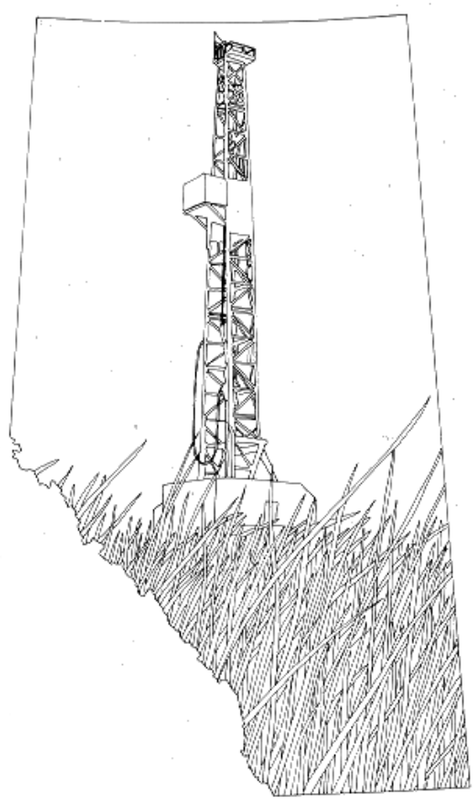
2016 DECEMBER 07

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS



Alberta Government

PUBLIC OFFERING CONTROL COUNTS FOR 2016.12.07

	From	To	Total	Area
LEASES:	A0001	A0099	99	26,815.5400 ha.
LICENCES:	B0100	B0128	29	33,792.0000 ha.
			128	60,607.5400 ha.

PUBLIC OFFERING OF CROWN
PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2016 December 07.**

HOW TO SUBMIT BIDS

1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

1. Your total bid includes the bonus, rent at $3.50/ha or $50.00, whichever is greater, and a fee of $625.00.
2. A bonus offer of less than $2.50/ha for a lease or $1.25/ha for a licence will not be considered.
3. The department reserves the right to reject any bid.

FORM OF PAYMENT

1. Payments must be made by electronic funds transfer (EFT) only.
2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account by noon on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of $625.00 (plus GST) for each parcel unless it is purchased by someone else.
3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
5. The Government of Alberta's *"First Nations Consultation Policy on Land Management and Resource Development"* may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact SREM Aboriginal Affairs Branch, Alberta Energy and Environment and Sustainable Resource Development at 780-644-8734.

RESULTS OF THE PUBLIC OFFERING

1. The accepted bids information will be available on **2016 December 07** in the afternoon on the Department's website at http://www.energy.gov.ab.ca.
2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

2016 October 12
EDMONTON, Alberta

HELP DESK
780-644-2577

2016 DECEMBER 07

LEASE	HECTARES	LAND DESCRIPTION	
		--- PLAINS REGION ---	
A0001	64		
		4-15-006: 23SW	
		PETROLEUM AND NATURAL GAS	
A0002	256		
		4-24-010: 28	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE LIVINGSTONE FM	(DRRZD 236)
A0003	256		
		4-24-010: 28	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		LIVINGSTONE FM	(DRRZD 236)
A0004	256		
		4-24-011: 18	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE TURNER VALLEY FM	(DRRZD 28)
A0005	256		
		4-24-011: 18	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		TURNER VALLEY FM	(DRRZD 28)
A0006	252		(PDR000501)
		4-25-013: 31NWP	
		PORTION(S) SHOWN AS A LAKE ON A TOWNSHIP PLAN	
		APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT	
		OTTAWA ON 1884/04/01.	
		4-25-014: 6S,NW	
		4-26-014: 1EP	
		PORTION(S) SHOWN AS A LAKE ON A TOWNSHIP PLAN	
		APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT	
		OTTAWA ON 1884/05/07.	
		PETROLEUM AND NATURAL GAS	
A0007	256		
		4-23-015: 32	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0008	256		
		4-23-016: 12	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0009	128		
		4-23-016: 18W	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0010	148.44		(SHA006701)
		4-30-016: 24E,WF	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0011	256		
		4-10-017: 9	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		BELLY RIVER GRP	(DRRZD 39)
		EXCEPTING NATURAL GAS IN THE MILK RIVER FM	(ZD 2622)
		EXCEPTING NATURAL GAS IN THE MEDICINE HAT SD	(ZD 2622-B)
		EXCEPTING NATURAL GAS IN THE	
		SECOND WHITE SPECKS	(ZD 2622-A)
A0012	256		
		4-10-017: 10	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		BASAL COLORADO SD	(DRRZD 48)

