2016 SEPTEMBER 14

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS





PUBLIC OFFERING CONTROL COUNTS FOR 2016.09.14

	From	To	Tota	al	Area	
LEASES:	A0065	A0124	,	60	16,272.0000	ha.
LICENCES:	В0125	В0143	:	19	18,240.0000	ha.
				 79	34,512.0000	ha.

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2016 September 14.**

HOW TO SUBMIT BIDS

- 1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
- 2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

- 1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
- 2. A bonus offer of less than \$2.50/ha for a lease or \$1.25/ha for a licence will not be considered.
- 3. The department reserves the right to reject any bid.

FORM OF PAYMENT

- 1. Payments must be made by electronic funds transfer (EFT) only.
- 2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

- 1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account by noon on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
- 2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
- 3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
- 4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
- 5. The Government of Alberta's "First Nations Consultation Policy on Land Management and Resource Development" may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact SREM Aboriginal Affairs Branch, Alberta Energy and Environment and Sustainable Resource Development at 780-644-8734.

RESULTS OF THE PUBLIC OFFERING

- 1. The accepted bids information will be available on 2016 September 14 in the afternoon on the Department's website at http://www.energy.gov.ab.ca.
- 2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

2016 July 20 EDMONTON, Alberta

LEASE	HECTARES	LAND DESCRIPTION			
PLAINS REGION					
A0065	384	4-08-015: 29; 30E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS	(CFB001001) (CFB001002) (DRRZD 13)		
A0066	256	4-20-018: 6 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BOW ISLAND SD	(DRRZD 8)		
A0067	256	4-19-019: 25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD	(DRRZD 12)		
A0068	64	4-17-029: 25NE PETROLEUM AND NATURAL GAS			
A0069	960				
TRACT	ONE	4-13-030: 24S,NE PETROLEUM AND NATURAL GAS			
TRACT	TWO	4-13-030: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)		
TRACT	THREE	4-13-030: 11; 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)		
A0070	256	4-13-030: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)		
A0071	256	4-13-030: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)		
A0072	256	4-16-030: 18 PETROLEUM AND NATURAL GAS			
A0073	256	4-12-031: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)		
A0074	256	4-13-031: 2 PETROLEUM AND NATURAL GAS			
A0075	256	4-13-031: 4 PETROLEUM AND NATURAL GAS TO THE BASE OF THE SECOND WHITE SPECKS PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 13) (DRRZD 4)		
A0076	256	4-13-031: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)		

LEASE	HECTARES	LAND DESCRIPTION	
A0077	256	4-13-031: 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0078	256	4-13-031: 11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0079	256	4-13-031: 12 PETROLEUM AND NATURAL GAS	
A0080	256	4-13-031: 14 PETROLEUM AND NATURAL GAS	
A0081	256	4-13-031: 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0082	192	4-13-031: 18N,SW PETROLEUM AND NATURAL GAS TO THE TOP OF THE VIKING FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 6) (DRRZD 4)
A0083	256	4-13-031: 20 PETROLEUM AND NATURAL GAS	
A0084	256	4-13-031: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0085	256	4-13-031: 24 PETROLEUM AND NATURAL GAS	
A0086	256	4-13-031: 28 PETROLEUM AND NATURAL GAS	
A0087		4-13-031: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS	(DRRZD 13)
A0088		4-13-031: 30 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS	(DRRZD 13)
A0089	256	4-13-031: 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS	(DRRZD 13)
A0090	256	4-13-031: 34 PETROLEUM AND NATURAL GAS	
A0091	256	4-13-031: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

