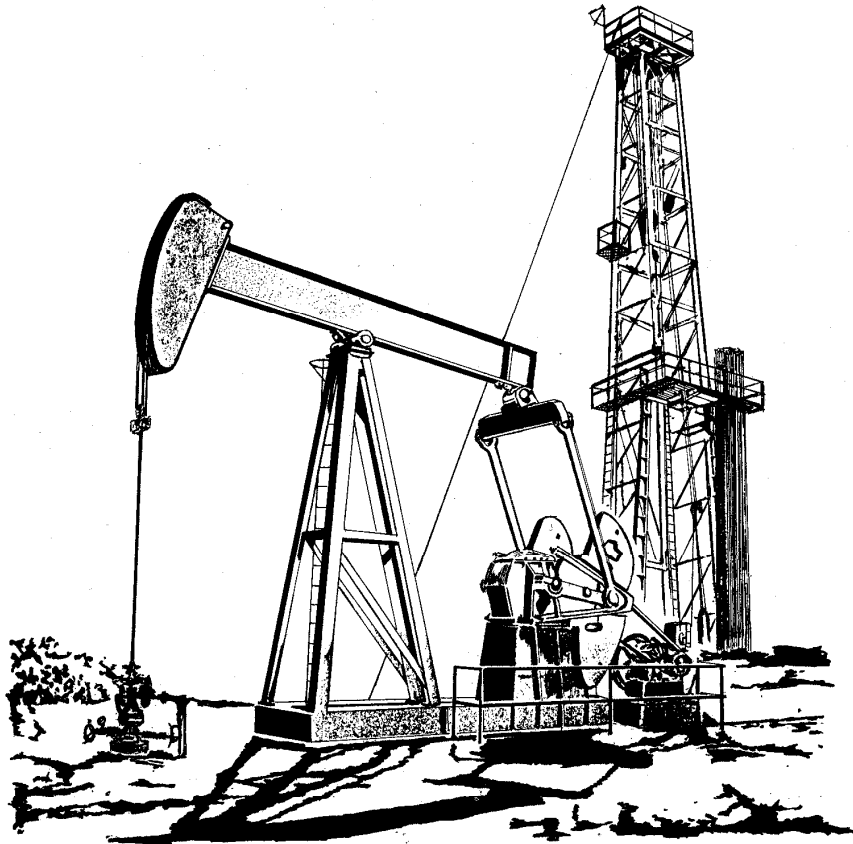


2009 JULY 22

# PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS



PUBLIC OFFERING CONTROL COUNTS FOR 2009.07.22

From	To	Total	Area
LEASES: A0252	A0360	109	26,363.6000 ha.
LICENCES: B0361	B0383	23	17,176.0000 ha.
		-----	
		132	43,539.6000 ha.

PUBLIC OFFERING OF CROWN  
PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2009 July 22**.

HOW TO SUBMIT BIDS

1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
2. A bonus offer of less than \$2.50/ha for a lease or \$1.25/ha for a licence will not be considered.
3. The department reserves the right to reject any bid.

FORM OF PAYMENT

1. Payments must be made by electronic funds transfer (EFT) only.
2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
5. The Government of Alberta's *"First Nations Consultation Policy on Land Management and Resource Development"* may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact Aboriginal Relations Business Unit, Alberta Energy at (780)427-5110.

RESULTS OF THE PUBLIC OFFERING

1. The accepted bids information will be available on **2009 July 22** in the afternoon on the Department's website at <http://www.energy.gov.ab.ca>.
2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

2009 May 27  
EDMONTON, Alberta

Retha Purkis - Manager  
P&NG Sales and Registrations

2009, JULY 22

LEASE	HECTARES	LAND DESCRIPTION	
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--- PLAINS REGION ---			
A0252	16	4-13-010: 25L3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BOW ISLAND SD	(DRRZD 8)
A0253	16	4-13-010: 25L6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BOW ISLAND SD	(DRRZD 8)
A0254	256	4-20-011: 24 PETROLEUM AND NATURAL GAS	
A0255	256	4-16-012: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BOW ISLAND SD	(DRRZD 8)
A0256	256	4-20-018: 10 PETROLEUM AND NATURAL GAS	
A0257	256	4-20-018: 11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD	(DRRZD 12)
A0258	256	4-20-018: 15 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0259	256	4-20-018: 23 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0260	256	4-21-019: 23 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0261	256	4-14-025: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD	(DRRZD 12)
A0262	256	4-09-028: 36 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0263	256	4-12-028: 31 PETROLEUM AND NATURAL GAS	
A0264	256	TRACT ONE 4-19-030: 31W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP EXCEPTING NATURAL GAS IN THE GLAUCONITIC SS	(DRRZD 39) (ZD 254-A)
		TRACT TWO 4-19-030: 31E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