LEASE	HECTARES	LAND DESCRIPTION	
A0013	256		
		4-22-017: 17	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE SAWTOOTH FM	(DRRZD 20)
A0014	256		
		4-28-017: 18	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE MILK RIVER FM	(DRRZD 11)
A0015	256		
		4-28-017: 34	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0016	256		
		4-25-018: 36	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		BELLY RIVER GRP	(DRRZD 39)
		TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0017	256		
		4-25-018: 36	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MANNVILLE GRP	(DRRZD 4)
A0018	256		(SHA006701)
		4-28-018: 3	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0019	256		(SHA006701)
		4-28-018: 4	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0020	256		(SHA006701)
		4-28-018: 10	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0021	256		
		5-01-019: 11	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0022	256		
		5-01-019: 14	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0023	256		
		5-01-019: 24	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0024	240		
		4-10-020: 4N,SE,L3,L5,L6	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		SECOND WHITE SPECKS	(DRRZD 13)
		TO THE BASE OF THE BOW ISLAND SD	(DRRZD 8)
A0025	256		
		4-15-029: 22	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		SECOND WHITE SPECKS	(DRRZD 13)
		TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0026	256		
		4-14-030: 13	
		PETROLEUM AND NATURAL GAS	

LEASE	HECTARES	LAND DESCRIPTION	
A0027	256		
		4-16-030: 14	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0028	256		
		4-16-030: 23	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0029	64		
		4-18-030: 29SE	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0030	256		
		4-12-031: 22	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE MILK RIVER FM	(DRRZD 11)
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MANNVILLE GRP	(DRRZD 4)
A0031	256		
		4-12-031: 24	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		UPPER COLORADO SHALE	(DRRZD 282)
A0032	256		
		4-12-031: 34	
		PETROLEUM AND NATURAL GAS	
A0033	256		
		4-12-031: 36	
		PETROLEUM AND NATURAL GAS	
A0034	512		
TRACT ONE		4-01-033: 10S,L9-L13,L16; 15NW,L1,L4-L8,L10,L15	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		BELLY RIVER GRP	(DRRZD 39)
TRACT TWO		4-01-033: 10L14,L15; 15L2,L3,L9,L16	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		BAKKEN FM	(DRRZD 53)
A0035	256		
		4-03-033: 11	
		PETROLEUM AND NATURAL GAS	
A0036	256		
		4-01-034: 10	
		PETROLEUM AND NATURAL GAS	
A0037	2432		
TRACT ONE		4-10-034: 29	
		PETROLEUM AND NATURAL GAS	
TRACT TWO		4-10-034: 9-12; 15-17; 20S; 21S; 22S	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		SECOND WHITE SPECKS	(DRRZD 13)
A0038	256		
		4-15-034: 10	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		VIKING FM	(DRRZD 6)
A0039	768		
		4-01-035: 2; 3; 11	
		PETROLEUM AND NATURAL GAS	

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LEASE	HECTARES	LAND DESCRIPTION	
A0040	256		
		4-03-035: 1	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		VIKING FM	(DRRZD 6)
A0041	256		
		4-03-035: 11	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		VIKING FM	(DRRZD 6)
A0042	256		
	TRACT ONE	4-03-035: 36S,NW,L10,L15	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		VIKING FM	(DRRZD 6)
	TRACT TWO	4-03-035: 36L9,L16	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MANNVILLE GRP	(DRRZD 4)
A0043	64		
		4-20-037: 26NE	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		BELLY RIVER GRP	(DRRZD 39)
A0044	256		
		4-20-037: 32	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MANNVILLE GRP	(DRRZD 4)
A0045	256		
	TRACT ONE	4-24-037: 20SW	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		BELLY RIVER GRP	(DRRZD 39)
		EXCEPTING PETROLEUM AND NATURAL GAS IN THE	
		VIKING FM	(DRRZD 6)
	TRACT TWO	4-24-037: 20N,SE	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		VIKING FM	(DRRZD 6)
A0046	256		
		4-25-037: 12	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		VIKING FM	(DRRZD 6)
A0047	256		
	TRACT ONE	4-20-038: 2E	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		BELLY RIVER GRP	(DRRZD 39)
		EXCEPTING PETROLEUM AND NATURAL GAS IN THE	
		VIKING FM	(DRRZD 6)
	TRACT TWO	4-20-038: 2SW	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MANNVILLE GRP	(DRRZD 4)
	TRACT THREE	4-20-038: 2NW	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		NISKU FM	(DRRZD 23)
A0048	256		
		4-20-038: 6	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MANNVILLE GRP	(DRRZD 4)
A0049	192		
		4-21-038: 10N,SW	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MANNVILLE GRP	(DRRZD 4)

