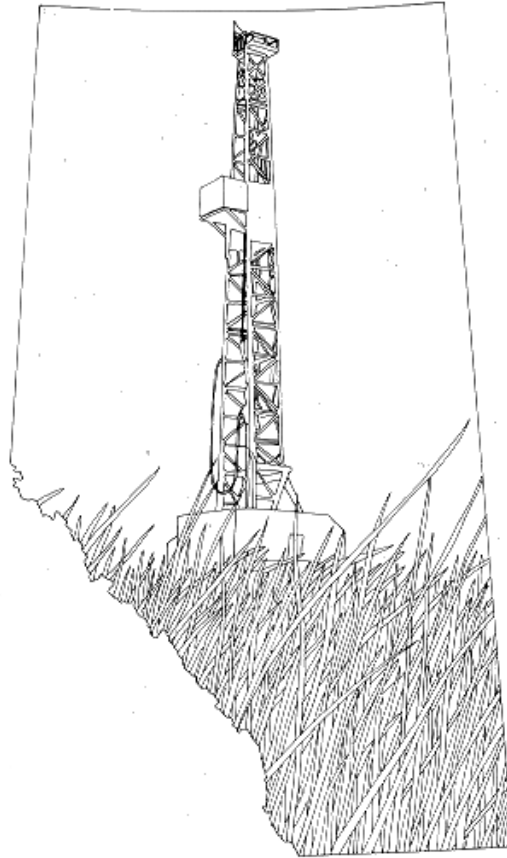


2014 DECEMBER 03

# PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS



PUBLIC OFFERING CONTROL COUNTS FOR 2014.12.03

From	To	Total	Area
LEASES: A0001	A0036	36	10,016.0000 ha.
LICENCES: B0037	B0052	16	16,704.0000 ha.
		-----	
		52	26,720.0000 ha.

PUBLIC OFFERING OF CROWN  
PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2014 December 03**.

HOW TO SUBMIT BIDS

1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
2. A bonus offer of less than \$2.50/ha for a lease or \$1.25/ha for a licence will not be considered.
3. The department reserves the right to reject any bid.

FORM OF PAYMENT

1. Payments must be made by electronic funds transfer (EFT) only.
2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account by noon on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
5. The Government of Alberta's "*First Nations Consultation Policy on Land Management and Resource Development*" may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact SREM Aboriginal Affairs Branch, Alberta Energy and Environment and Sustainable Resource Development at 780-644-8734.

RESULTS OF THE PUBLIC OFFERING

1. The accepted bids information will be available on **2014 December 03** in the afternoon on the Department's website at <http://www.energy.gov.ab.ca>.
2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

2014, DECEMBER 03

LEASE	HECTARES	LAND DESCRIPTION
--- PLAINS REGION ---		
A0001	256	4-24-017: 28 PETROLEUM AND NATURAL GAS
A0002	512	TRACT ONE 4-22-018: 25 PETROLEUM AND NATURAL GAS  TRACT TWO 4-21-018: 30 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BOW ISLAND SD (DRRZD 8)
A0003	256	4-23-018: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP (DRRZD 39)
A0004	256	4-23-018: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP (DRRZD 39)
A0005	256	4-24-018: 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP (DRRZD 39)
A0006	256	4-09-025: 19 PETROLEUM AND NATURAL GAS
A0007	256	4-04-026: 27 PETROLEUM AND NATURAL GAS
A0008	256	4-04-026: 33 PETROLEUM AND NATURAL GAS
A0009	256	4-04-026: 34 PETROLEUM AND NATURAL GAS
A0010	256	4-09-026: 11 PETROLEUM AND NATURAL GAS
A0011	256	4-09-026: 34 PETROLEUM AND NATURAL GAS
A0012	256	4-09-027: 1 PETROLEUM AND NATURAL GAS
A0013	256	4-09-027: 2 PETROLEUM AND NATURAL GAS