2009, JULY 22

LEASE	HECTARES	LAND DESCRIPTION	
A0265	256	4-09-031: 31 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0266	256	4-09-032: 21 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0267	256	4-10-032: 23 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0268	256	4-10-032: 30 PETROLEUM AND NATURAL GAS BELOW THE TOP OF THE UPPER COLORADO SHALE	(DRRZD 282)
A0269	256	4-14-032: 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 13) (DRRZD 4)
A0270	256	4-14-032: 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0271	128	4-14-033: 6N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 13) (DRRZD 4)
A0272	128	4-14-033: 6N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0273	256	4-14-034: 25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0274	256	4-13-035: 7 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0275	256	4-13-035: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0276	27.6	4-26-038: 13SP,NWP PORTION(S) DESIGNATED AS RED DEER RIVER ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1884/11/08. PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0277	256	4-02-041: 6 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)

PETROLEUM AND NATURAL GAS LEASES

LEASE SCHEDULE

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LEASE	HECTARES	LAND DESCRIPTION	
A0278	256	4-02-041: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0279	256	4-03-041: 12 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0280	256	4-03-041: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0281	256	5-01-041: 11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
A0282	256	4-15-043: 24 PETROLEUM AND NATURAL GAS	
A0283	256	4-12-044: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0284	256	4-14-044: 28 PETROLEUM AND NATURAL GAS	
A0285	256	4-14-044: 36 PETROLEUM AND NATURAL GAS	
A0286	256	4-21-044: 30 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0287	64	4-06-046: 26NE PETROLEUM AND NATURAL GAS	
A0288	2304	TRACT ONE 4-19-046: 10;14;16;20;28-30;32 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
		TRACT TWO 4-19-046: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE VIKING FM	(DRRZD 39) (DRRZD 6)
A0289	192	5-03-046: 1S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP TO THE BASE OF THE BELLY RIVER GRP PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(IR3000201) (NAT005001) (DRRZD 280) (DRRZD 39) (DRRZD 6)

2009, JULY 22

LEASE	HECTARES	LAND DESCRIPTION	
A0290	512		
	TRACT ONE	5-04-046: 23 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
	TRACT TWO	5-04-046: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE MANNVILLE GRP	(DRRZD 6) (DRRZD 4)
A0291	512		
	TRACT ONE	5-04-046: 28 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-04-046: 27 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0292	64		
	TRACT ONE	4-20-047: 32L12-L14 PETROLEUM AND NATURAL GAS	
	TRACT TWO	4-20-047: 32L11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0293	64		
		4-13-049: 26NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0294	64		
		4-04-050: 22SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0295	64		
		4-04-050: 22NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0296	64		
		4-04-050: 27SW PETROLEUM AND NATURAL GAS	
A0297	256		
		4-10-053: 4 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0298	256		
		5-03-053: 36 PETROLEUM AND NATURAL GAS	
--- NORTHERN REGION ---			
A0299	64		(IR2000201)
		5-06-042: 18SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE JURASSIC SYSTEM	(DRRZD 90)
A0300	128		(GZR001401)
		5-05-043: 17W PETROLEUM AND NATURAL GAS TO THE BASE OF THE EDMONTON GRP	(DRRZD 280)

2009, JULY 22

LEASE	HECTARES	LAND DESCRIPTION	
A0301	192	5-06-043: 34S,NW PETROLEUM AND NATURAL GAS TO THE BASE OF THE EDMONTON GRP	(DRRZD 280)
A0302	128	5-07-043: 2S PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0303	256	5-05-044: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
A0304	128	5-08-044: 26E PETROLEUM AND NATURAL GAS TO THE BASE OF THE EDMONTON GRP	(DRRZD 280)
A0305	256	5-08-045: 12 PETROLEUM AND NATURAL GAS TO THE BASE OF THE EDMONTON GRP	(DRRZD 280)
A0306	256	5-08-053: 8 PETROLEUM AND NATURAL GAS	
A0307	256	5-08-053: 17 PETROLEUM AND NATURAL GAS	
A0308	256	5-08-053: 20 PETROLEUM AND NATURAL GAS	
A0309	256	5-08-053: 28 PETROLEUM AND NATURAL GAS	
A0310	256	5-08-053: 29 PETROLEUM AND NATURAL GAS	
A0311	256	5-08-053: 30 PETROLEUM AND NATURAL GAS	
A0312	256	5-12-053: 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0313	256	5-12-053: 17 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0314	256	5-12-053: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0315	256	5-13-053: 13 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