LEASE	HECTARES	LAND DESCRIPTION
A0050	16	4-02-039: 30L4 PETROLEUM AND NATURAL GAS
A0051	63.1	4-25-046: 19NWP PORTION(S) EXCEPTING AN AREA DESCRIBED AS COMMENCING AT A POINT ON THE NORTHERN LIMIT OF SAID QUARTER SECTION 150.88 METRES (495 FEET), EAST FROM THE NORTH WEST CORNER OF SAID QUARTER SECTION, THENCE EASTERLY ALONG SAID NORTHERLY LIMIT 181.05 METRES (594 FEET), THENCE SOUTHERLY PARALLEL WITH THE WESTERLY LIMIT OF SAID QUARTER SECTION 50.29 METRES (165 FEET), THENCE WESTERLY PARALLEL WITH SAID NORTHERLY LIMIT 181.05 (594 FEET), THENCE NORTHERLY PARALLEL WITH SAID WESTERLY LIMIT TO THE POINT OF COMMENCEMENT 50.29 METRES (165 FEET). PETROLEUM AND NATURAL GAS
A0052	256	4-19-047: 6 PETROLEUM AND NATURAL GAS
A0053	128	4-20-047: 12E PETROLEUM AND NATURAL GAS
A0054	128	4-23-048: 24S PETROLEUM AND NATURAL GAS
A0055	256	4-25-048: 6 PETROLEUM AND NATURAL GAS
A0056	256	4-25-048: 18 PETROLEUM AND NATURAL GAS
A0057	256	4-26-048: 11 PETROLEUM AND NATURAL GAS
A0058	256	4-26-048: 12 PETROLEUM AND NATURAL GAS
A0059	256	4-26-048: 20 PETROLEUM AND NATURAL GAS
A0060	256	4-26-048: 24 PETROLEUM AND NATURAL GAS
A0061	256	4-26-048: 29 PETROLEUM AND NATURAL GAS
A0062	256	4-22-049: 14 PETROLEUM AND NATURAL GAS
A0063	64	4-22-049: 30SE PETROLEUM AND NATURAL GAS
A0064	192	4-22-049: 30N,SW PETROLEUM AND NATURAL GAS

LEASE	HECTARES	LAND DESCRIPTION	
A0065	256	4-25-049: 16 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0066	256	4-25-049: 22 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0067	256	4-25-049: 28 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0068	128	4-25-049: 30S PETROLEUM AND NATURAL GAS TO THE BASE OF THE WABAMUN GRP	(DRRZD 277)
A0069	256	4-26-049: 4 PETROLEUM AND NATURAL GAS	
A0070	256	4-26-049: 22 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0071	64	4-26-049: 28NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0072	256		(PNA006101) (TSH003401) (TSH003501)
	TRACT ONE	5-04-049: 32N,SE PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-04-049: 32SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0073	256	5-04-050: 4 PETROLEUM AND NATURAL GAS	
A0074	192	4-04-052: 28S,NE PETROLEUM AND NATURAL GAS	
A0075	192	4-04-052: 29S,NE PETROLEUM AND NATURAL GAS	(PNA007701)
A0076	192	4-04-052: 30S,NW PETROLEUM AND NATURAL GAS	
A0077	48	4-21-056: 11L11,L12,L14 PETROLEUM AND NATURAL GAS TO THE TOP OF THE ELK POINT GRP	(SHA006701) (DRRZD 284)
A0078	256	4-23-058: 6 PETROLEUM AND NATURAL GAS TO THE TOP OF THE ELK POINT GRP	(DRRZD 284)

LEASE	HECTARES	LAND DESCRIPTION	
A0079	256		(SHA006701)
		4-23-058: 8	
		PETROLEUM AND NATURAL GAS	
		TO THE TOP OF THE ELK POINT GRP	(DRRZD 284)
A0080	256		(SHA006701)
		4-23-058: 15	
		PETROLEUM AND NATURAL GAS	
		TO THE TOP OF THE ELK POINT GRP	(DRRZD 284)
A0081	256		(SHA006701)
		4-23-058: 16	
		PETROLEUM AND NATURAL GAS	
		TO THE TOP OF THE ELK POINT GRP	(DRRZD 284)
A0082	256		
		4-24-058: 13	
		PETROLEUM AND NATURAL GAS	
A0083	64		
		4-27-061: 3SE	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MANNVILLE GRP	(DRRZD 4)
A0084	64		
		4-27-061: 3SW	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MANNVILLE GRP	(DRRZD 4)
A0085	64		
		4-27-061: 3NE	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MANNVILLE GRP	(DRRZD 4)
A0086	64		(SHA006701)
			(SHA007001)
		5-02-066: 28NW	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

--- NORTHERN REGION ---

A0087	256		
		5-14-055: 26	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		CARDIUM FM	(DRRZD 3)
		EXCEPTING NATURAL GAS IN THE	
		L MANNVILLE - ROCK CREEK	(ZD 3557-1)
A0088	1024		(SHA006701)
			(SHA008001)
		5-07-062: 16; 21; 27; 28	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)
A0089	256		(SHA006701)
			(SHA007001)
			(TSH003401)
			(TSH003501)
		6-03-070: 34	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		CHARLIE LAKE FM	(DRRZD 247)
		TO THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0090	256		(SHA006701)
			(SHA007001)
			(TSH003401)
			(TSH003501)
		6-03-070: 34	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MONTNEY FM	(DRRZD 264)

