAKE FM	(SHA006701)      (DRRZD 93)
A0016	256	4-18-057: 17 PETROLEUM AND NATURAL GAS TO THE BASE OF THE COOKING LAKE FM	(SHA010301) (SHA010401)  (DRRZD 93)

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LEASE	HECTARES	LAND DESCRIPTION	
A0017	640	4-18-057: 18; 19 4-19-057: 12E PETROLEUM AND NATURAL GAS TO THE BASE OF THE COOKING LAKE FM	(SHA010301) (SHA010401)  (DRRZD 93)
A0018	128	4-18-057: 20E PETROLEUM AND NATURAL GAS TO THE BASE OF THE COOKING LAKE FM	(SHA010301) (SHA010401)  (DRRZD 93)
A0019	128	4-18-057: 20W PETROLEUM AND NATURAL GAS TO THE BASE OF THE COOKING LAKE FM	(SHA010301) (SHA010401)  (DRRZD 93)
A0020	512	4-18-058: 18 4-19-058: 12 PETROLEUM AND NATURAL GAS TO THE BASE OF THE COOKING LAKE FM	   (DRRZD 93)
A0021	64	4-13-060: 23L1,L7,L11,L13 PETROLEUM AND NATURAL GAS TO THE BASE OF THE CAMROSE MBR	(ADM001801)  (DRRZD 24)
A0022	256	4-19-062: 23 PETROLEUM AND NATURAL GAS TO THE BASE OF THE WOODBEND GRP	(NAT010001) (SHA006701) (SHA010401)  (DRRZD 258)
A0023	256	4-19-062: 26 PETROLEUM AND NATURAL GAS TO THE BASE OF THE WOODBEND GRP	(NAT010001) (SHA006701) (SHA010401)  (DRRZD 258)
A0024	256	4-26-062: 33 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE MANNVILLE GRP	   (DRRZD 6) (DRRZD 4)
A0025	256	4-26-063: 30 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	   (DRRZD 4)
--- NORTHERN REGION ---			
A0026	64	5-05-052: 18SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE BANFF FM	   (DRRZD 57)
A0027	64	5-05-052: 18SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE BANFF FM	   (DRRZD 57)
A0028	64	5-05-052: 18NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE BANFF FM	   (DRRZD 57)

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LEASE	HECTARES	LAND DESCRIPTION	
A0029	64	5-13-053: 11NW PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE ROCK CREEK MBR	(DRRZD 3)  (DRRZD 60)
A0030	64	5-13-053: 15NE PETROLEUM AND NATURAL GAS	
A0031	640	TRACT ONE 5-18-054: 12E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
		TRACT TWO 5-17-054: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM EXCEPTING NATURAL GAS IN THE BLUESKY FM EXCEPTING NATURAL GAS IN THE ELKTON MBR	(DRRZD 3) (ZD 2281-1) (ZD 2281-1)
		TRACT THREE 5-17-054: 7W; 8N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE BLUESKY-BULLHEAD	(DRRZD 3)  (DRRZD 21)
A0032	256	5-17-054: 27 PETROLEUM AND NATURAL GAS	
A0033	256	5-19-055: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE SPIRIT RIVER FM	(DRRZD 6) (DRRZD 22)
A0034	64	5-19-063: 26SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 37)
A0035	256	6-02-064: 33 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0036	128	6-02-064: 34E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0037	256	6-02-064: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(SHA006701)  (DRRZD 264)
A0038	128	6-03-065: 18W PETROLEUM AND NATURAL GAS TO THE TOP OF THE MONTNEY FM	(ESZ000301) (SHA006701) (SHA008201)  (DRRZD 264)

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LEASE	HECTARES	LAND DESCRIPTION	
A0039	1792		
	TRACT ONE	5-17-073: 31; 32S,NW 5-17-074: 5N,SW; 6; 8; 9 5-18-074: 1 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-17-073: 32NE 5-17-074: 5SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE GILWOOD MBR	(DRRZD 124)
A0040	128	5-18-074: 16S PETROLEUM AND NATURAL GAS	
A0041	192	5-18-074: 21N,SE PETROLEUM AND NATURAL GAS	(SHA007001)
A0042	128		
	TRACT ONE	5-18-074: 24SW PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-18-074: 24SE PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE DEBOLT FM	(DRRZD 42)
A0043	128	5-18-074: 25N PETROLEUM AND NATURAL GAS	(SHA007001)
A0044	768		(TSH003401) (TSH003501)
	TRACT ONE	6-09-074: 11; 13 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE MONTNEY FM	(DRRZD 246) (DRRZD 264)
	TRACT TWO	6-09-074: 1 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0045	256	6-09-074: 7 PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE MONTNEY FM	(DRRZD 264)
A0046	64	6-06-076: 20L4,L6,L10,L16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0047	128	5-23-077: 29W PETROLEUM AND NATURAL GAS	
A0048	16	6-09-080: 5L10 PETROLEUM AND NATURAL GAS	
A0049	576	5-13-082: 30N 5-13-083: 5NE 5-14-082: 24S,NE; 25N,SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DEBOLT FM	(ADM011501) (DRRZD 42)

