

2014 MAY 28

# PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS



Alberta  
Government

## PUBLIC OFFERING CONTROL COUNTS FOR 2014.05.28

From	To	Total	Area
LEASES: A0146	A0190	45	8,875.5000 ha.
LICENCES: B0191	B0198	8	3,328.0000 ha.
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		53	12,203.5000 ha.

PUBLIC OFFERING OF CROWN  
PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2014 May 28**.

HOW TO SUBMIT BIDS

1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
2. A bonus offer of less than \$2.50/ha for a lease or \$1.25/ha for a licence will not be considered.
3. The department reserves the right to reject any bid.

FORM OF PAYMENT

1. Payments must be made by electronic funds transfer (EFT) only.
2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account by noon on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
5. The Government of Alberta's *"First Nations Consultation Policy on Land Management and Resource Development"* may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact SREM Aboriginal Affairs Branch, Alberta Energy and Environment and Sustainable Resource Development at 780-644-8734.

RESULTS OF THE PUBLIC OFFERING

1. The accepted bids information will be available on **2014 May 28** in the afternoon on the Department's website at <http://www.energy.gov.ab.ca>.
2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

2014, MAY 28

LEASE	HECTARES	LAND DESCRIPTION
--- PLAINS REGION ---		
A0146	256	4-18-002: 12 PETROLEUM AND NATURAL GAS
		(NAT015201)
A0147	256	4-17-005: 16 PETROLEUM AND NATURAL GAS
A0148	256	4-17-005: 20 PETROLEUM AND NATURAL GAS
A0149	252.8	4-16-016: 18S,NW,NEP PORTION(S) LYING TO THE WEST OF THE LEFT BANK OF THE BOW RIVER AS SHOWN ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1884/03/28. PETROLEUM AND NATURAL GAS
A0150	256	4-16-016: 31 PETROLEUM AND NATURAL GAS
A0151	0.8	4-16-017: 36NEP PORTION(S) SHOWN AS A LAKE ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1885/06/27. PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP
		(DRRZD 4)
A0152	12.8	4-16-019: 2NWP PORTION(S) SHOWN AS A LAKE ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1884/04/01. PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP
		(SHA000301)  (DRRZD 4)
A0153	64	4-13-027: 29NW PETROLEUM AND NATURAL GAS
A0154	64	4-22-036: 10NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP
		(DRRZD 39)
A0155	64	4-22-036: 10NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP
		(DRRZD 39)
A0156	256	5-04-036: 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE MANNVILLE GRP EXCEPTING NATURAL GAS IN THE LOWER MANNVILLE FM
		(DRRZD 6) (DRRZD 4) (ZD 275)
A0157	256	4-23-037: 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM
		(DRRZD 6)

2014, MAY 28

LEASE	HECTARES	LAND DESCRIPTION	
A0158	256	4-24-037: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0159	256	4-24-037: 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0160	256	4-24-037: 30 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0161	256	4-25-037: 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0162	80	TRACT ONE 4-04-038: 24SW, L1E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
		TRACT TWO 4-04-038: 24L7W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE MANNVILLE GRP	(DRRZD 6) (DRRZD 4)
A0163	256	TRACT ONE 4-05-038: 27N, SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
		TRACT TWO 4-05-038: 27SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0164	128	4-05-044: 22N PETROLEUM AND NATURAL GAS	
A0165	64	4-05-044: 26NE PETROLEUM AND NATURAL GAS	
A0166	256	TRACT ONE 4-05-045: 6L1-L4, L8, L9E, L16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
		TRACT TWO 4-05-045: 6L5W PETROLEUM AND NATURAL GAS IN THE SPARKY MBR PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(ZD 3847) (DRRZD 4)
		TRACT THREE 4-05-045: 6NW, L5E, L6, L7, L9W, L10, L15 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0167	192	4-27-050: 24N, SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE WABAMUN GRP	(DRRZD 277)

