

2009 MAY 13

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS



PUBLIC OFFERING CONTROL COUNTS FOR 2009.05.13

From	To	Total	Area
LEASES: A0001	A0116	116	28,166.7520 ha.
LICENCES: B0117	B0140	24	23,040.0000 ha.

		140	51,206.7520 ha.

PUBLIC OFFERING OF CROWN
PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2009 May 13**.

HOW TO SUBMIT BIDS

1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
2. A bonus offer of less than \$2.50/ha for a lease or \$1.25/ha for a licence will not be considered.
3. The department reserves the right to reject any bid.

FORM OF PAYMENT

1. Payments must be made by electronic funds transfer (EFT) only.
2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
5. The Government of Alberta's "*First Nations Consultation Policy on Land Management and Resource Development*" may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact Aboriginal Relations Business Unit, Alberta Energy at (780)427-5110.

RESULTS OF THE PUBLIC OFFERING

1. The accepted bids information will be available on **2009 May 13** in the afternoon on the Department's website at <http://www.energy.gov.ab.ca>.
2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

2009 March 18
EDMONTON, Alberta

Retha Purkis - Manager
P&NG Sales and Registrations

2009, MAY 13

LEASE	HECTARES	LAND DESCRIPTION	
--- PLAINS REGION ---			
A0001	256	4-05-003: 15 PETROLEUM AND NATURAL GAS	
A0002	256	4-05-003: 16 PETROLEUM AND NATURAL GAS	
A0003	256	4-19-012: 20 PETROLEUM AND NATURAL GAS	
A0004	256	4-19-012: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0005	768	TRACT ONE 4-01-016: 1;12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MILK RIVER FM TO THE BASE OF THE FISH SCALE-WESTGATE EXCEPTING NATURAL GAS IN THE MEDICINE HAT SD	(DRRZD 11) (DRRZD 273) (ZD 2127)
		TRACT TWO 4-01-015: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD TO THE BASE OF THE FISH SCALE-WESTGATE	(DRRZD 12) (DRRZD 273)
A0006	256	4-01-017: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD TO THE BASE OF THE FISH SCALE-WESTGATE	(DRRZD 12) (DRRZD 273)
A0007	256	4-22-017: 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0008	121.6	4-18-019: 22SEP,SW PORTION(S) LYING TO THE SOUTH OF THE LEFT BANK OF THE BOW RIVER AS SHOWN ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1885/06/06. PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD	(DRRZD 12)
A0009	256	TRACT ONE 4-10-020: 9W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD EXCEPTING NATURAL GAS IN THE JUMPING POUND MBR SS	(DRRZD 12) (ZD 265)
		TRACT TWO 4-10-020: 9E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS	(DRRZD 13)
A0010	256	4-27-023: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)

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LEASE	HECTARES	LAND DESCRIPTION	
A0011	255.672	4-27-023: 16S,NWP,NE PORTION(S) LYING OUTSIDE THE RAILWAY RIGHT OF WAY AS SHOWN ON PLAN RY11. PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0012	64	4-28-023: 2SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0013	256	4-11-025: 20 PETROLEUM AND NATURAL GAS	
A0014	256	4-04-026: 17 PETROLEUM AND NATURAL GAS	
A0015	256	4-15-026: 7 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0016	256	4-15-026: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD	(DRRZD 12)
A0017	64	4-16-026: 26NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD	(DRRZD 12)
A0018	256	4-15-027: 7 PETROLEUM AND NATURAL GAS	
A0019	64	4-28-029: 31NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0020	64	4-28-029: 32SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0021	256	4-19-030: 11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP TO THE BASE OF THE VIKING FM	(DRRZD 280) (DRRZD 6)
A0022	256	4-19-030: 12 PETROLEUM AND NATURAL GAS	
A0023	256	4-17-032: 9 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

2009, MAY 13

LEASE	HECTARES	LAND DESCRIPTION	
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A0024	256		
		TRACT ONE	
		4-03-034: 35E, L3-L5, L11, L13, L14	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		VIKING FM	(DRRZD 6)
		TRACT TWO	
		4-03-034: 35L6, L12	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		MANNVILLE GRP	(DRRZD 4)

