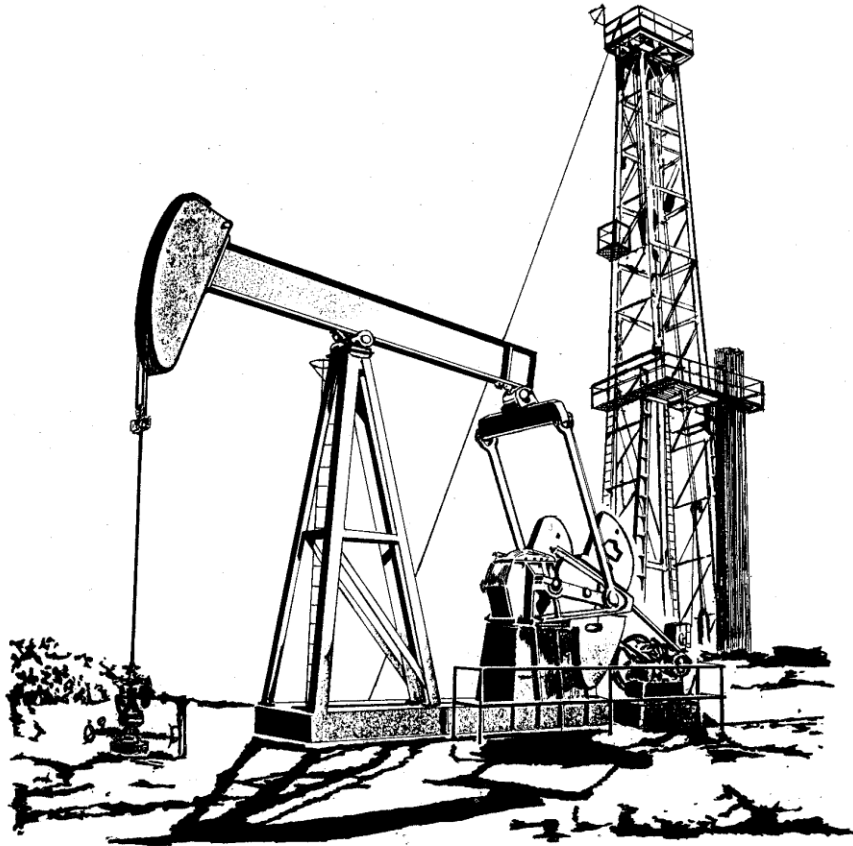


2019 APRIL 24

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS



Alberta 
Government

PUBLIC OFFERING CONTROL COUNTS FOR 2019.04.24

From	To	Total	Area
LEASES: A0059	A0108	50	9,476.0000 ha.
LICENCES: B0109	B0123	15	18,851.4000 ha.

		65	28,327.4000 ha.

PUBLIC OFFERING OF CROWN
PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2019 April 24**.

HOW TO SUBMIT BIDS

1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
2. A bonus offer of less than \$2.50/ha for a lease or \$1.25/ha for a licence will not be considered.
3. The department reserves the right to reject any bid.

FORM OF PAYMENT

1. Payments must be made by electronic funds transfer (EFT) only.
2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account by noon on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
5. The Government of Alberta's "*First Nations Consultation Policy on Land Management and Resource Development*" may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact SREM Aboriginal Affairs Branch, Alberta Energy and Environment and Sustainable Resource Development at 780-644-8734.

RESULTS OF THE PUBLIC OFFERING

1. The accepted bids information will be available on **2019 April 24** in the afternoon on the Department's website at <http://www.energy.gov.ab.ca>.
2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

PETROLEUM AND NATURAL GAS LEASES

LEASE SCHEDULE

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LEASE	HECTARES	LAND DESCRIPTION	
--- PLAINS REGION ---			
A0059	256	4-10-016: 31 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS	(DRRZD 13)
A0060	64	4-17-016: 27SE PETROLEUM AND NATURAL GAS	
A0061	64	4-21-016: 1NE PETROLEUM AND NATURAL GAS	
A0062	64	4-21-016: 12SE PETROLEUM AND NATURAL GAS	
A0063	176	TRACT ONE 4-21-030: 1L1, L7, L8 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE TOP OF THE VIKING FM TRACT TWO 4-21-030: 1N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 39) (DRRZD 6) (DRRZD 4) (DRRZD 6)
A0064	128	4-21-030: 2N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0065	256	4-11-035: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0066	256	4-22-035: 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP TO THE BASE OF THE NISKU FM	(DRRZD 4) (DRRZD 23)
A0067	256	4-22-035: 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM	(DRRZD 23)
A0068	256	4-22-035: 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP EXCEPTING PETROLEUM AND NATURAL GAS IN THE NISKU FM	(DRRZD 4) (DRRZD 23)
A0069	256	TRACT ONE 4-22-035: 20NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP TRACT TWO 4-22-035: 20S, NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP EXCEPTING PETROLEUM AND NATURAL GAS IN THE NISKU FM	(DRRZD 4) (DRRZD 4) (DRRZD 23)