LEASE	HECTARES	LAND DESCRIPTION	
A0092			
		4-10-034: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKLED SS	(DRRZD 13)
A0093		4-10-034: 19 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0094			
TRACT	ONE	4-19-035: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
TRACT	TWO	4-19-035: 16; 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
TRACT	THREE	4-19-035: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0095	320	4-18-036: 26NE; 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
A0096	512		
TRACT	ONE	4-19-037: 2 PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE EDMONTON GRP	(DRRZD 280)
TRACT	' TWO	4-18-037: 6 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 6) (DRRZD 4)
A0097	256	4-04-043: 31 PETROLEUM AND NATURAL GAS	
A0098	256	4-05-043: 36 PETROLEUM AND NATURAL GAS	
A0099		4-05-044: 1 PETROLEUM AND NATURAL GAS	(SHA006801)
A0100		4-27-046: 34 PETROLEUM AND NATURAL GAS	
A0101	256		
TRACT	ONE	5-02-048: 18N PETROLEUM AND NATURAL GAS	
TRACT	TWO	5-02-048: 18S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0102	16	4-01-049: 10L15 PETROLEUM AND NATURAL GAS	

LEASE	HECTARES	LAND DESCRIPTION	
A0103	256	5-03-062: 32 PETROLEUM AND NATURAL GAS	
A0104	256	4-14-064: 25	(ADM011601) (SHA006701)
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM EXCEPTING NATURAL GAS IN THE GROSMONT FM	(DRRZD 6) (ZD 247)
A0105	256	4-15-065: 26 PETROLEUM AND NATURAL GAS	(ADM011601)
		TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0106	256	4-15-065: 27 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(ADM011601) (DRRZD 6)
		NORTHERN REGION	
A0107	256		(IR2000201) (SHA006701) (SHA008301)
		5-09-039: 7 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0108	256		(IR2000201) (SHA006701) (SHA008301)
		5-09-039: 7 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0109	256	5-11-060: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(SHA008001) (DRRZD 30)
 A0110	256	5-11-060: 30 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(SHA008001) (DRRZD 30)
 A0111			
		5-11-060: 31 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 30)
A0112	256	5-12-060: 25 PETROLEUM AND NATURAL GAS	(SHA008001)
		TO THE BASE OF THE PEKISKO FM	(DRRZD 30)
A0113	64	5-12-060: 36SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE PEKISKO FM	(SHA008001) (DRRZD 30)
 A0114		6-07-072: 13S PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
A0115	128	6-07-072: 13N PETROLEUM AND NATURAL GAS	(TSH003301)
			(DRRZD 247)

LEASE	HECTARES	LAND DESCRIPTION	
A0116	256	6-07-072: 14	(TSH003301)
		PETROLEUM AND NATURAL GAS TO THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
A0117	128	6-07-072: 24S	(TSH003301)
		PETROLEUM AND NATURAL GAS TO THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
A0118	64	6-07-072: 24NW	(TSH003301)
		PETROLEUM AND NATURAL GAS TO THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
A0119	512	5-24-084: 1; 2	(ADM001901)
		PETROLEUM AND NATURAL GAS	
A0120	256	6-01-085: 1	(SHA007001) (SHA008401)
		PETROLEUM AND NATURAL GAS TO THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 58)
		FOOTHILLS REGION	
A0121	256		(SHA006701) (SHA008301)
		5-07-034: 4	
		PETROLEUM AND NATURAL GAS	
			(DRRZD 6)
 A0122	 256	PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6) (SHA006701) (SHA008301)
A0122	 256	PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM 5-07-034: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	(SHA006701) (SHA008301)
 A0122	 256	PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM 5-07-034: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE ROCK CREEK MBR	(SHA006701)
	256 256	PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM 5-07-034: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE ROCK CREEK MBR	(SHA006701) (SHA008301) (DRRZD 6)
	 256	PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM 5-07-034: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE ROCK CREEK MBR 5-08-035: 9 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(SHA006701) (SHA008301) (DRRZD 6) (DRRZD 60)
A0123	 256	PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM 5-07-034: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE ROCK CREEK MBR 5-08-035: 9 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(SHA006701) (SHA008301) (DRRZD 6) (DRRZD 60)
A0123	256	PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM 5-07-034: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE ROCK CREEK MBR 5-08-035: 9 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(SHA006701) (SHA008301) (DRRZD 6) (DRRZD 60)