A0025	256		
		4-13-034: 4	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		SECOND WHITE SPECKS	(DRRZD 13)

A0026	256		
		5-02-034: 11	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		VIKING FM	(DRRZD 6)

A0027	256		
		5-02-034: 14	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		VIKING FM	(DRRZD 6)

A0028	128		
		4-27-035: 12S	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		EDMONTON GRP	(DRRZD 280)
		TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)

A0029	256		
		4-28-038: 32	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		EDMONTON GRP	(DRRZD 280)

A0030	256		
		4-20-043: 30	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		BELLY RIVER GRP	(DRRZD 39)
		TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

A0031	256		
		4-01-044: 29	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		FISH SCALE-WESTGATE	(DRRZD 274)
		TO THE BASE OF THE VIKING FM	(DRRZD 6)

A0032	256		
		4-01-044: 32	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		FISH SCALE-WESTGATE	(DRRZD 274)
		TO THE BASE OF THE VIKING FM	(DRRZD 6)

A0033	256		
		4-20-044: 11	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		BELLY RIVER GRP	(DRRZD 39)
		TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

A0034	256		
		4-20-044: 18	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		EDMONTON GRP	(DRRZD 280)
		TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

2009, MAY 13

LEASE	HECTARES	LAND DESCRIPTION
A0035	13.48	4-23-044: 33SEP PORTION(S) DESIGNATED AS BATTLE RIVER ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1902/01/10. SWP PORTION(S) DESIGNATED AS BATTLE RIVER ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1907/05/30. PETROLEUM AND NATURAL GAS
A0036	128	5-04-046: 25N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP (DRRZD 39)
A0037	768	4-27-047: 14;22;28 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP (DRRZD 39)
A0038	256	4-13-051: 34 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP (DRRZD 4)
A0039	256	4-14-056: 27 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP (DRRZD 4)
A0040	256	4-14-056: 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP (DRRZD 4)
A0041	256	4-20-064: 23 PETROLEUM AND NATURAL GAS
A0042	256	4-20-064: 26 PETROLEUM AND NATURAL GAS
A0043	256	4-20-064: 27 PETROLEUM AND NATURAL GAS
A0044	256	4-20-064: 30 PETROLEUM AND NATURAL GAS
A0045	256	4-20-064: 31 PETROLEUM AND NATURAL GAS
A0046	256	4-21-064: 25 PETROLEUM AND NATURAL GAS
A0047	256	4-21-064: 36 PETROLEUM AND NATURAL GAS
--- NORTHERN REGION ---		
A0048	256	5-10-041: 9 PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM (DRRZD 3)

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LEASE	HECTARES	LAND DESCRIPTION	
A0049	256	5-14-047: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0050	64	5-12-048: 28SE PETROLEUM AND NATURAL GAS	
A0051	256	5-06-051: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0052	256	5-06-051: 11 PETROLEUM AND NATURAL GAS	
A0053	256	TRACT ONE 5-18-054: 14SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM EXCEPTING NATURAL GAS IN THE BLUESKY FM	(DRRZD 3) (ZD 2281-1)
		TRACT TWO 5-18-054: 14N,SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS EXCEPTING NATURAL GAS IN THE BLUESKY FM	(DRRZD 158) (ZD 2281-1)
A0054	256	5-18-054: 34 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0055	128	5-19-055: 35N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0056	256	5-12-056: 6 PETROLEUM AND NATURAL GAS	
A0057	256	TRACT ONE 5-20-056: 14S,NW PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE WABAMUN GRP	(ZD 117)
		TRACT TWO 5-20-056: 14NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM EXCEPTING NATURAL GAS IN THE WABAMUN GRP	(DRRZD 3) (ZD 117)
A0058	256	5-09-058: 19 PETROLEUM AND NATURAL GAS	
A0059	256	5-23-058: 7 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0060	256	5-23-058: 17 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)