2014, MAY 28

LEASE	HECTARES	LAND DESCRIPTION	
A0168	256	4-20-054: 16 PETROLEUM AND NATURAL GAS	
A0169	192	4-20-054: 19N,SW PETROLEUM AND NATURAL GAS	
--- NORTHERN REGION ---			
A0170	128	5-06-036: 27W PETROLEUM AND NATURAL GAS TO THE BASE OF THE NORDEGG MBR	(DRRZD 66)
A0171	128	5-06-036: 33S PETROLEUM AND NATURAL GAS TO THE BASE OF THE NORDEGG MBR	(DRRZD 66)
A0172	256	5-15-050: 24 PETROLEUM AND NATURAL GAS TO THE BASE OF THE ROCK CREEK MBR	(DRRZD 60)
A0173	256	5-15-050: 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE ROCK CREEK MBR	(DRRZD 60)
A0174	256	TRACT ONE 5-15-053: 32S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE ROCK CREEK MBR	(DRRZD 3) (DRRZD 60)
		TRACT TWO 5-15-053: 32NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS TO THE BASE OF THE ROCK CREEK MBR	(DRRZD 158) (DRRZD 60)
A0175	64	5-15-053: 32SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0176	256	5-16-053: 18 PETROLEUM AND NATURAL GAS	
A0177	256	5-23-062: 13 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 37)
A0178	256	6-10-066: 31 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE WAPITI GRP TO THE BASE OF THE BLUESKY-BULLHEAD	(CRG002101) (DRRZD 279) (DRRZD 21)

2014, MAY 28

LEASE	HECTARES	LAND DESCRIPTION	
A0179	256		
		TRACT ONE	
		6-05-068: 18N	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
		TRACT TWO	
		6-05-068: 18S	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0180	256		
		6-09-070: 22	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MONTNEY FM	(DRRZD 264)
A0181	1088		(TSH003301)
		5-18-074: 27;28;32NE;33	
		5-18-075: 4	
		PETROLEUM AND NATURAL GAS	
A0182	256		
		6-12-080: 7	
		PETROLEUM AND NATURAL GAS	
		EXCEPTING NATURAL GAS IN THE CADOTTE MBR	(ZD 1026-1)
A0183	128		(ADM011601)
		4-25-081: 13E	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE GRAND RAPIDS FM	(ZD 2401)
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MANNVILLE GRP	(DRRZD 4)
		TO THE BASE OF THE WABAMUN GRP	(DRRZD 277)
		EXCEPTING NATURAL GAS IN THE WABAMUN GRP	(ZD 332-1)
A0184	209.1		(ADM011501)
		5-11-081: 25N,SE,SWP	
		PORTION(S) LYING OUTSIDE UTIKOOMAK LAKE INDIAN	
		RESERVE NO. 155B.	
		PETROLEUM AND NATURAL GAS	
A0185	64		(ADM011501)
			(CRG001501)
		5-11-087: 31SE	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		SLAVE POINT FM	(DRRZD 18)
A0186	64		(ADM011501)
		5-10-090: 27NE	
		PETROLEUM AND NATURAL GAS	
A0187	64		(CRG002001)
		6-05-117: 1NE	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		SLAVE POINT FM	(DRRZD 18)
A0188	64		(CRG002001)
		6-03-118: 29NE	
		PETROLEUM AND NATURAL GAS	
A0189	64		(CRG002001)
		6-05-118: 2SW	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		SULPHUR POINT FM	(DRRZD 43)
A0190	64		(CRG002001)
		6-03-119: 4SW	
		PETROLEUM AND NATURAL GAS	
45	8,875.50	HA TOTALS	<b>END</b>