2014, DECEMBER 03

LEASE	HECTARES	LAND DESCRIPTION	
A0014	1024		
	TRACT ONE	4-03-029: 27;28 PETROLEUM AND NATURAL GAS	
	TRACT TWO	4-03-029: 29;34N,SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
	TRACT THREE	4-03-029: 34SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0015	256	4-15-029: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0016	256	4-03-033: 7 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0017	256	4-03-033: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0018	256	4-04-038: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0019	256	4-26-041: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0020	256	4-08-048: 34 PETROLEUM AND NATURAL GAS	
A0021	128	4-26-049: 2S PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0022	32	4-03-051: 24L13,L14 PETROLEUM AND NATURAL GAS	
A0023	256	5-03-056: 5 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0024	256	5-03-056: 9 PETROLEUM AND NATURAL GAS	
--- NORTHERN REGION ---			
A0025	192	5-05-039: 9S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE MANNVILLE GRP	(DRRZD 3) (DRRZD 4)

PETROLEUM AND NATURAL GAS LEASES

LEASE SCHEDULE

PAGE 3

2014, DECEMBER 03

LEASE	HECTARES	LAND DESCRIPTION	
A0026	64	5-09-050: 23NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0027	256	5-25-064: 25 PETROLEUM AND NATURAL GAS TO THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 37)
A0028	384	TRACT ONE 6-08-067: 1S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM EXCEPTING NATURAL GAS IN THE SPIRIT RIVER FM EXCEPTING NATURAL GAS IN THE CADOMIN FM	(DRRZD 51) (ZD 3309-1) (ZD 3309-1-B)
		TRACT TWO 6-08-066: 36N,SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM EXCEPTING NATURAL GAS IN THE SPIRIT RIVER FM EXCEPTING NATURAL GAS IN THE CADOMIN FM	(DRRZD 38) (ZD 3309-1) (ZD 3309-1-B)
A0029	64	6-07-067: 4SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0030	192	6-07-068: 2N,SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
A0031	256	6-05-070: 11 PETROLEUM AND NATURAL GAS	(TSH003301)
A0032	256	5-25-072: 23 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 37)
A0033	512	4-14-078: 21;27 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(ADM009401) (ADM011601) (CRG001001) (ECR001301) (PRP008501) (DRRZD 4)
A0034	256	5-05-091: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE WABAMUN GRP	(ADM011601) (DRRZD 277)
A0035	256	5-07-091: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE WABAMUN GRP	(ADM011601) (CRG001501) (DRRZD 277)
A0036	512	6-11-111: 12;14 PETROLEUM AND NATURAL GAS	
36	10,016.00	HA TOTALS	END



2014, DECEMBER 03

LICENCE	HECTARES	LAND DESCRIPTION	
--- NORTHERN REGION ---			
B0037	256	5-08-048: 31 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM	(DRRZD 79)
B0038	1088	6-09-063: 1;3;10S;11S,NE;12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE FERNIE GRP	(CRG002101) (DRRZD 38) (DRRZD 276)
B0039	256	5-25-064: 17 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 37)
B0040	256	6-08-069: 25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOIG FM	(DRRZD 251)
B0041	512	6-11-080: 4;8 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BALDONNEL FM	(DRRZD 84)
B0042	1792	5-21-121: 9;17-20;29;30 PETROLEUM AND NATURAL GAS	(CRG002001)
B0043	1792	5-22-121: 12-15;22;23;35 PETROLEUM AND NATURAL GAS	(CRG002001)
--- FOOTHILLS REGION ---			
B0044	256	5-19-045: 14 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE RUNDLE GRP EXCEPTING NATURAL GAS IN THE WABAMUN GRP	(IR2000701) (ZD 3418-1) (ZD 3418-1)
B0045	256	5-19-045: 20 PETROLEUM AND NATURAL GAS	
B0046	256	5-19-045: 33 PETROLEUM AND NATURAL GAS	
B0047	768	6-06-060: 2-4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE FERNIE GRP	(CRG002101) (DRRZD 51) (DRRZD 276)
B0048	768	6-06-060: 2-4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(CRG002101) (DRRZD 276)