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LEASE	HECTARES	LAND DESCRIPTION	
A0316	256	5-16-053: 11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE NORDEGG MBR	(DRRZD 21) (DRRZD 66)
A0317	256	5-16-053: 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE NORDEGG MBR	(DRRZD 21) (DRRZD 66)
A0318	256	5-15-054: 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE NORDEGG MBR	(DRRZD 21) (DRRZD 66)
A0319	256	5-16-054: 1 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE NORDEGG MBR	(DRRZD 21) (DRRZD 66)
A0320	256	5-16-055: 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE BLUESKY-BULLHEAD PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE ROCK CREEK MBR	(ES2000102) (DRRZD 6) (DRRZD 21) (DRRZD 60)
A0321	256	5-19-056: 4 PETROLEUM AND NATURAL GAS	
A0322	128	5-18-060: 1S PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD EXCEPTING NATURAL GAS IN THE BULLHEAD GRP	(DRRZD 21) (ZD 3116)
A0323	256	5-24-063: 2 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(CRG000106) (SIP000601) (DRRZD 21)
A0324	256	5-24-063: 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0325	128	6-06-064: 4N PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(DRRZD 51)
A0326	128	6-06-064: 8W PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(ES2000103) (DRRZD 51)
A0327	256	6-06-064: 29 PETROLEUM AND NATURAL GAS	(ES2000103)



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LEASE	HECTARES	LAND DESCRIPTION	
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A0328	256	TRACT ONE 6-06-064: 32N,SW PETROLEUM AND NATURAL GAS	
		TRACT TWO 6-06-064: 32SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM	(DRRZD 38)
A0329	256	6-04-066: 13 PETROLEUM AND NATURAL GAS	
A0330	256	6-04-066: 28 PETROLEUM AND NATURAL GAS TO THE BASE OF THE HALFWAY FM	(ES2000103) (DRRZD 246)
A0331	256	6-04-066: 36 PETROLEUM AND NATURAL GAS TO THE BASE OF THE HALFWAY FM	(ES2000103) (DRRZD 246)
A0332	256	6-06-066: 33 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0333	256	6-07-066: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE HALFWAY FM	(DRRZD 38) (DRRZD 246)
A0334	256	6-09-066: 27 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 51)
A0335	256	6-09-066: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM	(DRRZD 38)
A0336	256	6-11-066: 31 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE FERNIE GRP	(CRG000104) (DRRZD 21) (DRRZD 276)
A0337	128	6-08-067: 25E PETROLEUM AND NATURAL GAS TO THE BASE OF THE FERNIE GRP	(DRRZD 276)
A0338	256	4-25-069: 12 PETROLEUM AND NATURAL GAS	
A0339	256	6-07-069: 27 PETROLEUM AND NATURAL GAS TO THE BASE OF THE PEACE RIVER FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(DRRZD 40) (DRRZD 22)
A0340	256	6-08-076: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE BELLOY FM	(DRRZD 38) (DRRZD 32)

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LEASE	HECTARES	LAND DESCRIPTION	
A0341	256	6-08-076: 5 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0342	256	6-09-076: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0343	128	6-10-076: 6S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOE CREEK MBR	(DRRZD 25)
A0344	256		(ADM002001)
	TRACT ONE	5-03-077: 36SE PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE VIKING FM EXCEPTING NATURAL GAS IN THE MANNVILLE GRP	(ZD 2909-1) (ZD 2909-1)
	TRACT TWO	5-03-077: 36N,SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0345	64	6-01-077: 21SE PETROLEUM AND NATURAL GAS	
A0346	64	6-01-077: 21SW PETROLEUM AND NATURAL GAS	
A0347	64	6-01-077: 21NW PETROLEUM AND NATURAL GAS	
A0348	192	6-11-077: 27S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE TOP OF THE CHARLIE LAKE FM	(DRRZD 38) (DRRZD 247)
A0349	256	6-03-078: 1 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DUNVEGAN FM	(DRRZD 38)
A0350	256	6-10-079: 31 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BALDONNEL FM	(DRRZD 84)
A0351	256	4-13-081: 32 PETROLEUM AND NATURAL GAS	(ADM002001)
A0352	256	4-14-081: 3 PETROLEUM AND NATURAL GAS	(ADM002001) (CRG000124)
A0353	256	4-14-081: 14 PETROLEUM AND NATURAL GAS	(ADM002001) (CRG000124)
A0354	256	6-11-081: 8 PETROLEUM AND NATURAL GAS	

PETROLEUM AND NATURAL GAS LEASES

LEASE SCHEDULE

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LEASE	HECTARES	LAND DESCRIPTION	
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A0355	256	5-23-082: 20 PETROLEUM AND NATURAL GAS	(ADM001901)
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A0356	256	6-03-087: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)
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A0357	256	5-08-095: 6 PETROLEUM AND NATURAL GAS	(ADM001902) (CRG000154)
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A0358	256	6-07-096: 33 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SLAVE POINT FM	(CRG000103) (DRRZD 18)
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A0359	256	6-03-109: 29 PETROLEUM AND NATURAL GAS	
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--- FOOTHILLS REGION ---			
A0360	256	6-10-062: 22 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DUNVEGAN FM	(CRG000104) (DRRZD 38)
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109	26,363.60	HA TOTALS	<b>END</b>