2019 APRIL 24

LEASE	HECTARES	LAND DESCRIPTION	
A0070	256	4-22-035: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP TO THE BASE OF THE NISKU FM	(DRRZD 4) (DRRZD 23)
A0071	256	4-22-035: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM	(DRRZD 23)
A0072	256	4-22-035: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM	(DRRZD 23)
A0073	256	4-22-035: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP TO THE BASE OF THE NISKU FM	(DRRZD 4) (DRRZD 23)
A0074	256	4-22-035: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM	(DRRZD 23)
A0075	192	4-22-035: 36N,SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP TO THE BASE OF THE NISKU FM	(DRRZD 4) (DRRZD 23)
A0076	128	4-22-036: 2N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP TO THE BASE OF THE NISKU FM	(DRRZD 4) (DRRZD 23)
A0077	128	4-22-036: 2N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM	(DRRZD 23)
A0078	256	4-22-036: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP TO THE BASE OF THE NISKU FM	(DRRZD 4) (DRRZD 23)
A0079	256	4-22-036: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM	(DRRZD 23)
A0080	20	4-05-050: 22L11NW, L13NE, L14N, L14SW PETROLEUM AND NATURAL GAS	
A0081	64	4-18-056: 24SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0082	128	4-17-057: 21E PETROLEUM AND NATURAL GAS	
A0083	128	4-17-057: 21W PETROLEUM AND NATURAL GAS	

2019 APRIL 24

LEASE	HECTARES	LAND DESCRIPTION	
A0084	64	4-23-062: 17SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0085	64	4-19-063: 12NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(SHA006701) (DRRZD 6)
--- NORTHERN REGION ---			
A0086	256	5-06-037: 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(IRZ003601) (NAT002201) (SHA006701) (DRRZD 4)
A0087	256	5-14-043: 5 PETROLEUM AND NATURAL GAS TO THE TOP OF THE SPIRIT RIVER FM	(SHA007901) (DRRZD 22)
A0088	128	5-14-047: 12E PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(SHA007901) (DRRZD 39)
A0089	128	5-14-047: 12E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE CARDIUM FM	(SHA007901) (DRRZD 39) (DRRZD 3)
A0090	256	5-16-048: 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE ROCK CREEK MBR	(SHA007901) (DRRZD 21) (DRRZD 60)
A0091	64	5-05-055: 24NW PETROLEUM AND NATURAL GAS TO THE BASE OF THE BANFF FM	(DRRZD 57)
A0092	64	6-09-064: 21SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD EXCEPTING NATURAL GAS IN THE CHINOOK MBR	(ESZ000301) (SHA006701) (SHA008201) (DRRZD 21) (ZD 3346)
A0093	256	6-03-067: 1 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLOY FM	(TSH003401) (TSH003501) (DRRZD 32)
A0094	256	6-03-070: 14 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DUNVEGAN FM	(IRS000201) (SHA006701) (SHA007001) (DRRZD 38)
A0095	256	4-16-071: 30 PETROLEUM AND NATURAL GAS	(ADM011601)

2019 APRIL 24

LEASE	HECTARES	LAND DESCRIPTION	
A0096	256	4-17-071: 35 PETROLEUM AND NATURAL GAS	(ADM011601)
A0097	256	4-17-071: 36 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE UPPER GRAND RAPIDS	(ADM011601) (ZD 2906-1)
A0098	256	4-17-072: 1 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(ADM011601) (DRRZD 4)
A0099	256	4-17-072: 2 PETROLEUM AND NATURAL GAS	(ADM011601)
A0100	64	5-24-072: 26SW PETROLEUM AND NATURAL GAS	
A0101	64	6-10-078: 25SE PETROLEUM AND NATURAL GAS	
A0102	256	TRACT ONE 6-09-079: 17S NATURAL GAS IN THE GETHING FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM	(ZD 2017) (DRRZD 246)
		TRACT TWO 6-09-079: 17N NATURAL GAS IN THE GETHING FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM	(ZD 1097) (DRRZD 246)
A0103	256	TRACT ONE 6-10-079: 3W PETROLEUM AND NATURAL GAS	
		TRACT TWO 6-10-079: 3E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM	(DRRZD 246)
A0104	256	6-10-079: 26 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BALDONNEL FM	(DRRZD 84)
A0105	256	6-10-079: 29 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE CADOTTE MBR EXCEPTING NATURAL GAS IN THE NOTIKWIN MBR EXCEPTING NATURAL GAS IN THE GETHING FM	(ZD 2609) (ZD 2609) (ZD 2609)
A0106	256	6-10-080: 18 PETROLEUM AND NATURAL GAS	
A0107	256	6-10-080: 19 PETROLEUM AND NATURAL GAS	
A0108	128	6-11-080: 30N PETROLEUM AND NATURAL GAS	
50	9,476.00	HA TOTALS	END