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LEASE	HECTARES	LAND DESCRIPTION	
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A0050	64	6-04-110: 3NW PETROLEUM AND NATURAL GAS	
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50	13,833.90	HA TOTALS	END



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LICENCE	HECTARES	LAND DESCRIPTION	
--- PLAINS REGION ---			
B0051	2368		(HRV003501) (HRV003701) (PRP002701) (SHA009201) (SHA009301) (SHA009801) (SHA009901) (SHA010201) (SHA010301) (SHA010401) (WHS000101)
	TRACT ONE	4-11-021: 19; 30; 31 4-12-021: 14; 23-25; 26NE; 35 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 13) (DRRZD 4)
	TRACT TWO	4-12-021: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BOW ISLAND SD TO THE BASE OF THE MANNVILLE GRP	(DRRZD 8) (DRRZD 4)
B0052	3136	4-18-057: 26NE; 27-30; 32-35 4-18-058: 3-5 4-19-057: 25 PETROLEUM AND NATURAL GAS TO THE BASE OF THE COOKING LAKE FM	(DRRZD 93)
B0053	1920	4-17-059: 27; 33E; 34 4-17-060: 2; 3; 4E; 10; 11; 15S PETROLEUM AND NATURAL GAS TO THE BASE OF THE NISKU FM	(SHA006701) (DRRZD 23)
--- NORTHERN REGION ---			
B0054	256	5-17-063: 8 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(SHA007001) (SHA008001) (DRRZD 6)
B0055	256	5-17-063: 36 PETROLEUM AND NATURAL GAS	(SHA007001) (SHA008001)
B0056	256	5-17-064: 1 PETROLEUM AND NATURAL GAS	(SHA007001) (SHA008001)
B0057	256	6-04-065: 13 PETROLEUM AND NATURAL GAS TO THE TOP OF THE MONTNEY FM	(ESZ000101) (ESZ000301) (SHA006701) (SHA008201) (DRRZD 264)
B0058	256	6-04-065: 19 PETROLEUM AND NATURAL GAS TO THE TOP OF THE SPIRIT RIVER FM	(SHA006701) (SHA008201) (DRRZD 22)

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LICENCE	HECTARES	LAND DESCRIPTION	
B0059	256	6-04-065: 20 PETROLEUM AND NATURAL GAS TO THE TOP OF THE MONTNEY FM	(SHA008201)  (DRRZD 264)
B0060	256	6-04-065: 21 PETROLEUM AND NATURAL GAS TO THE TOP OF THE MONTNEY FM	(ESZ000101) (SHA006701) (SHA008201)  (DRRZD 264)
B0061	256	6-04-065: 23 PETROLEUM AND NATURAL GAS TO THE TOP OF THE MONTNEY FM	(ESZ000101) (SHA006701) (SHA008201)  (DRRZD 264)
B0062	256	6-07-065: 17 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DUNVEGAN FM	(SHA008201)  (DRRZD 38)
B0063	256	6-07-065: 30 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DUNVEGAN FM	(SHA009601)  (DRRZD 38)
B0064	512	6-08-065: 2; 11 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DUNVEGAN FM	(SHA008201) (SHA009601)  (DRRZD 38)
B0065	1024	TRACT ONE 6-08-067: 19; 21; 30 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(SHA009601)  (DRRZD 22)
		TRACT TWO 6-08-067: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(DRRZD 276)
B0066	512	TRACT ONE 6-08-067: 22S; 23S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM EXCEPTING NATURAL GAS IN THE SPIRIT RIVER FM EXCEPTING NATURAL GAS IN THE CADOMIN FM	(SHA009601)  (DRRZD 51) (ZD 3309-1) (ZD 3309-1-B)
		TRACT TWO 6-08-067: 22N; 23N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0067	256	6-08-067: 26 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE BLUESKY-BULLHEAD	(SHA009601)  (DRRZD 51) (DRRZD 21)
B0068	256	6-08-067: 26 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(SHA009601)  (DRRZD 21)
B0069	256	6-08-067: 35 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(SHA009601)  (DRRZD 21)