2009, JULY 22

LICENCE	HECTARES	LAND DESCRIPTION	
--- NORTHERN REGION ---			
B0361	512	5-06-044: 2;10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
B0362	512	TRACT ONE 5-06-044: 3 PETROLEUM AND NATURAL GAS  TRACT TWO 5-06-044: 11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
B0363	256	5-21-061: 18 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0364	256	5-22-061: 12 NATURAL GAS IN THE BULLHEAD GRP	(ES4000101) (ZD 203)
B0365	1024	TRACT ONE 6-03-063: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD  TRACT TWO 6-03-063: 28;32;33 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(ES4000103) (DRRZD 21) (DRRZD 276)
B0366	1024	6-01-066: 31 6-01-067: 6 6-02-066: 36 6-02-067: 1 PETROLEUM AND NATURAL GAS	
B0367	256	6-02-066: 21 PETROLEUM AND NATURAL GAS	
B0368	1024	TRACT ONE 6-07-067: 29S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM EXCEPTING NATURAL GAS IN THE SPIRIT RIVER FM EXCEPTING NATURAL GAS IN THE CADOMIN FM  TRACT TWO 6-07-067: 19S;20S;29N;32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD  TRACT THREE 6-07-067: 19N;20N NATURAL GAS IN THE NIKANASSIN FM NATURAL GAS IN THE BELLOY FM	(DRRZD 38) (ZD 3309-1) (ZD 3309-1-B) (DRRZD 21) (ZD 3309-1) (ZD 3309-1)
B0369	1792	6-13-068: 9;10;16;17;20;29;30 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(CRG000104) (TSH000101) (DRRZD 22)

2009, JULY 22

LICENCE	HECTARES	LAND DESCRIPTION	
B0370	1792		(TSH000101)
	TRACT ONE	6-06-069: 33W PETROLEUM AND NATURAL GAS	
	TRACT TWO	6-06-069: 33E;35 6-06-070: 1;3;4S,NW;9 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOE CREEK MBR	(DRRZD 25)
	TRACT THREE	6-06-069: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM	(DRRZD 38)
	TRACT FOUR	6-06-070: 4NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM	(DRRZD 246)
B0371	256	6-11-075: 33 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOIG FM	(DRRZD 251)
B0372	256	6-11-075: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOIG FM	(TSH000101) (DRRZD 251)
B0373	768		
	TRACT ONE	6-08-076: 30;31W 6-09-076: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEACE RIVER FM	(DRRZD 40)
	TRACT TWO	6-08-076: 31E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
B0374	512		
	TRACT ONE	6-09-076: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEACE RIVER FM	(DRRZD 40)
	TRACT TWO	6-09-076: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0375	768		
	TRACT ONE	6-09-076: 35 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOE CREEK MBR	(DRRZD 25)
	TRACT TWO	6-09-076: 23W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)
	TRACT THREE	6-09-076: 26 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOE CREEK MBR TO THE BASE OF THE PEACE RIVER FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOIG FM	(DRRZD 25) (DRRZD 40) (DRRZD 251)
	TRACT FOUR	6-09-076: 23E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOIG FM	(DRRZD 251)

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LICENCE	HECTARES	LAND DESCRIPTION	
B0376	256	6-10-076: 8 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BALDONNEL FM	(DRRZD 84)
B0377	256	6-10-076: 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
--- FOOTHILLS REGION ---			
B0378	1296	5-03-020: 9;15L13;16;17;19;30 PETROLEUM AND NATURAL GAS	
B0379	1280	TRACT ONE 5-03-020: 20S,NW;21S,NE;22SW,L12;28NW,L1,L2,L7,L10; 29N,SW PETROLEUM AND NATURAL GAS	
		TRACT TWO 5-03-020: 22E PETROLEUM AND NATURAL GAS TO THE BASE OF THE KOOTENAY/FERNIE ZONE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE RUNDLE GRP	(DRRZD 278) (DRRZD 27)
		TRACT THREE 5-03-020: 20NE;21NW;22L11,L13,L14;28SW,L8,L9,L15,L16; 29SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE RUNDLE GRP	(DRRZD 27)
B0380	776	TRACT ONE 5-03-020: 31NE,L1,L2E,L7,L8,L11E,L14;32S,NW,L9,L10, L15 5-03-021: 6NW;18L3-L5,L12 5-04-021: 12 PETROLEUM AND NATURAL GAS	
		TRACT TWO 5-03-020: 31L4W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
B0381	1280	5-04-021: 1;11;14;22;28 PETROLEUM AND NATURAL GAS	
B0382	768	5-11-039: 7;18;19 PETROLEUM AND NATURAL GAS	(IR2000201)
B0383	256	6-05-058: 2 PETROLEUM AND NATURAL GAS	(CRG000105) (SIP000601)
23	17,176.00	HA TOTALS	END