2014, MAY 28

LICENCE	HECTARES	LAND DESCRIPTION	
--- NORTHERN REGION ---			
B0191	512	5-23-058: 29;30 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 21) (DRRZD 37)
B0192	256	6-05-067: 13 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(DRRZD 276)
B0193	256	6-10-070: 33 PETROLEUM AND NATURAL GAS TO THE BASE OF THE SPIRIT RIVER FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 22) (DRRZD 264)
B0194	256	6-10-070: 35 PETROLEUM AND NATURAL GAS TO THE BASE OF THE FERNIE GRP PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 276) (DRRZD 264)
B0195	256	6-07-071: 1 PETROLEUM AND NATURAL GAS	
B0196	256	6-10-071: 1 PETROLEUM AND NATURAL GAS TO THE BASE OF THE SPIRIT RIVER FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 22) (DRRZD 264)
B0197	1024	TRACT ONE 6-07-080: 31;32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM  TRACT TWO 6-07-081: 5;6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 58)  (DRRZD 264)
--- FOOTHILLS REGION ---			
B0198	512	6-13-066: 30 6-14-066: 36 PETROLEUM AND NATURAL GAS	(CRG002101) (ES4000103)
8	3,328.00	HA TOTALS	<b>END</b>





ZONE DESIGNATIONS APPLICABLE TO THE 2014, MAY 28 PUBLIC OFFERING NOTICE

ZD: 275                      ZONE: 3100 LOWER MANNVILLE FM  
  
INTERVAL: 7,695.00 - 7,910.00 FEET  
KEY WELL: 00/02-33-036-04W5/0  
LOG TYPE: INDUCTION ELECTRIC

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ZD: 332-1                    ZONE: 6580 WABAMUN GRP  
  
INTERVAL: 1,558.00 - 1,619.00 FEET  
KEY WELL: 00/06-14-081-25W4/0  
LOG TYPE: GAMMA RAY NEUTRON

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ZD: 1026-1                  ZONE: 2320 CADOTTE MBR  
  
INTERVAL: 2,293.00 - 2,477.00 FEET  
KEY WELL: 00/07-20-080-12W6/0  
LOG TYPE: ELECTRICAL

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ZD: 2401                    ZONE: 2620 GRAND RAPIDS FM  
  
INTERVAL: 743.00 - 970.00 FEET  
KEY WELL: 00/02-02-081-25W4/0  
LOG TYPE: INDUCTION ELECTRIC

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ZD: 3847                    ZONE: 2760 SPARKY MBR  
  
INTERVAL: 652.60 - 665.00 METRES  
KEY WELL: 00/08-01-045-06W4/0  
LOG TYPE: COMPENSATED DENSILOG COMPENSATED NEUTRON

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END



DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2014, MAY 28 PUBLIC OFFERING NOTICE

DRRZD: 3                    ZONE: 1700    CARDIUM FM  
  
INTERVAL: 6,303.00 - 6,436.00 FEET  
KEY WELL: 00/16-16-041-06W5/0  
LOG TYPE: ELECTRICAL

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DRRZD: 4                    ZONE: 2480    MANNVILLE GRP  
  
INTERVAL: 2,557.00 - 2,985.00 FEET  
KEY WELL: 00/06-16-041-08W4/0  
LOG TYPE: INDUCTION ELECTRICAL

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DRRZD: 6                    ZONE: 2140    VIKING FM  
  
INTERVAL: 2,600.00 - 2,680.00 FEET  
KEY WELL: 00/10-10-042-14W4/0  
LOG TYPE: INDUCTION ELECTRICAL

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DRRZD: 18                   ZONE: 7580    SLAVE POINT FM  
  
INTERVAL: 4,196.00 - 4,336.00 FEET  
KEY WELL: 00/02-17-088-08W5/0  
LOG TYPE: GAMMA RAY-ACOUSTIC

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DRRZD: 21                   ZONE: 3052    BLUESKY-BULLHEAD  
  
INTERVAL: 2,754.00 - 3,043.00 FEET  
KEY WELL: 00/10-32-081-01W6/0  
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

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DRRZD: 22                   ZONE: 2640    SPIRIT RIVER FM  
  
INTERVAL: 2,004.00 - 3,138.00 FEET  
KEY WELL: 00/11-03-078-01W6/0  
LOG TYPE: INDUCTION ELECTRIC

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DRRZD: 37                   ZONE: 5000    TRIASSIC SYSTEM  
  