2019 APRIL 24

LICENCE	HECTARES	LAND DESCRIPTION	
--- NORTHERN REGION ---			
B0109	2560		
	TRACT ONE	5-09-053: 32; 33 5-09-054: 4-9 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-09-054: 10; 15 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 30)
B0110	1280		
	TRACT ONE	5-10-053: 22W; 27S PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-10-053: 27N PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE ROCK CREEK MBR	(DRRZD 60)
	TRACT THREE	5-10-053: 22E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
	TRACT FOUR	5-10-053: 32 5-10-054: 5 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE ROCK CREEK MBR	(DRRZD 60)
	TRACT FIVE	5-10-053: 28 PETROLEUM AND NATURAL GAS BELOW THE TOP OF THE NORDEGG MBR	(DRRZD 66)
B0111	1699.4	5-27-065: 10E,WF; 11; 12 6-01-065: 2; 11-13 PETROLEUM AND NATURAL GAS	
B0112	256	6-01-065: 25 PETROLEUM AND NATURAL GAS	
B0113	512	6-02-066: 10; 14 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MONTNEY FM	(SHA006701) (DRRZD 264)
B0114	768	6-02-066: 15; 22; 23 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MONTNEY FM	(SHA006701) (DRRZD 264)
B0115	768	5-26-068: 16; 21; 28 PETROLEUM AND NATURAL GAS TO THE BASE OF THE TRIASSIC SYSTEM	(IRS000201) (SHA006701) (TSH003401) (TSH003501) (DRRZD 37)
B0116	768	5-26-068: 16; 21; 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(IRS000201) (SHA006701) (TSH003401) (TSH003501) (DRRZD 37)

2019 APRIL 24

LICENCE	HECTARES	LAND DESCRIPTION	
B0117	8192		(SHA007001)
	TRACT ONE	5-22-073: 13-17 5-23-071: 25; 36 5-23-072: 1; 12-14; 23-26; 33; 34 5-23-073: 3; 4; 9; 10; 16 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-22-073: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
	TRACT THREE	5-23-072: 35; 36 5-23-073: 1; 2; 11-15 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 37)

--- Foothills Region ---			
B0118	256		(IRZ003501) (SHA006701) (SHA007901)
		5-15-043: 25 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)

B0119	256		(IRZ004401) (SHA007901)
		5-15-043: 29 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)

B0120	256		(SHA007901)
		5-15-043: 36 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)

B0121	256		(SHA007901)
		5-16-043: 26 PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(DRRZD 3)

B0122	512		(ESZ000101) (SHA006701) (SHA008201)
		6-04-060: 19; 20 PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(DRRZD 51)

B0123	512		(ESZ000101) (SHA006701) (SHA008201)
		6-04-060: 28; 29 PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(DRRZD 51)