LICENCE I	HECTARES	LAND DESCRIPTION	
		NORTHERN REGION	
в0125	256	5-09-042: 26 PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE CARDIUM FM	(SHA006701) (DRRZD 3)
в0126	1024	5-08-043: 17; 18; 20 5-09-043: 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(SHA006701) (DRRZD 3)
B0127	256	5-08-043: 35 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(IR2000201) (DRRZD 3)
B0128	512	5-23-052: 14; 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(IR2000702) (SHA007001) (DRRZD 276)
B0129 TRACT	-	5-25-057: 1 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(SHA008201) (DRRZD 21)
TRACT	TWO	5-24-057: 5-7; 17; 18 5-25-057: 13 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(DRRZD 276)
в0130	256	5-22-058: 33 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM TO THE BASE OF THE TRIASSIC SYSTEM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BEAVERHILL LAKE GRP EXCEPTING NATURAL GAS IN THE BLUESKY-BULLHEAD	(SHA006701) (SHA008201) (DRRZD 22) (DRRZD 37) (DRRZD 5) (ZD 2748-1)
в0131	512	5-23-058: 17; 19 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(SHA006701) (SHA008201) (DRRZD 21)
B0132	256	5-22-059: 2 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NORDEGG MBR	(SHA006701) (SHA008201) (DRRZD 66)
в0133	256	6-06-074: 15 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE HALFWAY FM	(DRRZD 21) (DRRZD 246)
в0134	1280	5-06-076: 5-9 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)

LICENCE	HECTARES	LAND DESCRIPTION	
в0135	512		
		6-10-079: 34	
		6-10-080: 3 PETROLEUM AND NATURAL GAS	
		FEIROLDUM AND NAIDRAL GAS	
в0136	768		(WPP000901)
TRACT	ONE	6-12-081: 27	
		6-12-082: 3 PETROLEUM AND NATURAL GAS	
		THINGHOIT IND WITORIE GID	
TRACT	TWO	6-12-081: 34	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
В0137	1792		
TRACT	ONE	6-09-082: 27; 34S,NW PETROLEUM AND NATURAL GAS	
mp z Cm	шыо	6-09-082: 15; 35	
IRACI	IWO	PETROLEUM AND NATURAL GAS	
		EXCEPTING NATURAL GAS IN THE NOTIKEWIN MBR	(ZD 3338-A)
TRACT	THREE	6-09-082: 22	
		PETROLEUM AND NATURAL GAS	
		EXCEPTING NATURAL GAS IN THE NOTIKEWIN MBR EXCEPTING NATURAL GAS IN THE HALFWAY FM	(ZD 3338-A) (ZD 3338-A)
		EXCELLING NATORAL GAS IN THE HADEWAL FR	(AD 3330 A)
TRACT	FOUR		
		PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE NOTIKEWIN MBR	(ZD 3338-A)
		EXCEPTING NATURAL GAS IN THE STODDART GRP	,
		EXCEPTING NATURAL GAS IN THE DEBOLT FM	(ZD 3338)
TRACT	FIVE	6-09-082: 33	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	(DDDGD 01)
		BLUESKY-BULLHEAD	(DRRZD 21)
TRACT	SIX	6-09-082: 34NE	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM	(DRRZD 246)
В0138	1984		(SHA006701)
TRACT	ONE	6-10-082: 7N	
		6-11-082: 9N,SE; 10; 11; 12S	
		PETROLEUM AND NATURAL GAS	
TRACT	TWO	6-10-082: 30	
		6-11-082: 15; 22	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
TRACT	THREE	6-11-082: 23 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		BALDONNEL FM	(DRRZD 84)
в0139	2240		(SHA006701)
D0139	2240		(WPP000901)
TRACT	ONE	6-11-082: 17N,SE; 20; 29; 32; 33	
		6-11-083: 1; 2; 12 PETROLEUM AND NATURAL GAS	
ТКАСТ	TWO	6-11-082: 34N	
	-	PETROLEUM AND NATURAL GAS	
		EXCEPTING NATURAL GAS IN THE CHARLIE LAKE FM	(ZD 2952-1)
TRACT	THREE	6-11-082: 34S	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	(DDDDD 0.1)
		BALDONNEL FM	(DRRZD 84)