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LICENCE	HECTARES	LAND DESCRIPTION	
B0070	256	6-08-067: 35 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEACE RIVER FM TO THE BASE OF THE SPIRIT RIVER FM	(SHA009601)  (DRRZD 40) (DRRZD 22)
B0071	256	6-08-068: 34 PETROLEUM AND NATURAL GAS TO THE TOP OF THE MONTNEY FM	(DRRZD 264)
B0072	256	6-06-069: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE DOIG FM	(TSH003401) (TSH003501)  (DRRZD 38) (DRRZD 264)
B0073	256	6-08-069: 21 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM TO THE TOP OF THE MONTNEY FM	(TSH003501)  (DRRZD 22) (DRRZD 264)
B0074	256	6-09-069: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM TO THE TOP OF THE MONTNEY FM	(SHA006701) (SHA009601)  (DRRZD 22) (DRRZD 251)
B0075	512	6-06-072: 4; 9 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM	(TSH003501)  (DRRZD 247)
B0076	5376	5-18-073: 32 5-18-074: 5-7; 17-20 5-19-073: 33; 34 5-19-074: 3; 4; 9-16; 24 PETROLEUM AND NATURAL GAS	(SHA006701) (SHA007001) (TSH003501)
B0077	2048	5-19-073: 29; 30 5-20-073: 21; 23-27 PETROLEUM AND NATURAL GAS	(SHA006701) (SHA007001)
B0078	2816	5-17-074: 7; 17-20 5-18-074: 13-15; 22; 23; 26 PETROLEUM AND NATURAL GAS	(SHA007001)
B0079	2048	TRACT ONE 5-18-074: 2-4; 8-10; 11S,NW; 12S,NE PETROLEUM AND NATURAL GAS  TRACT TWO 5-18-074: 11NE; 12NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE GILWOOD MBR	       (DRRZD 124)

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LICENCE	HECTARES	LAND DESCRIPTION	
B0080	3328		(SHA006701) (SHA007001) (TSH003501)
	TRACT ONE	5-19-074: 20-23; 28; 29; 32; 33 5-19-075: 3S,NW; 4; 5; 8; 9 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-19-075: 3NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE GILWOOD MBR	(DRRZD 124)
B0081	896		
	TRACT ONE	6-07-078: 19S 6-07-079: 6 PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE DOE CREEK MBR	(DRRZD 25)
	TRACT TWO	6-07-078: 28SW PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE CHARLIE LAKE FM	(DRRZD 247)
	TRACT THREE	6-07-078: 32N PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE DOE CREEK MBR EXCEPTING PETROLEUM AND NATURAL GAS IN THE BLUESKY-BULLHEAD	(DRRZD 25) (DRRZD 21)
	TRACT FOUR	6-07-078: 32S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOE CREEK MBR EXCEPTING PETROLEUM AND NATURAL GAS IN THE BLUESKY-BULLHEAD	(DRRZD 25) (DRRZD 21)
	TRACT FIVE	6-07-078: 28NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
	TRACT SIX	6-07-078: 28E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
B0082	832		(ADM001901) (SHA007001)
		5-18-079: 33N,SE 5-18-080: 4; 9; 10N PETROLEUM AND NATURAL GAS	
B0083	1280		(ADM011501) (TSH003401) (TSH003501)
		5-13-082: 19; 20; 29; 32 5-13-083: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DEBOLT FM	(DRRZD 42)
B0084	1024		(ADM011501) (TSH003401) (TSH003501)
		5-13-082: 33; 34 5-13-083: 3; 10 PETROLEUM AND NATURAL GAS	
B0085	256		(ADM011501)
		5-14-082: 13 PETROLEUM AND NATURAL GAS	

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LICENCE	HECTARES	LAND DESCRIPTION	
B0086	512		(ADM011501) (TSH003401) (TSH003501)
		5-13-083: 2; 11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SHUNDA FM	(DRRZD 217)
B0087	1024		(ADM011601)
		5-06-091: 9-11; 16 PETROLEUM AND NATURAL GAS	
37	36,032.00	HA TOTALS	<b>END</b>

ZONE DESIGNATIONS APPLICABLE TO THE 2022 JANUARY 12 PUBLIC OFFERING NOTICE

ZD: 174                      ZONE: 2140 VIKING FM  
  
INTERVAL: 2408.00 - 2509.00 FEET  
KEY WELL: 00/11-29-035-03W4/0  
LOG TYPE: INDUCTION ELECTRICAL

                            ZONE: 2440 BLAIRMORE GRP  
  
INTERVAL: 2593.00 - 3014.00 FEET  
KEY WELL: 00/11-29-035-03W4/0  
LOG TYPE: INDUCTION ELECTRICAL

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ZD: 2281-1                  ZONE: 3040 BLUESKY FM  
  