2014, DECEMBER 03

LICENCE	HECTARES	LAND DESCRIPTION	
B0049	1280		(CRG002101)
	TRACT ONE	6-07-060: 35 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHINOOK MBR TO THE BASE OF THE FERNIE GRP	(DRRZD 77) (DRRZD 276)
	TRACT TWO	6-06-060: 17;19;29 6-07-060: 25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE FERNIE GRP	(DRRZD 51) (DRRZD 276)
B0050	768		(CRG002101)
		6-06-060: 17;19;29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(DRRZD 276)
B0051	3072		(CRG002101) (ES2000103)
	TRACT ONE	6-08-060: 25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHINOOK MBR TO THE BASE OF THE FERNIE GRP	(DRRZD 77) (DRRZD 276)
	TRACT TWO	6-07-060: 17;30 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE FERNIE GRP	(DRRZD 38) (DRRZD 276)
	TRACT THREE	6-07-060: 16 6-08-060: 23;27;32-34 6-08-061: 2;6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEACE RIVER FM TO THE BASE OF THE FERNIE GRP	(DRRZD 40) (DRRZD 276)
	TRACT FOUR	6-07-060: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE SPIRIT RIVER FM	(DRRZD 38) (DRRZD 22)
B0052	3328		(CRG002101) (ES2000103)
	TRACT ONE	6-07-060: 21 6-08-060: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
	TRACT TWO	6-07-060: 16;17;30 6-08-060: 23;25;27;32-34 6-08-061: 2;6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(DRRZD 276)
16	16,704.00	HA TOTALS	<b>END</b>



## ZONE DESIGNATIONS APPLICABLE TO THE 2014, DECEMBER 03 PUBLIC OFFERING NOTICE

ZD: 3309-1                      ZONE: 2640 SPIRIT RIVER FM  
 INTERVAL: 6,986.00 - 8,010.00 FEET  
 KEY WELL: 00/07-05-067-07W6/0  
 LOG TYPE: BOREHOLE COMPENSATED SONIC

---

ZD: 3309-1-B                    ZONE: 3480 CADOMIN FM  
 INTERVAL: 2,827.00 - 2,831.30 METRES  
 KEY WELL: 00/11-13-066-08W6/0  
 LOG TYPE: COMPENSATED DENSILOG COMPENSATED NEUTRON

---

ZD: 3418-1                      ZONE: 6100 RUNDLE GRP  
 INTERVAL: 11,595.00 - 12,220.00 FEET  
 KEY WELL: 00/11-13-045-19W5/0  
 LOG TYPE: BOREHOLE COMPENSATED SONIC

AND ALL OTHER STRATA WHICH WERE DEPOSITED IN LATERAL  
 CONTINUITY WITH  
 THE AND ALL OTHER STRATA WHICH WERE DEPOSITED  
 IN LATERAL CONTINUITY WITH  
 THE STRATA DESCRIBED ABOVE AND  
 WHICH OCCUR IN WHOLE OR IN PART WITHIN STRATA DESCRIBED ABOVE  
 AND WHICH OCCUR IN WHOLE OR IN PART WITHIN  
 ANY OTHER FAULT  
 BLOCK.  
 ANY  
 OTHER FAULT BLOCK.

ZONE: 6580 WABAMUN GRP  
 INTERVAL: 12,802.00 - 14,024.00 FEET  
 KEY WELL: 00/11-13-045-19W5/0  
 LOG TYPE: BOREHOLE COMPENSATED SONIC

---

END



DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2014, DECEMBER 03 PUBLIC OFFERING NOTICE

DRRZD: 3                    ZONE: 1700    CARDIUM FM  
  
INTERVAL: 6,303.00 - 6,436.00 FEET  
KEY WELL: 00/16-16-041-06W5/0  
LOG TYPE: ELECTRICAL

---

DRRZD: 4                    ZONE: 2480    MANNVILLE GRP  
  
INTERVAL: 2,557.00 - 2,985.00 FEET  
KEY WELL: 00/06-16-041-08W4/0  
LOG TYPE: INDUCTION ELECTRICAL

---

DRRZD: 6                    ZONE: 2140    VIKING FM  
  
INTERVAL: 2,600.00 - 2,680.00 FEET  
KEY WELL: 00/10-10-042-14W4/0  
LOG TYPE: INDUCTION ELECTRICAL

---

DRRZD: 8                    ZONE: 2130    BOW ISLAND SD  
  
INTERVAL: 2,140.00 - 2,472.00 FEET  
KEY WELL: 00/11-31-011-10W4/0  
LOG TYPE: INDUCTION ELECTRICAL

---

DRRZD: 21                   ZONE: 3052    BLUESKY-BULLHEAD  
  
INTERVAL: 2,754.00 - 3,043.00 FEET  
KEY WELL: 00/10-32-081-01W6/0  
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