LICENCE HECTA	RES LAND DESCRIPTION	
B0140 1792		(SHA006701) (SHA007001)
TRACT ONE	6-09-083: 5; 17 6-10-083: 12 PETROLEUM AND NATURAL GAS	
TRACT TWO	6-09-083: 7 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE BLUESKY-BULLHEAD	(ZD 3076)
TRACT THRE	E 6-09-083: 8 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE BLUESKY-BULLHEAD EXCEPTING NATURAL GAS IN THE KISKATINAW FM	
TRACT FOUR	6-09-083: 6 6-10-083: 1 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0141 1728		
TRACT ONE	5-10-085: 17sw, NE; 18; 19n, sw; 20n, sE; 21n, sw; 27nw; 28; 29 PETROLEUM AND NATURAL GAS	
TRACT TWO	5-10-085: 17NW; 19SE; 20SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SLAVE POINT FM	(DRRZD 18)
B0142 512	5-10-086: 18SE,NW; 19 5-11-086: 13SE; 24NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	(ADM011501)
	WABAMUN GRP	(DRRZD 277)
B0143 512	5-10-086: 18SE,NW; 19 5-11-086: 13SE; 24NE PETROLEUM AND NATURAL GAS	(ADM011501)
	TO THE BASE OF THE WABAMUN GRP	(DRRZD 277)
19 18,240	.00 HA TOTALS	END

ZONE DESIGNATIONS APPLICABLE TO THE 2016 SEPTEMBER 14 PUBLIC OFFERING NOTICE

ZD: 247 ZONE: 2140 VIKING FM

> INTERVAL: 990.00 - 1082.00 FEET KEY WELL: 00/10-03-065-13W4/0 LOG TYPE: INDUCTION ELECTRIC

> > ZONE: 2480 MANNVILLE GRP

INTERVAL: 1150.00 - 1620.00 FEET KEY WELL: 00/10-03-065-13W4/0 LOG TYPE: INDUCTION ELECTRIC

ZONE: 7160 GROSMONT FM

INTERVAL: 1708.00 - 1990.00 FEET KEY WELL: 00/11-13-064-14W4/0 LOG TYPE: INDUCTION ELECTRIC

ZD: 2748-1 ZONE: 3052 BLUESKY-BULLHEAD

> INTERVAL: 8530.00 - 8926.00 FEET KEY WELL: 00/11-14-059-22W5/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

ZONE: 5080 CHARLIE LAKE FM ZD: 2952-1

> INTERVAL: 4030.00 - 4437.00 FEET KEY WELL: 00/07-36-082-11W6/0

LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

ZONE: 6040 STODDART GRP

INTERVAL: 5734.00 - 6193.00 FEET KEY WELL: 00/07-36-082-11W6/0

LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

ZONE: 3052 BLUESKY-BULLHEAD ZD: 3076

> INTERVAL: 3296.00 - 3648.00 FEET KEY WELL: 00/10-08-083-09W6/0 LOG TYPE: DUAL INDUCTION-LATEROLOG

> > ZONE: 6060 KISKATINAW FM

INTERVAL: 5365.00 - 5838.00 FEET KEY WELL: 00/10-08-083-09W6/0 LOG TYPE: DUAL INDUCTION-LATEROLOG

ZD: 3338-A ZONE: 2660 NOTIKEWIN MBR

> INTERVAL: 721.50 - 734.00 METRES KEY WELL: 00/06-22-082-09W6/0 LOG TYPE: DUAL INDUCTION SFL

> > ZONE: 5160 HALFWAY FM

INTERVAL: 1284.00 - 1288.50 METRES KEY WELL: 00/06-22-082-09W6/0 LOG TYPE: DUAL INDUCTION SFL

ZONE: 6040 STODDART GRP ZD: 3338

> INTERVAL: 5315.00 - 6240.00 FEET KEY WELL: 00/14-24-082-09W6/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

ZONE: 6120 DEBOLT FM

INTERVAL: 6240.00 - 7108.00 FEET KEY WELL: 00/14-24-082-09W6/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2016 SEPTEMBER 14 PUBLIC OFFERING NOTICE