INTERVAL: 8115.00 - 8183.00 FEET  
KEY WELL: 00/06-31-053-17W5/0  
LOG TYPE: INDUCTION ELECTRIC

                            ZONE: 6380 ELKTON MBR  
  
INTERVAL: 8721.00 - 8750.00 FEET  
KEY WELL: 00/06-31-053-17W5/0  
LOG TYPE: INDUCTION ELECTRIC

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ZD: 3309-1-B                ZONE: 3480 CADOMIN FM  
  
INTERVAL: 2827.00 - 2831.30 METRES  
KEY WELL: 00/11-13-066-08W6/0  
LOG TYPE: COMPENSATED DENSILOG COMPENSATED NEUTRON

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ZD: 3309-1                  ZONE: 2640 SPIRIT RIVER FM  
  
INTERVAL: 6986.00 - 8010.00 FEET  
KEY WELL: 00/07-05-067-07W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

                            ZONE: 4080 NIKANASSIN FM  
  
INTERVAL: 8478.00 - 8808.00 FEET  
KEY WELL: 00/07-05-067-07W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

                            ZONE: 5560 BELLOY FM  
  
INTERVAL: 10316.00 - 10404.00 FEET  
KEY WELL: 00/07-05-067-07W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

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END

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2022 JANUARY 12 PUBLIC OFFERING NOTICE

DRRZD: 3                    ZONE: 1700    CARDIUM FM  
  
INTERVAL: 6303.00 - 6436.00 FEET  
KEY WELL: 00/16-16-041-06W5/0  
LOG TYPE: ELECTRICAL

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DRRZD: 4                    ZONE: 2480    MANNVILLE GRP  
  
INTERVAL: 2557.00 - 2985.00 FEET  
KEY WELL: 00/06-16-041-08W4/0  
LOG TYPE: INDUCTION ELECTRICAL

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DRRZD: 6                    ZONE: 2140    VIKING FM  
  
INTERVAL: 2600.00 - 2680.00 FEET  
KEY WELL: 00/10-10-042-14W4/0  
LOG TYPE: INDUCTION ELECTRICAL

---

DRRZD: 7                    ZONE: 7200    LEDUC FM  
  
INTERVAL: 6418.00 - 7033.00 FEET  
KEY WELL: 00/06-20-041-24W4/0  
LOG TYPE: GAMMA RAY-SONIC

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DRRZD: 8                    ZONE: 2130    BOW ISLAND SD  
  
INTERVAL: 2140.00 - 2472.00 FEET  
KEY WELL: 00/11-31-011-10W4/0  
LOG TYPE: INDUCTION ELECTRICAL

---

DRRZD: 12                   ZONE: 1640    MEDICINE HAT SD  
  
INTERVAL: 1312.00 - 1582.00 FEET  
KEY WELL: 00/06-30-014-04W4/0  
LOG TYPE: INDUCTION GAMMA RAY

---

DRRZD: 13                   ZONE: 1860    SECOND WHITE SPECKS  
  
INTERVAL: 1820.00 - 2030.00 FEET  
KEY WELL: 00/10-17-014-09W4/0  
LOG TYPE: INDUCTION ELECTRIC

---

DRRZD: 21                   ZONE: 3052    BLUESKY-BULLHEAD  
  
INTERVAL: 2754.00 - 3043.00 FEET  
KEY WELL: 00/10-32-081-01W6/0  
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

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DRRZD: 22                   ZONE: 2640    SPIRIT RIVER FM  
  
INTERVAL: 2004.00 - 3138.00 FEET  
KEY WELL: 00/11-03-078-01W6/0  
LOG TYPE: INDUCTION ELECTRIC

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DRRZD: 23                   ZONE: 6960    NISKU FM  
  
INTERVAL: 5023.00 - 5190.00 FEET  
KEY WELL: 00/06-24-050-26W4/0  
LOG TYPE: DUAL INDUCTION-LATEROLOG

---

DRRZD: 24                   ZONE: 7081    CAMROSE MBR  
  
INTERVAL: 2350.00 - 2388.00 FEET  
KEY WELL: 00/10-09-050-11W4/0  
LOG TYPE: INDUCTION ELECTRICAL

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DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2022 JANUARY 12 PUBLIC OFFERING NOTICE