---

DRRZD: 22                   ZONE: 2640    SPIRIT RIVER FM  
  
INTERVAL: 2,004.00 - 3,138.00 FEET  
KEY WELL: 00/11-03-078-01W6/0  
LOG TYPE: INDUCTION ELECTRIC

---

DRRZD: 37                   ZONE: 5000    TRIASSIC SYSTEM  
  
INTERVAL: 6,948.00 - 7,042.00 FEET  
KEY WELL: 00/10-07-062-19W5/0  
LOG TYPE: DUAL INDUCTION FOCUSED

---

DRRZD: 38                   ZONE: 1920    DUNVEGAN FM  
  
INTERVAL: 2,566.00 - 3,038.00 FEET  
KEY WELL: 00/11-04-074-05W6/0  
LOG TYPE: DUAL INDUCTION-LATEROLOG

---

DRRZD: 39                   ZONE: 1260    BELLY RIVER GRP  
  
INTERVAL: 1,688.00 - 2,453.00 FEET  
KEY WELL: 00/07-18-032-22W4/0  
LOG TYPE: INDUCTION ELECTRICAL

---

DRRZD: 40                   ZONE: 2280    PEACE RIVER FM  
  
INTERVAL: 3,760.00 - 4,008.00 FEET  
KEY WELL: 00/07-09-076-08W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

---

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2014, DECEMBER 03 PUBLIC OFFERING NOTICE

DRRZD: 51                      ZONE: 1700   CARDIUM FM  
  
INTERVAL: 2,350.40 - 2,415.70 METRES  
KEY WELL: 00/07-36-058-03W6/0  
LOG TYPE: DUAL INDUCTION SFL

---

DRRZD: 77                      ZONE: 1540   CHINOOK MBR  
  
INTERVAL: 4,532.00 - 4,656.00 FEET  
KEY WELL: 00/11-27-064-09W6/0  
LOG TYPE: DUAL INDUCTION FOCUSED

---

DRRZD: 79                      ZONE: 6960   NISKU FM  
  
INTERVAL: 8,324.00 - 8,730.00 FEET  
KEY WELL: 00/06-25-050-10W5/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

---

DRRZD: 84                      ZONE: 5060   BALDONNEL FM  
  
INTERVAL: 5,728.00 - 5,764.00 FEET  
KEY WELL: 00/11-21-077-10W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

---

DRRZD: 247                     ZONE: 5080   CHARLIE LAKE FM  
  
INTERVAL: 2,372.00 - 2,448.50 METRES  
KEY WELL: 00/10-19-068-06W6/0  
LOG TYPE: DUAL INDUCTION SFL

---

DRRZD: 251                     ZONE: 5200   DOIG FM  
  
INTERVAL: 1,770.00 - 1,853.00 METRES  
KEY WELL: 00/03-22-078-10W6/0  
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

---

DRRZD: 276                     ZONE: 4140   FERNIE GRP  
  
INTERVAL: 2,048.00 - 2,151.00 METRES  
KEY WELL: 00/13-01-074-11W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

---

DRRZD: 277                     ZONE: 6580   WABAMUN GRP  
  
INTERVAL: 10,452.00 - 11,198.00 FEET  
KEY WELL: 00/03-10-063-26W5/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

---

END

## ADDENDA AND CONTACTS APPLICABLE TO THE 2014, DECEMBER 03 PUBLIC OFFERING NOTICE

**ADM009401** LAND DESCRIPTION  
LEASE A0033 4-14-078: 27L12,L13

IS/ARE WITHIN A PROVINCIAL PARK.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

NIKI ATWAL  
MANAGER  
ALBERTA DEPARTMENT OF ENERGY  
9945 108 ST  
EDMONTON AB T5K 2G6 (780) 643-1498

---

**ADM011601**

LEASE A0033  
LEASE A0034  
LEASE A0035

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVID WHEELER  
MANAGER  
ALBERTA DEPARTMENT OF ENERGY  
9945 108 ST  
EDMONTON AB T5K 2G6 (780) 644-3619