15	18,851.40	HA TOTALS	END

ZONE DESIGNATIONS APPLICABLE TO THE 2019 APRIL 24 PUBLIC OFFERING NOTICE

ZD: 1097 ZONE: 2300 PADDY MBR

INTERVAL: 2762.00 - 2800.00 FEET
KEY WELL: 00/11-17-079-09W6/0
LOG TYPE: NOT IDENTIFIED

ZONE: 2660 NOTIKEWIN MBR

INTERVAL: 3014.00 - 3089.00 FEET
KEY WELL: 00/11-17-079-09W6/0
LOG TYPE: NOT IDENTIFIED

ZONE: 3260 GETHING FM

INTERVAL: 4262.00 - 4592.00 FEET
KEY WELL: 00/11-17-079-09W6/0
LOG TYPE: NOT IDENTIFIED

ZD: 2017 ZONE: 2320 CADOTTE MBR

INTERVAL: 2683.00 - 2890.00 FEET
KEY WELL: 00/11-17-079-10W6/0
LOG TYPE: NOT IDENTIFIED

ZONE: 2660 NOTIKEWIN MBR

INTERVAL: 2976.00 - 3105.00 FEET
KEY WELL: 00/11-17-079-10W6/0
LOG TYPE: NOT IDENTIFIED

ZONE: 3260 GETHING FM

INTERVAL: 4178.00 - 4616.00 FEET
KEY WELL: 00/11-17-079-10W6/0
LOG TYPE: NOT IDENTIFIED

ZD: 2609 ZONE: 2320 CADOTTE MBR

INTERVAL: 2683.00 - 2890.00 FEET
KEY WELL: 00/11-17-079-10W6/0
LOG TYPE: ELECTRICAL

ZONE: 2660 NOTIKEWIN MBR

INTERVAL: 2976.00 - 3105.00 FEET
KEY WELL: 00/11-17-079-10W6/0
LOG TYPE: ELECTRICAL

ZONE: 3260 GETHING FM

INTERVAL: 4178.00 - 4616.00 FEET
KEY WELL: 00/11-17-079-10W6/0
LOG TYPE: ELECTRICAL

ZD: 2906-1 ZONE: 2621 UPPER GRAND RAPIDS

INTERVAL: 921.00 - 958.00 FEET
KEY WELL: 00/07-35-071-17W4/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

ZONE: 3062 WABISKAW-MCMURRAY

INTERVAL: 1385.00 - 1435.00 FEET
KEY WELL: 00/11-36-071-17W4/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

ZONE: 7040 WOODBEND GRP

INTERVAL: 1435.00 - 1475.00 FEET
KEY WELL: 00/11-36-071-17W4/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

ZONE DESIGNATIONS APPLICABLE TO THE 2019 APRIL 24 PUBLIC OFFERING NOTICE

ZD: 3346

ZONE: 1540 CHINOOK MBR

INTERVAL: 4754.00 - 4771.00 FEET

KEY WELL: 00/06-33-064-09W6/0

LOG TYPE: COMPLETION RECORD GAMMA

END

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2019 APRIL 24 PUBLIC OFFERING NOTICE

DRRZD: 3 ZONE: 1700 CARDIUM FM

INTERVAL: 6303.00 - 6436.00 FEET
KEY WELL: 00/16-16-041-06W5/0
LOG TYPE: ELECTRICAL

DRRZD: 4 ZONE: 2480 MANNVILLE GRP

INTERVAL: 2557.00 - 2985.00 FEET
KEY WELL: 00/06-16-041-08W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 6 ZONE: 2140 VIKING FM

INTERVAL: 2600.00 - 2680.00 FEET
KEY WELL: 00/10-10-042-14W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 13 ZONE: 1860 SECOND WHITE SPECKS

INTERVAL: 1820.00 - 2030.00 FEET
KEY WELL: 00/10-17-014-09W4/0
LOG TYPE: INDUCTION ELECTRIC

DRRZD: 21 ZONE: 3052 BLUESKY-BULLHEAD

INTERVAL: 2754.00 - 3043.00 FEET
KEY WELL: 00/10-32-081-01W6/0
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 22 ZONE: 2640 SPIRIT RIVER FM

INTERVAL: 2004.00 - 3138.00 FEET
KEY WELL: 00/11-03-078-01W6/0
LOG TYPE: INDUCTION ELECTRIC

DRRZD: 23 ZONE: 6960 NISKU FM

INTERVAL: 5023.00 - 5190.00 FEET
KEY WELL: 00/06-24-050-26W4/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 30 ZONE: 6420 PEKISKO FM

INTERVAL: 9232.00 - 9390.00 FEET
KEY WELL: 00/07-13-033-05W5/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 32 ZONE: 5560 BELLOY FM

INTERVAL: 2883.00 - 3105.00 FEET
KEY WELL: 00/10-24-078-19W5/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 37 ZONE: 5000 TRIASSIC SYSTEM

INTERVAL: 6948.00 - 7042.00 FEET
KEY WELL: 00/10-07-062-19W5/0
LOG TYPE: DUAL INDUCTION FOCUSED

DRRZD: 38 ZONE: 1920 DUNVEGAN FM

INTERVAL: 2566.00 - 3038.00 FEET
KEY WELL: 00/11-04-074-05W6/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS
APPLICABLE TO THE 2019 APRIL 24 PUBLIC OFFERING NOTICE

DRRZD: 39 ZONE: 1260 BELLY RIVER GRP

INTERVAL: 1688.00 - 2453.00 FEET
KEY WELL: 00/07-18-032-22W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 51 ZONE: 1700 CARDIUM FM