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LEASE	HECTARES	LAND DESCRIPTION	
A0061	64	5-24-058: 30NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0062	256	5-25-059: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE TRIASSIC SYSTEM	(CRG000106) (ES2000105) (SIP000601) (DRRZD 21) (DRRZD 37)
A0063	256	5-25-060: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE TRIASSIC SYSTEM	(CRG000106) (ES2000105) (SIP000601) (DRRZD 21) (DRRZD 37)
A0064	256	5-25-060: 11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE TRIASSIC SYSTEM	(CRG000106) (ES2000105) (SIP000601) (DRRZD 21) (DRRZD 37)
A0065	256	5-17-061: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0066	256	5-17-062: 4 PETROLEUM AND NATURAL GAS	
A0067	256	6-08-068: 36 PETROLEUM AND NATURAL GAS TO THE BASE OF THE FERNIE GRP	(DRRZD 276)
A0068	128	6-11-068: 24W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLOY FM	(DRRZD 32)
A0069	256	6-08-069: 25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM TO THE BASE OF THE DOIG FM	(DRRZD 22) (DRRZD 251)
A0070	256	6-08-069: 25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOIG FM	(DRRZD 251)
A0071	128	6-09-069: 35N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM TO THE BASE OF THE BELLOY FM	(DRRZD 22) (DRRZD 32)
A0072	256	4-24-072: 30 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE UPPER GRAND RAPIDS EXCEPTING NATURAL GAS IN THE WABISKAW MBR	(ADM002001) (ZD 3008-A) (ZD 3008)

PETROLEUM AND NATURAL GAS LEASES

LEASE SCHEDULE

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LEASE	HECTARES	LAND DESCRIPTION	
A0073	256	6-06-072: 17 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DOIG FM	(DRRZD 251)
A0074	256	6-06-072: 19 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
A0075	128	6-06-072: 30N PETROLEUM AND NATURAL GAS	
A0076	256	6-13-073: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM	(DRRZD 246)
A0077	256		(ADM002001) (CRG000130)
		4-20-075: 20 PETROLEUM AND NATURAL GAS	
A0078	256		(ADM002001) (CRG000130)
		4-20-075: 22 PETROLEUM AND NATURAL GAS	
A0079	256		(ADM002001) (CRG000130)
		4-20-075: 23 PETROLEUM AND NATURAL GAS	
A0080	256	6-10-076: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOE CREEK MBR	(DRRZD 25)
A0081	256	6-10-076: 5 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOE CREEK MBR	(DRRZD 25)
A0082	128	6-09-078: 32W PETROLEUM AND NATURAL GAS	
A0083	256	6-12-078: 23 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOIG FM	(DRRZD 251)
A0084	256	6-13-078: 2 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM	(DRRZD 246)
A0085	256	6-13-078: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM	(DRRZD 246)
A0086	256	6-13-078: 9 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM	(DRRZD 246)

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LEASE	HECTARES	LAND DESCRIPTION	
A0087	256	6-13-078: 17 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0088	256	6-06-079: 3 PETROLEUM AND NATURAL GAS	
A0089	256	6-10-080: 6 PETROLEUM AND NATURAL GAS	
A0090	256	5-23-081: 27 PETROLEUM AND NATURAL GAS	(ADM001901) (WPP002101)
A0091	256	5-23-081: 35 PETROLEUM AND NATURAL GAS	(ADM001901) (WPP002101)
A0092	256	5-23-082: 2 PETROLEUM AND NATURAL GAS	(ADM001901) (WPP002101)
A0093	256	5-23-082: 3 PETROLEUM AND NATURAL GAS	(ADM001901)
A0094	256	5-18-085: 28 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(ADM001902) (DRRZD 21)
A0095	256	5-18-085: 29 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(ADM001902) (DRRZD 21)
A0096	256	5-18-085: 30 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(ADM001902) (DRRZD 21)
A0097	256	5-18-085: 31 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(ADM001902) (DRRZD 21)
A0098	256	5-18-085: 32 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(ADM001902) (DRRZD 21)
A0099	256	5-18-085: 33 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(ADM001902) (DRRZD 21)
A0100	256	5-19-085: 29 PETROLEUM AND NATURAL GAS	(ADM001902) (GZR003101)
A0101	256	5-19-085: 32 PETROLEUM AND NATURAL GAS	(ADM001902) (GZR003101)