INTERVAL: 6,948.00 - 7,042.00 FEET  
KEY WELL: 00/10-07-062-19W5/0  
LOG TYPE: DUAL INDUCTION FOCUSED

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DRRZD: 39                   ZONE: 1260    BELLY RIVER GRP  
  
INTERVAL: 1,688.00 - 2,453.00 FEET  
KEY WELL: 00/07-18-032-22W4/0  
LOG TYPE: INDUCTION ELECTRICAL

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DRRZD: 43                   ZONE: 7675    SULPHUR POINT FM  
  
INTERVAL: 5,408.00 - 5,482.00 FEET  
KEY WELL: 02/07-18-109-07W6/0  
LOG TYPE: FORMATION DENSITY

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DRRZD: 58                   ZONE: 5000    TRIASSIC SYSTEM  
  
INTERVAL: 3,568.00 - 4,088.00 FEET  
KEY WELL: 00/10-26-085-04W6/0  
LOG TYPE: DUAL INDUCTION SFL

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DEEPER RIGHTS REVERSION ZONE DESIGNATIONS  
APPLICABLE TO THE 2014, MAY 28 PUBLIC OFFERING NOTICE

DRRZD: 60                    ZONE: 4320    ROCK CREEK MBR  
  
INTERVAL: 2,502.50 - 2,531.50 METRES  
KEY WELL: 00/10-35-049-13W5/2  
LOG TYPE: DUAL LATEROLOG

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DRRZD: 66                    ZONE: 4440    NORDEGG MBR  
  
INTERVAL: 5,610.00 - 5,670.00 FEET  
KEY WELL: 00/10-12-055-09W5/0  
LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

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DRRZD: 158                  ZONE: 1860    SECOND WHITE SPECKS  
  
INTERVAL: 2,241.00 - 2,348.00 METRES  
KEY WELL: 00/10-19-051-16W5/0  
LOG TYPE: DUAL INDUCTION FOCUSED

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DRRZD: 247                  ZONE: 5080    CHARLIE LAKE FM  
  
INTERVAL: 2,372.00 - 2,448.50 METRES  
KEY WELL: 00/10-19-068-06W6/0  
LOG TYPE: DUAL INDUCTION SFL

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DRRZD: 264                  ZONE: 5240    MONTNEY FM  
  
INTERVAL: 2,229.00 - 2,491.50 METRES  
KEY WELL: 00/06-32-076-11W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

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DRRZD: 276                  ZONE: 4140    FERNIE GRP  
  
INTERVAL: 2,048.00 - 2,151.00 METRES  
KEY WELL: 00/13-01-074-11W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

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DRRZD: 277                  ZONE: 6580    WABAMUN GRP  
  
INTERVAL: 10,452.00 - 11,198.00 FEET  
KEY WELL: 00/03-10-063-26W5/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

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DRRZD: 279                  ZONE: 1120    WAPITI GRP  
  
INTERVAL: 737.00 - 1,961.00 METRES  
KEY WELL: 00/14-16-061-03W6/0  
LOG TYPE: DUAL INDUCTION-LATEROLOG

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END

## ADDENDA AND CONTACTS APPLICABLE TO THE 2014, MAY 28 PUBLIC OFFERING NOTICE

**ADM011501**

LEASE A0184  
LEASE A0185  
LEASE A0186

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVID WHEELER  
MANAGER  
ALBERTA DEPARTMENT OF ENERGY  
9945 108 ST  
EDMONTON AB T5K 2G6 (780) 644-3619

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**ADM011601**

LEASE A0183

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FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVID WHEELER  
MANAGER  
ALBERTA DEPARTMENT OF ENERGY  
9945 108 ST  
EDMONTON AB T5K 2G6 (780) 644-3619

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**CRG001501**

LEASE A0185

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE. SPECIFIC AREA BIOLOGIST CONTACT INFORMATION CAN BE FOUND AT WWW.SRD.ALBERTA.CA AND THEN SEARCHING FOR ' WILDLIFE MANAGEMENT AREA CONTACTS '.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