ZONE DESIGNATIONS APPLICABLE TO THE 2009, JULY 22 PUBLIC OFFERING NOTICE

ZD: 203                      ZONE: 3240 BULLHEAD GRP  
  
INTERVAL: 7,760.00 - 8,170.00 FEET  
KEY WELL: 00/05-08-061-22W5/0  
LOG TYPE: INDUCTION ELECTRIC

---

ZD: 254-A                    ZONE: 3000 GLAUCONITIC SS  
  
INTERVAL: 4,321.00 - 4,376.00 FEET  
KEY WELL: 00/10-22-030-20W4/0  
LOG TYPE: INDUCTION ELECTRIC

---

ZD: 2909-1                  ZONE: 2140 VIKING FM  
  
INTERVAL: 1,138.00 - 1,200.00 FEET  
KEY WELL: 00/10-25-077-03W5/0  
LOG TYPE: INDUCTION ELECTROLOG

                            ZONE: 2480 MANNVILLE GRP  
  
INTERVAL: 997.00 - 1,804.00 FEET  
KEY WELL: 00/06-17-078-01W5/0  
LOG TYPE: GAMMA RAY NEUTRON

---

ZD: 3116                     ZONE: 3240 BULLHEAD GRP  
  
INTERVAL: 6,140.00 - 6,283.00 FEET  
KEY WELL: 00/07-16-060-17W5/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

---

ZD: 3309-1                  ZONE: 2640 SPIRIT RIVER FM  
  
INTERVAL: 6,986.00 - 8,010.00 FEET  
KEY WELL: 00/07-05-067-07W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

                            ZONE: 4080 NIKANASSIN FM  
  
INTERVAL: 8,478.00 - 8,808.00 FEET  
KEY WELL: 00/07-05-067-07W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

                            ZONE: 5560 BELLOY FM  
  
INTERVAL: 10,316.00 - 10,404.00 FEET  
KEY WELL: 00/07-05-067-07W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

---

ZD: 3309-1-B                ZONE: 3480 CADOMIN FM  
  
INTERVAL: 2,827.00 - 2,831.30 METRES  
KEY WELL: 00/11-13-066-08W6/0  
LOG TYPE: COMPENSATED DENSILOG COMPENSATED NEUTRON

---

END



DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2009, JULY 22 PUBLIC OFFERING NOTICE

DRRZD: 3                    ZONE: 1700    CARDIUM FM  
  
INTERVAL: 6,303.00 - 6,436.00 FEET  
KEY WELL: 00/16-16-041-06W5/0  
LOG TYPE: ELECTRICAL

---

DRRZD: 4                    ZONE: 2480    MANNVILLE GRP  
  
INTERVAL: 2,557.00 - 2,985.00 FEET  
KEY WELL: 00/06-16-041-08W4/0  
LOG TYPE: INDUCTION ELECTRICAL

---

DRRZD: 6                    ZONE: 2140    VIKING FM  
  
INTERVAL: 2,600.00 - 2,680.00 FEET  
KEY WELL: 00/10-10-042-14W4/0  
LOG TYPE: INDUCTION ELECTRICAL

---

DRRZD: 8                    ZONE: 2130    BOW ISLAND SD  
  
INTERVAL: 2,140.00 - 2,472.00 FEET  
KEY WELL: 00/11-31-011-10W4/0  
LOG TYPE: INDUCTION ELECTRICAL

---

DRRZD: 12                   ZONE: 1640    MEDICINE HAT SD  
  
INTERVAL: 1,312.00 - 1,582.00 FEET  
KEY WELL: 00/06-30-014-04W4/0  
LOG TYPE: INDUCTION GAMMA RAY

---

DRRZD: 13                   ZONE: 1860    SECOND WHITE SPECKS  
  
INTERVAL: 1,820.00 - 2,030.00 FEET  
KEY WELL: 00/10-17-014-09W4/0  
LOG TYPE: INDUCTION ELECTRIC

---

DRRZD: 18                   ZONE: 7580    SLAVE POINT FM  
  
INTERVAL: 4,196.00 - 4,336.00 FEET  
KEY WELL: 00/02-17-088-08W5/0  
LOG TYPE: GAMMA RAY-ACOUSTIC

---

DRRZD: 21                   ZONE: 3052    BLUESKY-BULLHEAD  
  
INTERVAL: 2,754.00 - 3,043.00 FEET  
KEY WELL: 00/10-32-081-01W6/0  
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

---

DRRZD: 22                   ZONE: 2640    SPIRIT RIVER FM  
  
INTERVAL: 2,004.00 - 3,138.00 FEET  
KEY WELL: 00/11-03-078-01W6/0  
LOG TYPE: INDUCTION ELECTRIC

---

DRRZD: 25                   ZONE: 1900    DOE CREEK MBR  
  
INTERVAL: 2,330.00 - 2,393.00 FEET  
KEY WELL: 00/07-04-075-10W6/0  
LOG TYPE: DUAL INDUCTION-LATEROLOG

---

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2009, JULY 22 PUBLIC OFFERING NOTICE

DRRZD: 27                    ZONE: 6100 RUNDLE GRP  
  
INTERVAL: 9,040.00 - 9,990.00 FEET  
KEY WELL: 00/05-25-029-09W5/0  
LOG TYPE: GAMMA RAY NEUTRON

AND: ALL OTHER STRATA WHICH WERE DEPOSITED IN LATERAL  
CONTINUITY WITH THE STRATA DESCRIBED IN THE ABOVE INTERVAL AND  
WHICH OCCUR IN WHOLE OR IN PART WITHIN ANY OTHER FAULT BLOCK.