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LEASE	HECTARES	LAND DESCRIPTION	
A0091	512		
		5-20-075: 26; 35	
		PETROLEUM AND NATURAL GAS	
A0092	256		
		6-06-081: 25	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)
A0093	64		
		6-09-082: 32NE	
		PETROLEUM AND NATURAL GAS	
A0094	768		(ADM001901)
TRACT ONE		5-23-085: 19; 30	
		5-24-085: 24S,NW	
		PETROLEUM AND NATURAL GAS	
TRACT TWO		5-24-085: 24NE	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		TRIASSIC SYSTEM	(DRRZD 153)
A0095	512		(ADM001901)
			(SHA007001)
		5-23-085: 31	
		5-24-085: 36	
		PETROLEUM AND NATURAL GAS	
A0096	512		(ADM001901)
		5-24-085: 12; 13	
		PETROLEUM AND NATURAL GAS	

--- FOOTHILLS REGION ---

A0097	256		(SHA006701)
		5-01-008: 29	
		PETROLEUM AND NATURAL GAS	
A0098	256		
		5-07-035: 7	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		CARDIUM FM	(DRRZD 3)
		TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0099	256		
		5-07-035: 7	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MANNVILLE GRP	(DRRZD 4)
		TO THE BASE OF THE NORDEGG MBR	(DRRZD 244)
99	26,815.54	HA TOTALS	**END**

2016 DECEMBER 07

LICENCE	HECTARES	LAND DESCRIPTION	
		--- PLAINS REGION ---	
B0100	1536		
TRACT ONE		4-08-031: 13; 15; 22 PETROLEUM AND NATURAL GAS	
TRACT TWO		4-08-031: 14; 23; 27 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
B0101	2048		
TRACT ONE		4-08-031: 20; 29; 32 4-08-032: 4 PETROLEUM AND NATURAL GAS	
TRACT TWO		4-08-032: 5 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
TRACT THREE		4-08-031: 21; 28; 33 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
		--- NORTHERN REGION ---	
B0102	768		
TRACT ONE		5-07-044: 19 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
TRACT TWO		5-07-045: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
TRACT THREE		5-07-044: 31 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE JURASSIC SYSTEM	(DRRZD 3) (DRRZD 90)
B0103	768		
TRACT ONE		6-08-074: 1 PETROLEUM AND NATURAL GAS	
TRACT TWO		6-08-074: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM	(DRRZD 38)
TRACT THREE		6-07-073: 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE GRANITE WASH	(DRRZD 222)

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LICENCE	HECTARES	LAND DESCRIPTION	
B0104	1024		(SHA007001)
TRACT ONE		6-07-077: 17NW	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		CHARLIE LAKE FM	(DRRZD 247)
TRACT TWO		6-07-077: 17NE	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		DOE CREEK MBR	(DRRZD 25)
		TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		CHARLIE LAKE FM	(DRRZD 247)
TRACT THREE		6-07-077: 18; 22S	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		CHARLIE LAKE FM	(DRRZD 247)
TRACT FOUR		6-07-077: 21	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		DOIG FM	(DRRZD 251)
TRACT FIVE		6-07-077: 17S	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MONTNEY FM	(DRRZD 264)
TRACT SIX		6-07-077: 22N	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		STODDART GRP	(DRRZD 271)
B0105	768		(SHA006701)
			(SHA007001)
			(WPP000901)
TRACT ONE		6-07-081: 33; 34	
		PETROLEUM AND NATURAL GAS	
TRACT TWO		6-07-081: 32	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		STODDART GRP	(DRRZD 271)
B0106	512		
		6-10-081: 36	
		6-10-082: 1	
		PETROLEUM AND NATURAL GAS	
B0107	768		(SHA006701)
TRACT ONE		6-10-082: 34	
		6-10-083: 2	
		PETROLEUM AND NATURAL GAS	
TRACT TWO		6-10-082: 27	
		PETROLEUM AND NATURAL GAS	
		EXCEPTING PETROLEUM AND NATURAL GAS IN THE	
		STODDART GRP	(DRRZD 271)
B0108	1536		
		6-06-083: 10; 11; 14; 15; 22; 23	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE MONTNEY FM	(DRRZD 264)
B0109	1536		
		6-06-083: 10; 11; 14; 15; 22; 23	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MONTNEY FM	(DRRZD 264)
B0110	1024		
		6-07-085: 26; 27; 34; 35	
		PETROLEUM AND NATURAL GAS	