DRRZD:	3	ZONE:	1700 CARDIUM FM
		KEY WELL:	6303.00 - 6436.00 FEET 00/16-16-041-06W5/0 ELECTRICAL
DRRZD:	4	ZONE:	2480 MANNVILLE GRP
		KEY WELL:	2557.00 - 2985.00 FEET 00/06-16-041-08W4/0 INDUCTION ELECTRICAL
DRRZD:	5	ZONE:	7440 BEAVERHILL LAKE GRP
		KEY WELL:	8645.00 - 9118.00 FEET 00/10-22-068-11W5/0 INDUCTION ELECTRICAL
DRRZD:	6	ZONE:	2140 VIKING FM
		KEY WELL:	2600.00 - 2680.00 FEET 00/10-10-042-14W4/0 INDUCTION ELECTRICAL
DRRZD:	8	ZONE:	2130 BOW ISLAND SD
		KEY WELL:	2140.00 - 2472.00 FEET 00/11-31-011-10W4/0 INDUCTION ELECTRICAL
DRRZD:	12	ZONE:	1640 MEDICINE HAT SD
		KEY WELL:	1312.00 - 1582.00 FEET 00/06-30-014-04W4/0 INDUCTION GAMMA RAY
DRRZD:	13	ZONE:	1860 SECOND WHITE SPECKS
		KEY WELL:	1820.00 - 2030.00 FEET 00/10-17-014-09W4/0 INDUCTION ELECTRIC
DRRZD:	18	ZONE:	7580 SLAVE POINT FM
		KEY WELL:	4196.00 - 4336.00 FEET 00/02-17-088-08W5/0 GAMMA RAY-ACOUSTIC
DRRZD:	21	ZONE:	3052 BLUESKY-BULLHEAD
		KEY WELL:	2754.00 - 3043.00 FEET 00/10-32-081-01W6/0 DUAL INDUCTION SPHERICALLY FOCUSED
DRRZD:	22	ZONE:	2640 SPIRIT RIVER FM
		KEY WELL:	2004.00 - 3138.00 FEET 00/11-03-078-01W6/0 INDUCTION ELECTRIC
DRRZD:	30	ZONE:	6420 PEKISKO FM
		KEY WELL:	9232.00 - 9390.00 FEET 00/07-13-033-05W5/0 BOREHOLE COMPENSATED SONIC
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DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2016 SEPTEMBER 14 PUBLIC OFFERING NOTICE

DRRZD: 37	ZONE:	5000 TRIASSIC SYSTEM
	KEY WELL:	6948.00 - 7042.00 FEET 00/10-07-062-19W5/0 DUAL INDUCTION FOCUSED
DRRZD: 39	ZONE:	1260 BELLY RIVER GRP
	KEY WELL:	1688.00 - 2453.00 FEET 00/07-18-032-22W4/0 INDUCTION ELECTRICAL
DRRZD: 58	ZONE:	5000 TRIASSIC SYSTEM
	KEY WELL:	3568.00 - 4088.00 FEET 00/10-26-085-04W6/0 DUAL INDUCTION SFL
DRRZD: 60	ZONE:	4320 ROCK CREEK MBR
	KEY WELL:	2502.50 - 2531.50 METRES 00/10-35-049-13W5/2 DUAL LATEROLOG
DRRZD: 66	ZONE:	4440 NORDEGG MBR
	KEY WELL:	5610.00 - 5670.00 FEET 00/10-12-055-09W5/0 COMPENSATED NEUTRON-FORMATION DENSITY
DRRZD: 84	ZONE:	5060 BALDONNEL FM
	KEY WELL:	5728.00 - 5764.00 FEET 00/11-21-077-10W6/0 BOREHOLE COMPENSATED SONIC
DRRZD: 246	ZONE:	5160 HALFWAY FM
	KEY WELL:	6344.00 - 6402.00 FEET 00/11-18-077-08W6/0 BOREHOLE COMPENSATED SONIC
DRRZD: 247	ZONE:	5080 CHARLIE LAKE FM
	KEY WELL:	2372.00 - 2448.50 METRES 00/10-19-068-06W6/0 DUAL INDUCTION SFL
DRRZD: 276	ZONE:	4140 FERNIE GRP
	KEY WELL:	2048.00 - 2151.00 METRES 00/13-01-074-11W6/0 BOREHOLE COMPENSATED SONIC
DRRZD: 277	ZONE:	6580 WABAMUN GRP
	KEY WELL:	10452.00 - 11198.00 FEET 00/03-10-063-26W5/0 BOREHOLE COMPENSATED SONIC
DRRZD: 280	ZONE:	1060 EDMONTON GRP
	KEY WELL:	335.00 - 962.00 METRES 00/06-24-044-04W5/0 COMPENSATED NEUTRON-LITHO DENSITY
		END