---

**CRG001001**

LEASE A0033

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE. SPECIFIC AREA BIOLOGIST CONTACT INFORMATION CAN BE FOUND AT WWW.SRD.ALBERTA.CA AND THEN SEARCHING FOR ' WILDLIFE MANAGEMENT AREA CONTACTS '.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIKY  
WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 427-3029

---

**APPENDIX 3**

**PAGE 2**

**ADDENDA AND CONTACTS APPLICABLE TO THE 2014, DECEMBER 03 PUBLIC OFFERING NOTICE**

**CRG001501** LAND DESCRIPTION  
LEASE A0035 5-07-091: 36SP,NW,NEP

IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE. SPECIFIC AREA BIOLOGIST CONTACT INFORMATION CAN BE FOUND AT WWW.SRD.ALBERTA.CA AND THEN SEARCHING FOR ' WILDLIFE MANAGEMENT AREA CONTACTS'.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY  
WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 427-3029

---

**CRG002001**  
LICENCE B0042  
LICENCE B0043

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE. SPECIFIC AREA BIOLOGIST CONTACT INFORMATION CAN BE FOUND AT WWW.SRD.ALBERTA.CA AND THEN SEARCHING FOR ' WILDLIFE MANAGEMENT AREA CONTACTS'.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY  
WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 427-3029

---

**CRG002101** LAND DESCRIPTION  
LICENCE B0038  
LICENCE B0047 6-06-060: 4EP,W  
LICENCE B0048 6-06-060: 4EP,W  
LICENCE B0049 6-06-060: 17P;19;29  
6-07-060: 25;35  
LICENCE B0050 6-06-060: 17P;19;29  
LICENCE B0051  
LICENCE B0052

IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE. SPECIFIC AREA BIOLOGIST CONTACT INFORMATION CAN BE FOUND AT WWW.SRD.ALBERTA.CA AND THEN SEARCHING FOR ' WILDLIFE MANAGEMENT AREA CONTACTS'.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY  
WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 427-3029

---

**ECR001301** LAND DESCRIPTION  
LEASE A0033 4-14-078: 21NE;27SW

IS/ARE WITHIN AN ECOLOGICAL RESERVE.

SURFACE ACCESS IS NOT PERMITTED

ADDENDA AND CONTACTS APPLICABLE TO THE 2014, DECEMBER 03 PUBLIC OFFERING NOTICE

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEBORAH JOHNSTONE  
PLANNING AND LAND USE TECHNOLOGIST  
TOURISM, PARKS AND RECREATION  
PARKS AND PROTECTED AREAS  
PARKS AND PROTECTED AREAS  
POLICY AND LAND USE PLANNING  
SECTION  
9820 106 ST NW FLOOR 2  
EDMONTON AB T5K 2J6 (780) 644-5357

---

**ES2000103** LAND DESCRIPTION  
LICENCE B0051 6-08-060: 32;33EP,W  
6-08-061: 6S,NP  
LICENCE B0052 6-08-060: 32;33EP,W  
6-08-061: 6S,NP

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY  
WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 427-3029

---

**IR2000701** LAND DESCRIPTION  
LICENCE B0044 5-19-045: 14SP

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE COAL BRANCH INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE HOBSON  
WILDLIFE BIOLOGIST  
EDSON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
111 54 ST SUITE 203  
EDSON AB T7E 1T2 (780) 723-8518

---

**PRP008501** LAND DESCRIPTION  
LEASE A0033 4-14-078: 27L12P,L13P

IS/ARE WITHIN A PROVINCIAL PARK.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEBORAH JOHNSTONE  
PLANNING AND LAND USE TECHNOLOGIST  
TOURISM, PARKS AND RECREATION  
PARKS AND PROTECTED AREAS  
PARKS AND PROTECTED AREAS  
POLICY AND LAND USE PLANNING  
SECTION  
9820 106 ST NW FLOOR 2  
EDMONTON AB T5K 2J6 (780) 644-5357

---