LICENCE	HECTARES	LAND DESCRIPTION	
B0111	1024		
		6-07-085: 30; 31	
		6-08-085: 25; 26	
		PETROLEUM AND NATURAL GAS	
B0112	1536		(SHA006701)
		6-09-085: 31; 32	
		6-09-086: 5-8	
		PETROLEUM AND NATURAL GAS	
B0113	1280		(SHA006701)
	TRACT ONE	6-09-085: 33; 34	
		6-09-086: 3; 4	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE SHUNDA FM	(DRRZD 217)
	TRACT TWO	6-09-086: 9	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		BLUESKY-BULLHEAD	(DRRZD 21)
		TO THE BASE OF THE SHUNDA FM	(DRRZD 217)
B0114	1280		(SHA006701)
		6-09-085: 33; 34	
		6-09-086: 3; 4; 9	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		SHUNDA FM	(DRRZD 217)
B0115	768		
		6-07-086: 4-6	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE SHUNDA FM	(DRRZD 217)
B0116	768		
		6-07-086: 4-6	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		SHUNDA FM	(DRRZD 217)
B0117	1152		(SHA006701)
		6-07-086: 7; 18; 19	
		6-08-086: 12; 13S	
		PETROLEUM AND NATURAL GAS	
B0118	512		(SHA006701)
		6-07-086: 8; 17	
		PETROLEUM AND NATURAL GAS	
B0119	1280		(SHA006701)
	TRACT ONE	6-08-086: 11; 14	
		PETROLEUM AND NATURAL GAS	
	TRACT TWO	6-08-086: 24; 26; 36	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE FERNIE GRP	(DRRZD 276)
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MONTNEY FM	(DRRZD 264)
B0120	1024		(SHA006701)
		6-10-086: 13; 14; 23; 24	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE DEBOLT FM	(DRRZD 42)

2016 DECEMBER 07

LICENCE	HECTARES	LAND DESCRIPTION	
B0121	1280		(SHA006701)
TRACT ONE		6-10-086: 26; 27; 34; 35 PETROLEUM AND NATURAL GAS TO THE BASE OF THE PEKISKO FM	 (DRRZD 174)
TRACT TWO		6-10-086: 25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE PEKISKO FM	 (DRRZD 21) (DRRZD 174)
B0122	1792		(SHA006701)
		6-10-086: 31-33 6-10-087: 4; 5; 8; 9 PETROLEUM AND NATURAL GAS	
B0123	768		(SHA007001) (SHA008401)
		6-05-087: 32 6-05-088: 4; 5 PETROLEUM AND NATURAL GAS	
B0124	768		(SHA006701)
		6-10-087: 2; 3; 10 PETROLEUM AND NATURAL GAS	
B0125	1536		(SHA007001) (SHA008401)
TRACT ONE		6-05-088: 6 6-06-088: 1; 10; 11S; 12 PETROLEUM AND NATURAL GAS	
TRACT TWO		6-06-088: 2 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	 (DRRZD 21)
TRACT THREE		6-06-088: 11N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	 (DRRZD 58)
B0126	1408		(ADM011501)
		5-12-090: 19 5-13-090: 14; 15; 23; 24S; 27 PETROLEUM AND NATURAL GAS	
B0127	3072		(ADM011501) (SHA007001) (TSH003401) (TSH003501)
		5-13-091: 31 5-14-091: 25; 26; 35; 36 5-14-092: 1; 2; 11-14; 24 PETROLEUM AND NATURAL GAS	

--- FOOTHILLS REGION ---

B0128	256		(SHA007001) (SHA008201)
		6-12-064: 22 PETROLEUM AND NATURAL GAS	
29	33,792.00	HA TOTALS	**END**

ZONE DESIGNATIONS APPLICABLE TO THE 2016 DECEMBER 07 PUBLIC OFFERING NOTICE

ZD: 2622-A ZONE: 1860 SECOND WHITE SPECKS

INTERVAL: 2110.00 - 2265.00 FEET
KEY WELL: 00/06-14-017-10W4/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

ZD: 2622-B ZONE: 1640 MEDICINE HAT SD

INTERVAL: 1480.00 - 1518.00 FEET
KEY WELL: 00/11-28-018-09W4/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

ZD: 2622 ZONE: 1580 MILK RIVER FM

INTERVAL: 945.00 - 1260.00 FEET
KEY WELL: 00/06-30-017-10W4/0
LOG TYPE: RADIOACTIVITY

ZD: 3557-1 ZONE: 3113 L MANNVILLE - ROCK CREEK

INTERVAL: 2043.50 - 2103.00 METRES
KEY WELL: 00/06-27-055-14W5/0
LOG TYPE: DUAL INDUCTION SFL

END

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2016 DECEMBER 07 PUBLIC OFFERING NOTICE

DRRZD: 3 ZONE: 1700 CARDIUM FM

INTERVAL: 6303.00 - 6436.00 FEET
KEY WELL: 00/16-16-041-06W5/0
LOG TYPE: ELECTRICAL

DRRZD: 4 ZONE: 2480 MANNVILLE GRP

INTERVAL: 2557.00 - 2985.00 FEET
KEY WELL: 00/06-16-041-08W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 6 ZONE: 2140 VIKING FM

INTERVAL: 2600.00 - 2680.00 FEET
KEY WELL: 00/10-10-042-14W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 8 ZONE: 2130 BOW ISLAND SD