-----  
DRRZD: 32                    ZONE: 5560 BELLOY FM  
  
INTERVAL: 2,883.00 - 3,105.00 FEET  
KEY WELL: 00/10-24-078-19W5/0  
LOG TYPE: DUAL INDUCTION-LATEROLOG

-----  
DRRZD: 38                    ZONE: 1920 DUNVEGAN FM  
  
INTERVAL: 2,566.00 - 3,038.00 FEET  
KEY WELL: 00/11-04-074-05W6/0  
LOG TYPE: DUAL INDUCTION-LATEROLOG

-----  
DRRZD: 39                    ZONE: 1260 BELLY RIVER GRP  
  
INTERVAL: 1,688.00 - 2,453.00 FEET  
KEY WELL: 00/07-18-032-22W4/0  
LOG TYPE: INDUCTION ELECTRICAL

-----  
DRRZD: 40                    ZONE: 2280 PEACE RIVER FM  
  
INTERVAL: 3,760.00 - 4,008.00 FEET  
KEY WELL: 00/07-09-076-08W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

-----  
DRRZD: 51                    ZONE: 1700 CARDIUM FM  
  
INTERVAL: 2,350.40 - 2,415.70 METRES  
KEY WELL: 00/07-36-058-03W6/0  
LOG TYPE: DUAL INDUCTION SFL

-----  
DRRZD: 60                    ZONE: 4320 ROCK CREEK MBR  
  
INTERVAL: 2,502.50 - 2,531.50 METRES  
KEY WELL: 00/10-35-049-13W5/2  
LOG TYPE: DUAL LATEROLOG

-----  
DRRZD: 66                    ZONE: 4440 NORDEGG MBR  
  
INTERVAL: 5,610.00 - 5,670.00 FEET  
KEY WELL: 00/10-12-055-09W5/0  
LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

-----  
DRRZD: 84                    ZONE: 5060 BALDONNEL FM  
  
INTERVAL: 5,728.00 - 5,764.00 FEET  
KEY WELL: 00/11-21-077-10W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2009, JULY 22 PUBLIC OFFERING NOTICE

DRRZD: 90                      ZONE: 4000 JURASSIC SYSTEM

INTERVAL: 7,052.00 - 7,148.00 FEET  
KEY WELL: 00/06-29-039-03W5/0  
LOG TYPE: INDUCTION ELECTROLOG

---

DRRZD: 246                    ZONE: 5160 HALFWAY FM

INTERVAL: 6,344.00 - 6,402.00 FEET  
KEY WELL: 00/11-18-077-08W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

---

DRRZD: 247                    ZONE: 5080 CHARLIE LAKE FM

INTERVAL: 2,372.00 - 2,448.50 METRES  
KEY WELL: 00/10-19-068-06W6/0  
LOG TYPE: DUAL INDUCTION SFL

---

DRRZD: 251                    ZONE: 5200 DOIG FM

INTERVAL: 1,770.00 - 1,853.00 METRES  
KEY WELL: 00/03-22-078-10W6/0  
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

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DRRZD: 276                    ZONE: 4140 FERNIE GRP

INTERVAL: 2,048.00 - 2,151.00 FEET  
KEY WELL: 00/13-01-074-11W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

---

DRRZD: 278                    ZONE: 4021 KOOTENAY/FERNIE ZONE

INTERVAL: 1,434.00 - 1,882.00 METRES  
KEY WELL: 00/08-16-010-04W5/0  
LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

---

DRRZD: 280                    ZONE: 1060 EDMONTON GRP

INTERVAL: 335.00 - 962.00 METRES  
KEY WELL: 00/06-24-044-04W5/0  
LOG TYPE: COMPENSATED NEUTRON-LITHO DENSITY

---

DRRZD: 282                    ZONE: 1602 UPPER COLORADO SHALE

INTERVAL: 373.00 - 493.00 METRES  
KEY WELL: 00/01-05-045-07W4/0  
LOG TYPE: PHOTO DENSITY DUAL SPACED NEUTRON

---

END



## ADDENDA AND CONTACTS APPLICABLE TO THE 2009, JULY 22 PUBLIC OFFERING NOTICE

## ADM001901

LEASE A0355

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/ LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEUB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

RETHA PURKIS  
MANAGER, P & NG AGREEMENT SALES  
ALBERTA DEPARTMENT OF ENERGY  
MINERAL DEVELOPMENT AND STRATEGIC  
RESOURCES  
TENURE  
9945 108 ST NW FLOOR 2  
EDMONTON AB T5K 2G6 (780) 422-9426