**APPENDIX 3**

**PAGE 2**

**ADDENDA AND CONTACTS APPLICABLE TO THE 2014, MAY 28 PUBLIC OFFERING NOTICE**

FOR FURTHER INFORMATION, PLEASE CONTACT:

TERRY KOSINSKI  
WILDLIFE BIOLOGIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
RESOURCE STATUS & ASSESSMENT BRANCH  
6909 116 ST NW FLOOR 7  
EDMONTON AB T6H 4P2 (780) 427-3574

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**CRG002001** LAND DESCRIPTION  
LEASE A0187 6-05-117: 1NEP  
LEASE A0188  
LEASE A0189  
LEASE A0190

IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE. SPECIFIC AREA BIOLOGIST CONTACT INFORMATION CAN BE FOUND AT WWW.SRD.ALBERTA.CA AND THEN SEARCHING FOR ' WILDLIFE MANAGEMENT AREA CONTACTS'.

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EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
RESOURCE STATUS & ASSESSMENT BRANCH  
6909 116 ST NW FLOOR 7  
EDMONTON AB T6H 4P2 (780) 427-3574

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**CRG002101**  
LEASE A0178  
LICENCE B0198

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE. SPECIFIC AREA BIOLOGIST CONTACT INFORMATION CAN BE FOUND AT WWW.SRD.ALBERTA.CA AND THEN SEARCHING FOR ' WILDLIFE MANAGEMENT AREA CONTACTS'.

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WILDLIFE BIOLOGIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
RESOURCE STATUS & ASSESSMENT BRANCH  
6909 116 ST NW FLOOR 7  
EDMONTON AB T6H 4P2 (780) 427-3574

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**ES4000103** LAND DESCRIPTION  
LICENCE B0198 6-13-066: 30SP,NWP  
6-14-066: 36SP

IS/ARE WITHIN ZONE 4 (GENERAL RECREATION) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY  
AREA WILDLIFE BIOLOGIST  
GRANDE PRAIRIE OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
PROVINCIAL BUILDING  
BOX 23  
10320 99 ST SUITE 1601  
GRANDE PRAIRIE AB T8V 6J4 (780) 538-5265

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ADDENDA AND CONTACTS APPLICABLE TO THE 2014, MAY 28 PUBLIC OFFERING NOTICE

**NAT015201**

LEASE A0146

ALL LAND(S) IS/ARE WITHIN A NATURAL AREA, ESTABLISHED UNDER THE PUBLIC LANDS ACT.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEBORAH JOHNSTONE  
PLANNING AND LAND USE TECHNOLOGIST  
TOURISM, PARKS AND RECREATION  
PARKS AND PROTECTED AREAS  
PARKS AND PROTECTED AREAS  
POLICY AND LAND USE PLANNING  
SECTION  
9820 106 ST NW FLOOR 2  
EDMONTON AB T5K 2J6 (780) 644-5357

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**SHA000301** LAND DESCRIPTION

LEASE A0152 4-16-019: 2NWP

IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

LEO DUBE  
SENIOR WILDLIFE TECHNICIAN  
LETHBRIDGE OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
Y P M PLACE  
530 8 ST S  
LETHBRIDGE AB T1J 2J8 (403) 382-4363

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**TSH003301** LAND DESCRIPTION

LEASE A0181 5-18-074: 32NEP

IS/ARE WITHIN AN IMPORTANT TRUMPETER SWAN HABITAT. SPECIFIC AREA BIOLOGIST CONTACT INFORMATION CAN BE FOUND AT [WWW.SRD.ALBERTA.CA](http://WWW.SRD.ALBERTA.CA) AND THEN SEARCHING FOR 'WILDLIFE MANAGEMENT AREA CONTACTS'.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

TERRY KOSINSKI  
WILDLIFE BIOLOGIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
RESOURCE STATUS & ASSESSMENT BRANCH  
6909 116 ST NW FLOOR 7  
EDMONTON AB T6H 4P2 (780) 427-3574

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END