INTERVAL: 2140.00 - 2472.00 FEET
KEY WELL: 00/11-31-011-10W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 11 ZONE: 1580 MILK RIVER FM

INTERVAL: 677.00 - 972.00 FEET
KEY WELL: 00/15-02-014-05W4/0
LOG TYPE: ELECTRICAL

DRRZD: 13 ZONE: 1860 SECOND WHITE SPECKS

INTERVAL: 1820.00 - 2030.00 FEET
KEY WELL: 00/10-17-014-09W4/0
LOG TYPE: INDUCTION ELECTRIC

DRRZD: 20 ZONE: 4280 SAWTOOTH FM

INTERVAL: 3109.00 - 3176.00 FEET
KEY WELL: 00/10-02-006-14W4/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 21 ZONE: 3052 BLUESKY-BULLHEAD

INTERVAL: 2754.00 - 3043.00 FEET
KEY WELL: 00/10-32-081-01W6/0
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 22 ZONE: 2640 SPIRIT RIVER FM

INTERVAL: 2004.00 - 3138.00 FEET
KEY WELL: 00/11-03-078-01W6/0
LOG TYPE: INDUCTION ELECTRIC

DRRZD: 23 ZONE: 6960 NISKU FM

INTERVAL: 5023.00 - 5190.00 FEET
KEY WELL: 00/06-24-050-26W4/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 25 ZONE: 1900 DOE CREEK MBR

INTERVAL: 2330.00 - 2393.00 FEET
KEY WELL: 00/07-04-075-10W6/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2016 DECEMBER 07 PUBLIC OFFERING NOTICE

DRRZD: 28 ZONE: 6300 TURNER VALLEY FM

INTERVAL: 5817.00 - 6172.00 FEET
KEY WELL: 00/08-30-019-02W5/0
LOG TYPE: GAMMA RAY NEUTRON

DRRZD: 38 ZONE: 1920 DUNVEGAN FM

INTERVAL: 2566.00 - 3038.00 FEET
KEY WELL: 00/11-04-074-05W6/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 39 ZONE: 1260 BELLY RIVER GRP

INTERVAL: 1688.00 - 2453.00 FEET
KEY WELL: 00/07-18-032-22W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 42 ZONE: 6120 DEBOLT FM

INTERVAL: 4444.00 - 5294.00 FEET
KEY WELL: 00/10-11-080-03W6/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 48 ZONE: 2420 BASAL COLORADO SD

INTERVAL: 3004.00 - 3024.00 FEET
KEY WELL: 00/06-27-025-12W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 53 ZONE: 6460 BAKKEN FM

INTERVAL: 2872.00 - 2945.00 FEET
KEY WELL: 00/07-25-030-01W4/0
LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

DRRZD: 58 ZONE: 5000 TRIASSIC SYSTEM

INTERVAL: 3568.00 - 4088.00 FEET
KEY WELL: 00/10-26-085-04W6/0
LOG TYPE: DUAL INDUCTION SFL

DRRZD: 90 ZONE: 4000 JURASSIC SYSTEM

INTERVAL: 7052.00 - 7148.00 FEET
KEY WELL: 00/06-29-039-03W5/0
LOG TYPE: INDUCTION ELECTROLOG

DRRZD: 153 ZONE: 5000 TRIASSIC SYSTEM

INTERVAL: 2573.00 - 2707.00 FEET
KEY WELL: 00/07-16-083-23W5/2
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 174 ZONE: 6420 PEKISKO FM

INTERVAL: 6468.00 - 6654.00 FEET
KEY WELL: 00/10-27-067-22W5/0
LOG TYPE: ELECTRICAL

DRRZD: 217 ZONE: 6400 SHUNDA FM

INTERVAL: 1626.70 - 1745.80 METRES
KEY WELL: 02/06-22-080-03W6/0
LOG TYPE: DUAL INDUCTION FOCUSED LOG GAMMA RAY

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2016 DECEMBER 07 PUBLIC OFFERING NOTICE

DRRZD: 222 ZONE: 7975 GRANITE WASH

INTERVAL: 3468.00 - 3587.50 METRES
KEY WELL: 00/03-03-074-07W6/0
LOG TYPE: DUAL INDUCTION

DRRZD: 236 ZONE: 6280 LIVINGSTONE FM

INTERVAL: 971.00 - 1108.00 METRES
KEY WELL: 00/08-20-014-15W4/0
LOG TYPE: DUAL INDUCTION SFL

DRRZD: 244 ZONE: 4440 NORDEGG MBR

INTERVAL: 12070.00 - 12118.00 FEET
KEY WELL: 00/07-04-031-07W5/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 247 ZONE: 5080 CHARLIE LAKE FM

INTERVAL: 2372.00 - 2448.50 METRES
KEY WELL: 00/10-19-068-06W6/0
LOG TYPE: DUAL INDUCTION SFL

DRRZD: 251 ZONE: 5200 DOIG FM

INTERVAL: 1770.00 - 1853.00 METRES
KEY WELL: 00/03-22-078-10W6/0
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 264 ZONE: 5240 MONTNEY FM