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## ADM001902

LEASE A0357

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/ LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEUB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

RETHA PURKIS  
MANAGER, P & NG AGREEMENT SALES  
ALBERTA DEPARTMENT OF ENERGY  
MINERAL DEVELOPMENT AND STRATEGIC  
RESOURCES  
TENURE  
9945 108 ST NW FLOOR 2  
EDMONTON AB T5K 2G6 (780) 422-9426

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**APPENDIX 3**

**PAGE 2**

**ADDENDA AND CONTACTS APPLICABLE TO THE 2009, JULY 22 PUBLIC OFFERING NOTICE**

**ADM002001**

LEASE A0344  
LEASE A0351  
LEASE A0352  
LEASE A0353

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/ LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEUB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

RETHA PURKIS  
MANAGER, P & NG AGREEMENT SALES  
ALBERTA DEPARTMENT OF ENERGY  
MINERAL DEVELOPMENT AND STRATEGIC  
RESOURCES  
TENURE  
9945 108 ST NW FLOOR 2  
EDMONTON AB T5K 2G6 (780) 422-9426

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**CRG000103**

LEASE A0358

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE MOYLES  
SENIOR AREA WILDLIFE BIOLOGIST  
DEPT. OF SUSTAINABLE RESOURCE DEV  
PEACE RIVER OFFICE - FISH AND WILDLIFE  
9621 96 AVE  
PO BAG 900 26  
PEACE RIVER AB T8S 1T4 (780) 624-6405

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**CRG000104** LAND DESCRIPTION

LEASE A0336  
LEASE A0360  
LICENCE B0369 6-13-068: 9SP;10SWP

IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

EUGENE BARANSKI  
LAND USE STRATEGIST  
DEPT. OF SUSTAINABLE RESOURCE DEV  
GRANDE PRAIRIE OFFICE - LAND USE AREA-LANDS DIVISION  
PO BOX 899  
VALLEYVIEW AB T0H 3N0 (780) 524-3567

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## ADDENDA AND CONTACTS APPLICABLE TO THE 2009, JULY 22 PUBLIC OFFERING NOTICE

**CRG000105**

LICENCE B0383

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

SHARAD KARMACHARYA  
 LAND MANAGEMENT PLANNER  
 DEPT. OF SUSTAINABLE RESOURCE DEV  
 HINTON OFFICE - LAND USE AREA- LANDS DIVISION  
 131 CIVIC CENTRE RD FLOOR 3  
 HINTON AB T7V 2E6 (780) 865-8267

**CRG000106** LAND DESCRIPTION

LEASE A0323 5-24-063: 2S,NP

IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

EVERT SMITH  
 LAND MANAGEMENT FORESTER  
 DEPT. OF SUSTAINABLE RESOURCE DEV  
 WHITECOURT REGIONAL HEADQUARTERS - LAND AND FOREST SERVICE  
 5020 52 AVE SUITE 224  
 WHITECOURT AB T7S 1N2 (780) 778-7153

**CRG000124** LAND DESCRIPTION

LEASE A0352 4-14-081: 3SP,N  
 LEASE A0353 4-14-081: 14SP,NWP

IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

BILL BLACK  
 LAND USE SPECIALIST  
 DEPT. OF SUSTAINABLE RESOURCE DEV  
 ATHABASCA OFFICE - RANGELAND DISTRICT-LANDS DIVISION  
 4901 50 ST  
 ATHABASCA AB T9S 1E2 (780) 675-8168

**CRG000154**

LEASE A0357

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

THERESE YACYSHYN  
 FOREST OFFICER  
 DEPT. OF SUSTAINABLE RESOURCE DEV  
 HIGH PRAIRIE OFFICE - LAND USE AREA -LANDS DIVISION  
 PO BOX 149  
 HIGH PRAIRIE AB T0G 1E0 (780) 523-6524

APPENDIX 3

PAGE 4

ADDENDA AND CONTACTS APPLICABLE TO THE 2009, JULY 22 PUBLIC OFFERING NOTICE

**ES2000102** LAND DESCRIPTION  
LEASE A0320 5-16-055: 32S,NWP,NE

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE HOBSON  
WILDLIFE BIOLOGIST  
DEPT. OF SUSTAINABLE RESOURCE DEV  
EDSON OFFICE - FISH AND WILDLIFE  
111 54 ST SUITE 203  
EDSON AB T7E 1T2 (780) 723-8244

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**ES2000103** LAND DESCRIPTION  
LEASE A0326 6-06-064: 8NWP  
LEASE A0327 6-06-064: 29SP  
LEASE A0330 6-04-066: 28EP  
LEASE A0331 6-04-066: 36SWP