DRRZD: 25                    ZONE: 1900    DOE CREEK MBR  
  
INTERVAL: 2330.00 - 2393.00 FEET  
KEY WELL: 00/07-04-075-10W6/0  
LOG TYPE: DUAL INDUCTION-LATEROLOG

---

DRRZD: 37                    ZONE: 5000    TRIASSIC SYSTEM  
  
INTERVAL: 6948.00 - 7042.00 FEET  
KEY WELL: 00/10-07-062-19W5/0  
LOG TYPE: DUAL INDUCTION FOCUSED

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DRRZD: 38                    ZONE: 1920    DUNVEGAN FM  
  
INTERVAL: 2566.00 - 3038.00 FEET  
KEY WELL: 00/11-04-074-05W6/0  
LOG TYPE: DUAL INDUCTION-LATEROLOG

---

DRRZD: 40                    ZONE: 2280    PEACE RIVER FM  
  
INTERVAL: 3760.00 - 4008.00 FEET  
KEY WELL: 00/07-09-076-08W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

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DRRZD: 42                    ZONE: 6120    DEBOLT FM  
  
INTERVAL: 4444.00 - 5294.00 FEET  
KEY WELL: 00/10-11-080-03W6/0  
LOG TYPE: DUAL INDUCTION-LATEROLOG

---

DRRZD: 48                    ZONE: 2420    BASAL COLORADO SD  
  
INTERVAL: 3004.00 - 3024.00 FEET  
KEY WELL: 00/06-27-025-12W4/0  
LOG TYPE: INDUCTION ELECTRICAL

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DRRZD: 51                    ZONE: 1700    CARDIUM FM  
  
INTERVAL: 2350.40 - 2415.70 METRES  
KEY WELL: 00/07-36-058-03W6/0  
LOG TYPE: DUAL INDUCTION SFL

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DRRZD: 57                    ZONE: 6440    BANFF FM  
  
INTERVAL: 4247.00 - 4776.00 FEET  
KEY WELL: 00/02-24-056-05W5/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

---

DRRZD: 60                    ZONE: 4320    ROCK CREEK MBR  
  
INTERVAL: 2502.50 - 2531.50 METRES  
KEY WELL: 00/10-35-049-13W5/2  
LOG TYPE: DUAL LATEROLOG

---

DRRZD: 65                    ZONE: 7200    LEDUC FM  
  
INTERVAL: 3167.00 - 4322.00 FEET  
KEY WELL: 00/07-17-056-21W4/0  
LOG TYPE: FORMATION DENSITY

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DRRZD: 93                    ZONE: 7320    COOKING LAKE FM  
  
INTERVAL: 3695.00 - 3914.00 FEET  
KEY WELL: 00/11-09-057-19W4/0  
LOG TYPE: DUAL INDUCTION-LATEROLOG

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DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2022 JANUARY 12 PUBLIC OFFERING NOTICE

DRRZD: 124                    ZONE: 7655 GILWOOD MBR  
  
INTERVAL: 8096.00 - 8132.00 FEET  
KEY WELL: 00/04-10-073-18W5/0  
LOG TYPE: INDUCTION ELECTRICAL

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DRRZD: 217                    ZONE: 6400 SHUNDA FM  
  
INTERVAL: 1626.70 - 1745.80 METRES  
KEY WELL: 02/06-22-080-03W6/0  
LOG TYPE: DUAL INDUCTION FOCUSED LOG GAMMA RAY

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DRRZD: 246                    ZONE: 5160 HALFWAY FM  
  
INTERVAL: 6344.00 - 6402.00 FEET  
KEY WELL: 00/11-18-077-08W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

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DRRZD: 247                    ZONE: 5080 CHARLIE LAKE FM  
  
INTERVAL: 2372.00 - 2448.50 METRES  
KEY WELL: 00/10-19-068-06W6/0  
LOG TYPE: DUAL INDUCTION SFL

---

DRRZD: 251                    ZONE: 5200 DOIG FM  
  
INTERVAL: 1770.00 - 1853.00 METRES  
KEY WELL: 00/03-22-078-10W6/0  
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

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DRRZD: 258                    ZONE: 7040 WOODBEND GRP  
  
INTERVAL: 1284.00 - 2251.00 FEET  
KEY WELL: 00/10-29-077-18W4/0  
LOG TYPE: SONIC

---

DRRZD: 264                    ZONE: 5240 MONTNEY FM  
  
INTERVAL: 2229.00 - 2491.50 METRES  
KEY WELL: 00/06-32-076-11W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

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DRRZD: 276                    ZONE: 4140 FERNIE GRP  
  
INTERVAL: 2048.00 - 2151.00 METRES  
KEY WELL: 00/13-01-074-11W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