INTERVAL: 2350.40 - 2415.70 METRES
KEY WELL: 00/07-36-058-03W6/0
LOG TYPE: DUAL INDUCTION SFL

DRRZD: 57 ZONE: 6440 BANFF FM

INTERVAL: 4247.00 - 4776.00 FEET
KEY WELL: 00/02-24-056-05W5/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 60 ZONE: 4320 ROCK CREEK MBR

INTERVAL: 2502.50 - 2531.50 METRES
KEY WELL: 00/10-35-049-13W5/2
LOG TYPE: DUAL LATEROLOG

DRRZD: 66 ZONE: 4440 NORDEGG MBR

INTERVAL: 5610.00 - 5670.00 FEET
KEY WELL: 00/10-12-055-09W5/0
LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

DRRZD: 84 ZONE: 5060 BALDONNEL FM

INTERVAL: 5728.00 - 5764.00 FEET
KEY WELL: 00/11-21-077-10W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 246 ZONE: 5160 HALFWAY FM

INTERVAL: 6344.00 - 6402.00 FEET
KEY WELL: 00/11-18-077-08W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 264 ZONE: 5240 MONTNEY FM

INTERVAL: 2229.00 - 2491.50 METRES
KEY WELL: 00/06-32-076-11W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

END

APPENDIX 3

PAGE 2

ADDENDA AND CONTACTS APPLICABLE TO THE 2019 APRIL 24 PUBLIC OFFERING NOTICE

IRS000201 STURGEON LAKE-PUSKWASKAU EAST

LAND DESCRIPTION
LEASE A0094 6-03-070: 14P
LICENCE B0115 5-26-068: 28P
LICENCE B0116 5-26-068: 28P

ALL LAND(S) IS/ARE WITHIN A INTEGRATED RESOURCE PLAN SPECIAL LAND USE AREA

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

LANDS OFFICER
GRANDE PRAIRIE OFFICE
GRANDE PRAIRIE OFFICE - LAND USE AREA-LANDS DIVISION DEPT. OF SUSTAINABLE
RESOURCE DEV
10320 99 ST
GRANDE PRAIRIE AB T8V 6J4 (780) 538-5260

IRZ003501 ROCKY-NORTH SASKATCHEWAN ZONE 2

LAND DESCRIPTION
LICENCE B0118 5-15-043: 25P

ALL LAND(S) IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF AN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

LANDS OFFICER
ROCKY MOUNTAIN HOUSE OFFICE
ROCKY MOUNTAIN HOUSE REGIONAL OFFICE - LAND AND FOREST SERVICE DEPT. OF
SUSTAINABLE RESOURCE DEV
COURIER BOX 21
PO BOX 1720
ROCKY MOUNTAIN HOUSE AB T4T 1B3 (403) 845-8272

IRZ003601 ROCKY-NORTH SASKATCHEWAN ZONE 3

LAND DESCRIPTION
LEASE A0086 5-06-037: 14NWP

ALL LAND(S) IS/ARE WITHIN ZONE 3 (SPECIAL USE) OF AN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

LANDS OFFICER
ROCKY MOUNTAIN HOUSE OFFICE
ROCKY MOUNTAIN HOUSE REGIONAL OFFICE - LAND AND FOREST SERVICE DEPT. OF
SUSTAINABLE RESOURCE DEV
COURIER BOX 21
PO BOX 1720
ROCKY MOUNTAIN HOUSE AB T4T 1B3 (403) 845-8272

IRZ004401 BRAZEAU-PEMBINA ZONE 2

LAND DESCRIPTION
LICENCE B0119 5-15-043: 29P

ALL LAND(S) IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF AN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

LANDS OFFICER
DRAYTON VALLEY OFFICE
DRAYTON VALLEY OFFICE-LAND USE AREA -LANDS DIVISION DEPT. OF SUSTAINABLE
RESOURCE DEV
6521 50 AVE
PO BOX 6090
DRAYTON VALLEY AB T7A 1R6 (780) 542-6616

ADDENDA AND CONTACTS APPLICABLE TO THE 2019 APRIL 24 PUBLIC OFFERING NOTICE

TSH003501 TRUMPETER SWAN HABITAT 800m BUFFER

LAND DESCRIPTION
LEASE A0093 6-03-067: 1P
LICENCE B0115 5-26-068: 16P; 28P
LICENCE B0116 5-26-068: 16P; 28P

ALL LAND(S) IS/ARE WITHIN TRUMPETER SWAN HABITAT 800 METRE BUFFER. ACTIVITIES SHALL NOT OCCUR WITHIN 800 METRES OF THE BED AND SHORE ON IDENTIFIED WATERBODIES AND/OR WATERCOURSES.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 422-3344

END