ADM001901 PEACE RIVER OIL SANDS DESIGNATED AREA #1

LEASE A0119

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD
MANAGER
ALBERTA DEPARTMENT OF ENERGY
9945 108 ST

EDMONTON AB T5K 2G6 (780) 427-8933

ADM011501 PEACE RIVER OIL SANDS DESIGNATED AREA #2

LAND DESCRIPTION

LICENCE B0142 5-11-086: 13SE; 24NE LICENCE B0143 5-11-086: 13SE; 24NE

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD
MANAGER
ALBERTA DEPARTMENT OF ENERGY
9945 108 ST

EDMONTON AB T5K 2G6 (780) 427-8933

ADDENDA AND CONTACTS APPLICABLE TO THE 2016 SEPTEMBER 14 PUBLIC OFFERING NOTICE

ADM011601 ATHABASCA OIL SANDS DESIGNATED AREA

LEASE A0104 LEASE A0105 LEASE A0106

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD

MANAGER

ALBERTA DEPARTMENT OF ENERGY

9945 108 ST

EDMONTON AB T5K 2G6

(780) 427-8933

CFB001001 SUFFIELD

LEASE A0065

ALL LAND(S) IS/ARE WITHIN CANADIAN FORCES BASE SUFFIELD. FOR INFORMATION CONCERNING SURFACE ACCESS PLEASE REFER TO ALBERTA ENERGY INFORMATION BULLETIN 99-6 AND INFORMATION LETTER 99-36.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

BOB BARON

SUPERVISOR, RANGE SAFETY

SUFFIELD INDUSTRY RANGE CONTROL LTD.

500 CENTRE ST SE

PO BOX 766

CALGARY AB T2P 0M5

(403) 544-4485

CFB001002 SUFFIELD

LEASE A0065

ALL LAND(S) IS/ARE WITHIN CANADIAN FORCES BASE SUFFIELD. ALL OIL AND GAS EXPLORATION AND DEVELOPMENT ACTIVITIES WITHIN THE SUFFIELD MILITARY BASE CAN ONLY BE CONDUCTED FOLLOWING JOINT EXECUTION OF A SURFACE ACCESS AGREEMENT BY THE ALBERTA DEPARTMENT OF ENERGY, SUFFIELD INDUSTRY RANGE CONTROL LTD. (RANGE SAFETY) AND THE LESSEE HOLDING THE P & NG RIGHTS AND WITH PRIOR APPROVAL OF RANGE SAFETY.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD

MANAGER

ALBERTA DEPARTMENT OF ENERGY

9945 108 ST

EDMONTON AB T5K 2G6

(780) 427-8933

IR2000201 ROCKY-NORTH SASKATCHEWAN

LEASE A0107 LEASE A0108 LICENCE B0127

ALL LAND(S) IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE ROCKY-NORTH SASKATCHEWAN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

ANNE HUBBS

SENIOR WILDLIFE BIOLOGIST

ROCKY MOUNTAIN HOUSE OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE

RESOURCE DEV

PO BOX 1720

ROCKY MOUNTAIN HOUSE AB T4T 1B3

(403) 845-8235

IR2000702 COAL BRANCH

LAND DESCRIPTION

LICENCE B0128 5-23-052: 14NEP; 24SP

5-23-052: 24NW, NEP

ALL LAND(S) IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE COAL BRANCH INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