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END

## ADDENDA AND CONTACTS APPLICABLE TO THE 2022 JANUARY 12 PUBLIC OFFERING NOTICE

**ADM001801 COLD LAKE OIL SANDS DESIGNATED AREA**  
LEASE A0021

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD  
MANAGER  
ALBERTA DEPARTMENT OF ENERGY  
9945 108 ST  
EDMONTON AB T5K 2G6 (780) 427-8933

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**ADM001901 PEACE RIVER OIL SANDS DESIGNATED AREA #1**  
LICENCE B0082

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD  
MANAGER  
ALBERTA DEPARTMENT OF ENERGY  
9945 108 ST  
EDMONTON AB T5K 2G6 (780) 427-8933

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ADDENDA AND CONTACTS APPLICABLE TO THE 2022 JANUARY 12 PUBLIC OFFERING NOTICE

**ADM011501 PEACE RIVER OIL SANDS DESIGNATED AREA #2**

LEASE A0049  
LICENCE B0083  
LICENCE B0084  
LICENCE B0085  
LICENCE B0086

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD  
MANAGER  
ALBERTA DEPARTMENT OF ENERGY  
9945 108 ST  
EDMONTON AB T5K 2G6 (780) 427-8933

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**ADM011601 ATHABASCA OIL SANDS DESIGNATED AREA**

LICENCE B0087

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD  
MANAGER  
ALBERTA DEPARTMENT OF ENERGY  
9945 108 ST  
EDMONTON AB T5K 2G6 (780) 427-8933

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## ADDENDA AND CONTACTS APPLICABLE TO THE 2022 JANUARY 12 PUBLIC OFFERING NOTICE

**ESZ000101 EASTERN SLOPES POLICY ZONE 2**

## LAND DESCRIPTION

LICENCE B0057 6-04-065: 13P  
LICENCE B0060 6-04-065: 21P  
LICENCE B0061 6-04-065: 23P

ALL LAND(S) IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF AN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

LANDS OFFICER  
GRANDE PRAIRIE OFFICE  
GRANDE PRAIRIE OFFICE - LAND USE AREA-LANDS DIVISION DEPT. OF SUSTAINABLE  
RESOURCE DEV  
10320 99 ST  
GRANDE PRAIRIE AB T8V 6J4 (780) 538-5260

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**ESZ000301 EASTERN SLOPES POLICY ZONE 4**

## LAND DESCRIPTION

LEASE A0038 6-03-065: 18SWP  
LICENCE B0057 6-04-065: 13SP

ALL LAND(S) IS/ARE WITHIN ZONE 4 (GENERAL RECREATION) OF AN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

LANDS OFFICER  
GRANDE PRAIRIE OFFICE  
GRANDE PRAIRIE OFFICE - LAND USE AREA-LANDS DIVISION DEPT. OF SUSTAINABLE  
RESOURCE DEV  
10320 99 ST  
GRANDE PRAIRIE AB T8V 6J4 (780) 538-5260

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**HRV003501 HISTORIC RESOURCES VALUE 1**

## LAND DESCRIPTION

LEASE A0004 4-11-021: 16; 21W, L1, L2, L7, L10, L15; 28NW, L2, L4-L7, L10, L15; 29E,  
L3; 32L1, L2, L7  
LICENCE B0051 4-12-021: 14N, SE, L3, L5, L6; 23SW, L1, L2, L7, L10-L12, L14, L15;  
26L10, L15; 35L3-L5

ALL LAND(S) IS/ARE WITHIN A HERITAGE RESOURCES MANAGEMENT AREA.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

GEORGE CHALUT  
LAND USE PLANNER  
CULTURE, DEPARTMENT OF  
HISTORIC RESOURCE MANAGEMENT BRANCH  
LAND USE PLANNING SECTION  
OLD ST STEPHEN'S COLLEGE  
8820 112 ST NW  
EDMONTON AB T6G 2P8 (780) 431-2329

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ADDENDA AND CONTACTS APPLICABLE TO THE 2022 JANUARY 12 PUBLIC OFFERING NOTICE

**HRV003701 HISTORIC RESOURCES VALUE 3**

LAND DESCRIPTION  
LEASE A0004 4-11-021: 16NE; 21W,L1,L2,L7,L10,L15; 28N,SW,L2,L7; 29E,L3;  
32SE,L6,L10,L11; 33L2  
LICENCE B0051 4-12-021: 14SW,L1,L12,L13; 23W,L1,L2,L7,L10,L15; 26L10;  
35L3-L5

ALL LAND(S) IS/ARE WITHIN A HERITAGE RESOURCES MANAGEMENT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GEORGE CHALUT  
LAND USE PLANNER  
CULTURE, DEPARTMENT OF  
HISTORIC RESOURCE MANAGEMENT BRANCH  
LAND USE PLANNING SECTION  
OLD ST STEPHEN'S COLLEGE  
8820 112 ST NW  
EDMONTON AB T6G 2P8 (780) 431-2329