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY  
AREA WILDLIFE BIOLOGIST  
DEPT. OF SUSTAINABLE RESOURCE DEV  
GRANDE PRAIRIE OFFICE - FISH AND WILDLIFE  
PROVINCIAL BUILDING  
10320 99 ST SUITE 1601  
GRANDE PRAIRIE AB T8V 6J4 (780) 538-5265

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**ES4000101** LAND DESCRIPTION  
LICENCE B0364 5-22-061: 12NP,SE,SWP

IS/ARE WITHIN ZONE 4 (GENERAL RECREATION) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

EVERT SMITH  
LAND MANAGEMENT FORESTER  
DEPT. OF SUSTAINABLE RESOURCE DEV  
WHITECOURT REGIONAL HEADQUARTERS - LAND AND FOREST SERVICE  
5020 52 AVE SUITE 224  
WHITECOURT AB T7S 1N2 (780) 778-7153

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**ES4000103** LAND DESCRIPTION  
LICENCE B0365 6-03-063: 32WP

IS/ARE WITHIN ZONE 4 (GENERAL RECREATION) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

## ADDENDA AND CONTACTS APPLICABLE TO THE 2009, JULY 22 PUBLIC OFFERING NOTICE

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY  
 AREA WILDLIFE BIOLOGIST  
 DEPT. OF SUSTAINABLE RESOURCE DEV  
 GRANDE PRAIRIE OFFICE - FISH AND WILDLIFE  
 PROVINCIAL BUILDING  
 10320 99 ST SUITE 1601  
 GRANDE PRAIRIE AB T8V 6J4 (780) 538-5265

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**GZR001401**

LEASE A0300

ALL LAND(S) IS/ARE WITHIN A GRAZING RESERVE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

SUE DEBRUJN  
 RANGELAND AGROLOGIST  
 DEPT. OF SUSTAINABLE RESOURCE DEV  
 DRAYTON VALLEY OFFICE - LANDS DIVISION  
 6521 50 AVE  
 PO BOX 6090  
 DRAYTON VALLEY AB T7A 1R6 (780) 542-6616

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**IR2000201** LAND DESCRIPTION

LEASE A0299  
 LICENCE B0382 5-11-039: 7SP,NW,NEP;18S,NWP,NE;19SP,NEP

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE ROCKY-NORTH SASKATCHEWAN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

ANNE HUBBS  
 SENIOR WILDLIFE BIOLOGIST  
 DEPT. OF SUSTAINABLE RESOURCE DEV  
 ROCKY MOUNTAIN HOUSE OFFICE - FISH AND WILDLIFE  
 PO BOX 1720  
 ROCKY MOUNTAIN HOUSE AB T4T 1B3 (403) 845-8235

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**IR3000201**

LEASE A0289

ALL LAND(S) IS/ARE WITHIN THE ROCKY-NORTH SASKATCHEWAN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

MYLES JENSEN  
 DISTRICT CONSERVATION OFFICER  
 PARKS, RECREATION AND CULTURE TOURISM  
 PARKS AND PROTECTED AREAS  
 4919 51 ST FLOOR 1  
 ROCKY MOUNTAIN HOUSE AB T4T 1B5 (403) 845-8245

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**NAT005001**

LEASE A0289

ALL LAND(S) IS/ARE WITHIN A NATURAL AREA, ESTABLISHED UNDER THE PUBLIC LANDS ACT.

SURFACE ACCESS IS NOT PERMITTED

ADDENDA AND CONTACTS APPLICABLE TO THE 2009, JULY 22 PUBLIC OFFERING NOTICE

FOR FURTHER INFORMATION, PLEASE CONTACT:

BILL RICHARDS  
RESOURCE TECHNOLOGIST  
PARKS, RECREATION AND CULTURE TOURISM  
PARKS AND PROTECTED AREAS  
POLICY AND LAND USE PLANNING  
SECTION  
9820 106 ST NW FLOOR 2  
EDMONTON AB T5K 2J6 (780) 427-9445

---

**SIP000601**

LEASE A0323  
LICENCE B0383

ALL LAND(S) IS/ARE WITHIN THE BERLAND SMOKY INDUSTRIAL ACCESS CORRIDOR PLAN (2008)  
AND IS SUBJECT TO ASRD INFORMATION LETTER 2008-05.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

BRENT SCHLEPPE  
MANAGER, FIRE MANAGEMENT  
DEPT. OF SUSTAINABLE RESOURCE DEV  
EDSON OFFICE - LAND USE AREA-LANDS DIVISION  
111 54 ST SUITE 203  
EDSON AB T7E 1T2 (780) 865-8267

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**TSH000101**

LAND DESCRIPTION

LICENCE B0369 6-13-068: 9SP  
LICENCE B0370 6-06-069: 34P;35WP  
LICENCE B0372 6-11-075: 34EP

IS/ARE WITHIN AN IMPORTANT TRUMPETER SWAN HABITAT.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

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AREA WILDLIFE BIOLOGIST  
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END