INTERVAL: 2229.00 - 2491.50 METRES
KEY WELL: 00/06-32-076-11W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 271 ZONE: 6040 STODDART GRP

INTERVAL: 7170.00 - 8095.00 FEET
KEY WELL: 00/07-17-078-10W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 276 ZONE: 4140 FERNIE GRP

INTERVAL: 2048.00 - 2151.00 METRES
KEY WELL: 00/13-01-074-11W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 277 ZONE: 6580 WABAMUN GRP

INTERVAL: 10452.00 - 11198.00 FEET
KEY WELL: 00/03-10-063-26W5/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 282 ZONE: 1602 UPPER COLORADO SHALE

INTERVAL: 373.00 - 493.00 METRES
KEY WELL: 00/01-05-045-07W4/0
LOG TYPE: PHOTO DENSITY DUAL SPACED NEUTRON

DRRZD: 284 ZONE: 7635 ELK POINT GRP

INTERVAL: 783.00 - 1370.00 METRES
KEY WELL: 02/06-13-063-08W4/0
LOG TYPE: COMPENSATED NEUTRON-LITHO DENSITY

END

ADDENDA AND CONTACTS APPLICABLE TO THE 2016 DECEMBER 07 PUBLIC OFFERING NOTICE

ADM001901 PEACE RIVER OIL SANDS DESIGNATED AREA #1

LEASE A0094
LEASE A0095
LEASE A0096

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:
DONNA CRAWFORD
MANAGER
ALBERTA DEPARTMENT OF ENERGY
9945 108 ST
EDMONTON AB T5K 2G6 (780) 427-8933

ADM011501 PEACE RIVER OIL SANDS DESIGNATED AREA #2

LICENCE B0126
LICENCE B0127

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:
DONNA CRAWFORD
MANAGER
ALBERTA DEPARTMENT OF ENERGY
9945 108 ST
EDMONTON AB T5K 2G6 (780) 427-8933

ADDENDA AND CONTACTS APPLICABLE TO THE 2016 DECEMBER 07 PUBLIC OFFERING NOTICE

PDR000501 CLEAR LAKE

		LAND DESCRIPTION	
LEASE	A0006	4-25-013:	31NWP
		4-25-014:	6WP,L2P
		4-26-014:	1EP

ALL LAND(S) IS/ARE WITHIN A PROPOSED DAMSITE AND RESERVOIR. NO ACTIVITY WILL BE PERMITTED BELOW THE TOP OF DAM ELEVATION OR THE FULL SUPPLY LEVEL OF THE RESERVOIR.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:
OWEN GIBSON
LAND & CONTRACT MANAGEMENT
ENVIRONMENT AND WATER, DEPARTMENT OF
WATER MANAGEMENT OPERATIONS
4920 51 ST SUITE 304
RED DEER AB T4N 6K8 (403) 381-5298

PNA006101 COYOTE LAKE

		LAND DESCRIPTION	
LEASE	A0072	5-04-049:	32NW

ALL LAND(S) IS/ARE RESERVED FOR A PROPOSED NATURAL AREA, UNDER THE PUBLIC LANDS ACT.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:
DEBORAH JOHNSTONE
PLANNING AND LAND USE TECHNOLOGIST
TOURISM, PARKS AND RECREATION
PARKS AND PROTECTED AREAS
PROVINCIAL BUILDING FLOOR 2
9503 BEAVERHILL ROAD
PO BOX 1019
LAC LA BICHE AB T0A 2C0 (780) 644-5357

PNA007701 LAC TREMBLE
LEASE A0075

ALL LAND(S) IS/ARE RESERVED FOR A PROPOSED NATURAL AREA, UNDER THE PUBLIC LANDS ACT.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:
DEBORAH JOHNSTONE
PLANNING AND LAND USE TECHNOLOGIST
TOURISM, PARKS AND RECREATION
PARKS AND PROTECTED AREAS
PROVINCIAL BUILDING FLOOR 2
9503 BEAVERHILL ROAD
PO BOX 1019
LAC LA BICHE AB T0A 2C0 (780) 644-5357