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**NAT010001 WHITE EARTH VALLEY**

LAND DESCRIPTION  
LEASE A0022  
LEASE A0023 4-19-062: 26NP,SE,SWP

ALL LAND(S) IS/ARE WITHIN A NATURAL AREA, ESTABLISHED UNDER THE PUBLIC LANDS ACT.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEBORAH JOHNSTONE  
PLANNING AND LAND USE TECHNOLOGIST  
TOURISM, PARKS AND RECREATION  
PARKS AND PROTECTED AREAS DIVISION  
9820 106 ST NW FLOOR 2  
EDMONTON AB T5K 2J6 (780) 644-5357

-----  
**PRP002701 DINOSAUR**

LAND DESCRIPTION  
LEASE A0004 4-11-021: 16SP,NW  
LICENCE B0051 4-12-021: 14SEP,NWP,NE

ALL LAND(S) IS/ARE WITHIN A PROVINCIAL PARK.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEBORAH JOHNSTONE  
PLANNING AND LAND USE TECHNOLOGIST  
TOURISM, PARKS AND RECREATION  
PARKS AND PROTECTED AREAS DIVISION  
9820 106 ST NW FLOOR 2  
EDMONTON AB T5K 2J6 (780) 644-5357

ADDENDA AND CONTACTS APPLICABLE TO THE 2022 JANUARY 12 PUBLIC OFFERING NOTICE

SHA006701	KEY WILDLIFE AND BIODIVERSITY ZONES
	LAND DESCRIPTION
LEASE A0015	4-17-058: 5NP
LEASE A0022	
LEASE A0023	
LEASE A0037	6-02-064: 36P
LEASE A0038	
LICENCE B0053	4-17-059: 27SP,N; 33SEP; 34NP,SE,SWP 4-17-060: 2SP; 3SEP
LICENCE B0057	
LICENCE B0058	6-04-065: 19NWP
LICENCE B0060	6-04-065: 21NEP
LICENCE B0061	
LICENCE B0074	
LICENCE B0076	5-19-074: 16NWP
LICENCE B0077	5-19-073: 29EP,W; 30 5-20-073: 23-26; 27EP
LICENCE B0080	5-19-074: 20; 21SP,NW,NEP; 22NWP; 28NP,SE,SWP; 29SP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK  
PROVINCIAL WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 422-3344

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SHA007001	SPECIAL ACCESS ZONE
	LAND DESCRIPTION
LEASE A0041	5-18-074: 21EP,NW
LEASE A0043	5-18-074: 25NP
LICENCE B0054	
LICENCE B0055	5-17-063: 36S,NWP,NE
LICENCE B0056	5-17-064: 1SP,NEP
LICENCE B0076	5-18-074: 7NWP; 17NP; 18SP,NW,NEP; 19; 20 5-19-073: 33; 34N,SEP,SW 5-19-074: 3; 4; 9-15; 16S,NWP,NE; 24
LICENCE B0077	5-19-073: 29EP
LICENCE B0078	5-18-074: 26NWP
LICENCE B0080	5-19-074: 21SP,NEP; 22S,NWP,NE; 23; 28NEP 5-19-075: 3EP
LICENCE B0082	

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK  
PROVINCIAL WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 422-3344

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SHA008001	SWAN HILLS GRIZZLY BEAR ZONE
LICENCE B0054	
LICENCE B0055	
LICENCE B0056	

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK  
PROVINCIAL WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 422-3344

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**SHA008201 GRANDE CACHE GRIZZLY BEAR ZONE**

LAND DESCRIPTION

LEASE A0038  
LICENCE B0057  
LICENCE B0058  
LICENCE B0059  
LICENCE B0060  
LICENCE B0061  
LICENCE B0062 6-07-065: 17P  
LICENCE B0064

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK  
PROVINCIAL WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 422-3344

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**SHA009201 SENSITIVE SNAKE HIBERNACULA RANGE**

LEASE A0003  
LEASE A0004  
LICENCE B0051

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK  
PROVINCIAL WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 422-3344

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**SHA009301 SENSITIVE SNAKE HABITAT**

LEASE A0003  
LEASE A0004  
LICENCE B0051

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK  
PROVINCIAL WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 422-3344

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ADDENDA AND CONTACTS APPLICABLE TO THE 2022 JANUARY 12 PUBLIC OFFERING NOTICE