JEFF KNETEMAN

SENIOR WILDLIFE BIOLOGIST

HINTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

131 CIVIC CENTRE RD FLOOR 3

HINTON AB T7V 1E6 (780) 865-8264

SHA006701 KEY WILDLIFE AND BIODIVERSITY ZONES LAND DESCRIPTION LEASE A0104 LEASE A0107 7 P 5-09-039: A0108 5-09-039: 7 P LEASE A0121 5-07-034: 4SP 5-07-034: 4 N LEASE A0122 5-07-034: 4SP 5-07-034: 4 N 5-09-042: LICENCE B0125 26NP,SEP LICENCE B0126 5-08-043: 20EP LICENCE B0130 LICENCE B0131 5-23-058: 17NP,SWP 5-23-058: 19SE, SWP 19N 5-23-058: LICENCE B0132 5-22-059: 2SEP 5-22-059: 2NP,SW LICENCE B0138 6-10-082: 30NP 22SP 6-11-082: 6-11-082: 22NW, NEP; 23NP LICENCE B0139 6-11-082: 20NP, SEP 6-11-082: 29; 32-34 6-11-083: 1; 2; 12 LICENCE B0140 6-10-083: 12NWP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

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ADDENDA AND CONTACTS APPLICABLE TO THE 2016 SEPTEMBER 14 PUBLIC OFFERING NOTICE

SHA006801 COLONIAL NESTING BIRDS

LAND DESCRIPTION

LEASE A0099 4-05-044: 1WP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

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SHA007001 SPECIAL ACCESS ZONE

LAND DESCRIPTION

LEASE A0120

LICENCE B0128 5-23-052: 14SP

> 5-23-052: 14N; 24SEP 24W, NEP

5-23-052:

LICENCE B0140 6-09-083: 17NP

6-10-083: 12NP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

_____ _____

SWAN HILLS GRIZZLY BEAR ZONE SHA008001

LEASE A0109

LEASE A0110

LEASE A0111

LEASE A0112 LEASE A0113

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

SHA008201 GRANDE CACHE GRIZZLY BEAR ZONE LAND DESCRIPTION

LICENCE B0129

LICENCE B0130

LICENCE B0131

LICENCE B0132 5-22-059: 2P

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

SHA008301 CLEARWATER GRIZZLY BEAR ZONE

LAND DESCRIPTION

LEASE A0107

LEASE A0108 LEASE A0121 5-07-034: 4 P LEASE A0122 5-07-034: 4P

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

SHA008401 CHINCHAGA GRIZZLY BEAR ZONE

LEASE A0120

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

TSH003301 TRUMPETER SWAN HABITAT

LEASE A0114

A0115 LEASE

LEASE A0116

LEASE A0117 LEASE A0118

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT TRUMPETER SWAN HABITAT. Specific area biologist contact information can be found at www.esrd.alberta.ca and then searching for 'Wildlife Management Area Contacts'.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

APPENDIX 3

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ADDENDA AND CONTACTS APPLICABLE TO THE 2016 SEPTEMBER 14 PUBLIC OFFERING NOTICE

WPP000901 DUNVEGAN WEST

LAND DESCRIPTION

LICENCE B0136 6-12-081: 27SP

6-12-081: 27N; 34SWP LICENCE B0139 6-11-082: 17NW; 20W; 29SP,NWP

6-11-082: 29NE; 32; 33N; 34N

6-11-083: 2S,NP

ALL LAND(S) IS/ARE WITHIN A WILDLAND PROVINCIAL PARK.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEBORAH JOHNSTONE

PLANNING AND LAND USE TECHNOLOGIST

TOURISM, PARKS AND RECREATION

PARKS AND PROTECTED AREAS

PROVINCIAL BUILDING FLOOR 2

9503 BEAVERHILL ROAD

PO BOX 1019

LAC LA BICHE AB TOA 2CO

(780) 644-5357

END