ADDENDA AND CONTACTS APPLICABLE TO THE 2016 DECEMBER 07 PUBLIC OFFERING NOTICE

SHA006701 KEY WILDLIFE AND BIODIVERSITY ZONES

		LAND DESCRIPTION	
LEASE	A0010	4-30-016:	24NP,SEP,SW
LEASE	A0018	4-28-018:	3P
LEASE	A0019	4-28-018:	4NEP
LEASE	A0020	4-28-018:	10SP,NWP
LEASE	A0077		
LEASE	A0079	4-23-058:	8EP
LEASE	A0080		
LEASE	A0081		
LEASE	A0086		
LEASE	A0088	5-07-062:	27NP
LEASE	A0089	6-03-070:	34NWP
LEASE	A0090	6-03-070:	34NWP
LEASE	A0097	5-01-008:	29EP
LICENCE	B0105	6-07-081:	32S,NP; 33S,NP; 34NP,SEP,SW
LICENCE	B0107	6-10-083:	2NWP
LICENCE	B0112	6-09-085:	31; 32
		6-09-086:	5; 6S,NWP,NE; 7SP,NEP; 8S,NP
LICENCE	B0113	6-09-085:	33; 34NP,SWP
		6-09-086:	3N,SEP,SW; 4; 9
LICENCE	B0114	6-09-085:	33; 34NP,SWP
		6-09-086:	3N,SEP,SW; 4; 9
LICENCE	B0117	6-07-086:	7SP,N; 18; 19
		6-08-086:	12SP,N; 13S
LICENCE	B0118	6-07-086:	8WP; 17WP
LICENCE	B0119	6-08-086:	11SP,NWP,NE; 14; 24S,NP; 26SP
LICENCE	B0120	6-10-086:	13WP; 14S,NW,NEP; 23EP,W
LICENCE	B0121	6-10-086:	26EP,W; 27; 34SP,NWP; 35SP
LICENCE	B0122	6-10-086:	31NP,SE,SWP; 32S,NP; 33S,NW,NEP
		6-10-087:	4SP
LICENCE	B0124	6-10-087:	3SWP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:
GLENN MACK
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 422-3344

SHA007001 SPECIAL ACCESS ZONE

		LAND DESCRIPTION	
LEASE	A0086	5-02-066:	28NWP
LEASE	A0089	6-03-070:	34S,NWP,NE
LEASE	A0090	6-03-070:	34S,NWP,NE
LEASE	A0095	5-24-085:	36WP
LICENCE	B0104	6-07-077:	17; 18; 21S,NP; 22S,NP
LICENCE	B0105	6-07-081:	34EP
LICENCE	B0123		
LICENCE	B0125		
LICENCE	B0127	5-14-091:	35NP,SWP; 36NWP
		5-14-092:	1SP,NW,NEP; 2; 11-14; 24
LICENCE	B0128		

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:
GLENN MACK
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 422-3344

ADDENDA AND CONTACTS APPLICABLE TO THE 2016 DECEMBER 07 PUBLIC OFFERING NOTICE

SHA008001 SWAN HILLS GRIZZLY BEAR ZONE

		LAND DESCRIPTION
LEASE	A0088	5-07-062: 28P

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:
GLENN MACK
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 422-3344

SHA008201 GRANDE CACHE GRIZZLY BEAR ZONE

LICENCE B0128

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:
GLENN MACK
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 422-3344

SHA008401 CHINCHAGA GRIZZLY BEAR ZONE

LICENCE B0123
LICENCE B0125

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:
GLENN MACK
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 422-3344

TSH003401 TRUMPETER SWAN HABITAT 500m BUFFER

		LAND DESCRIPTION
LEASE	A0072	5-04-049: 32SP,NEP
LEASE	A0089	6-03-070: 34SP
LEASE	A0090	6-03-070: 34SP
LICENCE	B0127	5-14-091: 25P; 26SEP

ALL LAND(S) IS/ARE WITHIN TRUMPETER SWAN HABITAT 500 METRE BUFFER. ACTIVITIES SHALL NOT OCCUR WITHIN 500 METRES OF THE BED AND SHORE ON IDENTIFIED WATERBODIES AND/OR WATERCOURSES.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:
GLENN MACK
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 422-3344

ADDENDA AND CONTACTS APPLICABLE TO THE 2016 DECEMBER 07 PUBLIC OFFERING NOTICE

TSH003501 TRUMPETER SWAN HABITAT 800m BUFFER

		LAND DESCRIPTION	
LEASE	A0072	5-04-049:	32P
LEASE	A0089	6-03-070:	34P
LEASE	A0090	6-03-070:	34P
LICENCE	B0127	5-14-091:	25NP,SWP; 26EP

ALL LAND(S) IS/ARE WITHIN TRUMPETER SWAN HABITAT 500 METRE BUFFER. ACTIVITIES SHALL NOT OCCUR WITHIN 500 METRES OF THE BED AND SHORE ON IDENTIFIED WATERBODIES AND/OR WATERCOURSES.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

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9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 422-3344

WPP000901 DUNVEGAN WEST

		LAND DESCRIPTION	
LICENCE	B0105	6-07-081:	33E,SWP; 34

ALL LAND(S) IS/ARE WITHIN A WILDLAND PROVINCIAL PARK.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:
DEBORAH JOHNSTONE
PLANNING AND LAND USE TECHNOLOGIST
TOURISM, PARKS AND RECREATION
PARKS AND PROTECTED AREAS
PROVINCIAL BUILDING FLOOR 2
9503 BEAVERHILL ROAD
PO BOX 1019
LAC LA BICHE AB T0A 2C0 (780) 644-5357

END