**SHA009601 MOUNTAIN GOAT AND SHEEP AREA DISEASE BUFFER**

LAND DESCRIPTION  
LICENCE B0063 6-07-065: 30WP  
LICENCE B0064  
LICENCE B0065  
LICENCE B0066 6-08-067: 22; 23S,NW,NEP  
LICENCE B0067 6-08-067: 26NP,SEP,SW  
LICENCE B0068 6-08-067: 26NP,SEP,SW  
LICENCE B0069 6-08-067: 35WP  
LICENCE B0070 6-08-067: 35WP  
LICENCE B0074 6-09-069: 34SWP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK  
PROVINCIAL WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 422-3344

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**SHA009801 BURROWING OWL RANGE**

LEASE A0001  
LEASE A0003  
LEASE A0004  
LICENCE B0051

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK  
PROVINCIAL WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 422-3344

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**SHA009901 ENDANGERED AND THREATENED PLANTS RANGE**

LAND DESCRIPTION  
LEASE A0003  
LEASE A0004 4-11-021: 16SP  
LICENCE B0051 4-12-021: 14WP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK  
PROVINCIAL WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
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ADDENDA AND CONTACTS APPLICABLE TO THE 2022 JANUARY 12 PUBLIC OFFERING NOTICE

<b>SHA010401</b>	<b>SHARP-TAILED GROUSE</b>
	LAND DESCRIPTION
LEASE A0001	
LEASE A0002	
LEASE A0003	
LEASE A0004	
LEASE A0005	
LEASE A0006	
LEASE A0007	
LEASE A0008	
LEASE A0009	
LEASE A0010	
LEASE A0011	
LEASE A0012	
LEASE A0013	
LEASE A0014	
LEASE A0016	
LEASE A0017	4-18-057: 18; 19SP 4-19-057: 12E
LEASE A0018	4-18-057: 20SEP
LEASE A0019	4-18-057: 20SWP
LEASE A0022	
LEASE A0023	4-19-062: 26NP, SE, SWP
LICENCE B0051	

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK  
PROVINCIAL WILDLIFE HABITAT SPECIALIST  
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<b>TSH003401</b>	<b>TRUMPETER SWAN HABITAT 500m BUFFER</b>
	LAND DESCRIPTION
LEASE A0044	6-09-074: 1SP; 11P
LICENCE B0072	6-06-069: 34WP
LICENCE B0083	5-13-083: 4EP
LICENCE B0084	5-13-082: 33NP; 34NP 5-13-083: 3P
LICENCE B0086	5-13-083: 2P; 11P

ALL LAND(S) IS/ARE WITHIN TRUMPETER SWAN HABITAT 500 METRE BUFFER. ACTIVITIES SHALL NOT OCCUR WITHIN 500 METRES OF THE BED AND SHORE ON IDENTIFIED WATERBODIES AND/OR WATERCOURSES.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK  
PROVINCIAL WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 422-3344

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**TSH003501 TRUMPETER SWAN HABITAT 800m BUFFER**

LAND DESCRIPTION  
LEASE A0044 6-09-074: 11NP,SWP; 13SP  
LICENCE B0072 6-06-069: 34P  
LICENCE B0073 6-08-069: 21NWP  
LICENCE B0075 6-06-072: 4SWP  
LICENCE B0076 5-19-074: 24NWP  
LICENCE B0080 5-19-074: 23NEP  
LICENCE B0083 5-13-083: 4EP  
LICENCE B0084 5-13-082: 33NP; 34NP  
5-13-083: 3NP,SEP; 10SP,NEP  
LICENCE B0086 5-13-083: 2P; 11WP

ALL LAND(S) IS/ARE WITHIN TRUMPETER SWAN HABITAT 800 METRE BUFFER. ACTIVITIES SHALL NOT OCCUR WITHIN 800 METRES OF THE BED AND SHORE ON IDENTIFIED WATERBODIES AND/OR WATERCOURSES.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK  
PROVINCIAL WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 422-3344

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**WHS000101 DINOSAUR**

LAND DESCRIPTION  
LEASE A0004 4-11-021: 16SP,NW,NEP; 21P; 28P; 29SP,NEP; 32SEP  
LICENCE B0051 4-12-021: 14NP,SE; 23P; 26NEP; 35SWP

ALL LAND(S) IS/ARE WITHIN THE DINOSAUR WORLD HERITAGE SITE.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEBORAH JOHNSTONE  
PLANNING AND LAND USE TECHNOLOGIST  
TOURISM, PARKS AND RECREATION  
PARKS AND PROTECTED AREAS DIVISION  
9820 106 ST NW FLOOR 2  
EDMONTON AB T5K 2J6 (780) 644-5357

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**END**