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LEASE	HECTARES	LAND DESCRIPTION	
A0102	256	5-18-086: 4 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE BULLHEAD GRP	(ADM001902) (ZD 3517)
A0103	256	5-18-086: 5 PETROLEUM AND NATURAL GAS	(ADM001902)
A0104	256	5-18-086: 6 PETROLEUM AND NATURAL GAS	(ADM001902)
A0105	256	5-18-086: 9 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE BULLHEAD GRP	(ADM001902) (ZD 3517)
A0106	256	5-18-086: 16 PETROLEUM AND NATURAL GAS	(ADM001902)
A0107	256	5-18-086: 17 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE BULLHEAD GRP	(ADM001902) (ZD 3517)
A0108	256	5-19-086: 3 PETROLEUM AND NATURAL GAS	(ADM001902) (GZR003101)
A0109	256	5-19-086: 4 PETROLEUM AND NATURAL GAS	(ADM001902) (GZR003101)
A0110	256	5-19-086: 5 PETROLEUM AND NATURAL GAS	(ADM001902) (GZR003101)
A0111	256	5-19-086: 9 PETROLEUM AND NATURAL GAS	(ADM001902) (GZR003101)
A0112	256	5-19-086: 10 PETROLEUM AND NATURAL GAS	(ADM001902) (GZR003101)
A0113	256	5-19-086: 14 PETROLEUM AND NATURAL GAS	(ADM001902) (GZR003101)
A0114	256	6-05-117: 9 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SLAVE POINT FM	(DRRZD 18)
--- FOOTHILLS REGION ---			
A0115	128	5-06-034: 10E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(IR2000402) (DRRZD 3)

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LEASE	HECTARES	LAND DESCRIPTION	
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A0116	256		(IR2000201)
TRACT ONE		5-08-037: 28S PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
TRACT TWO		5-08-037: 28N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE MANNVILLE GRP	(DRRZD 6) (DRRZD 4)

116	28,166.75	HA TOTALS	END

2009, MAY 13

LICENCE	HECTARES	LAND DESCRIPTION	
--- NORTHERN REGION ---			
B0117	512	5-16-045: 14;15 PETROLEUM AND NATURAL GAS	(PNA005601)
B0118	256	5-18-056: 33 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
B0119	1024	6-02-060: 29;32 6-02-061: 5;8 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(CRG000104) (CRG000105) (SIP000601) (DRRZD 21)
B0120	768	6-02-060: 30;31 6-02-061: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(CRG000104) (CRG000105) (SIP000601) (DRRZD 21)
B0121	1536	TRACT ONE 6-03-060: 1;2;11;14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(CRG000105) (SIP000601) (DRRZD 21)
		TRACT TWO 6-03-060: 13;24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(DRRZD 276)
B0122	1024	TRACT ONE 6-02-061: 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(CRG000104) (ES2000103) (SIP000601) (DRRZD 21)
		TRACT TWO 6-02-061: 20;29;30 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(DRRZD 276)
B0123	1024	6-02-061: 21;28;33 6-02-062: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(CRG000104) (ES2000103) (SIP000601) (DRRZD 21)
B0124	256	6-02-061: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(CRG000104) (SIP000601) (DRRZD 21)
B0125	256	6-02-062: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(ES2000103) (SIP000601) (DRRZD 21)

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LICENCE	HECTARES	LAND DESCRIPTION	
B0126	1792		
	TRACT ONE	5-09-063: 22;23;27S,NW;34N,SW;35 5-09-064: 4 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
	TRACT TWO	5-09-063: 26;27NE;34SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 6) (DRRZD 21)
B0127	1024	5-09-063: 22;23;26;27 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0128	1024	5-09-063: 34;35 5-09-064: 4;5 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0129	768	5-10-063: 4;8;9 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0130	768	5-10-063: 4;8;9 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0131	2304	5-09-064: 1E;2W;10-15;23;24 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0132	1280	5-09-064: 1;2;10-12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0133	1280	5-09-064: 13-15;23;24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0134	256	6-10-064: 29 PETROLEUM AND NATURAL GAS	
B0135	1536		
	TRACT ONE	6-02-066: 14;15;22;23 PETROLEUM AND NATURAL GAS	
	TRACT TWO	6-02-066: 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
	TRACT THREE	6-02-066: 9 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOIG FM	(DRRZD 251)
B0136	1280	6-03-066: 25;26;35;36 6-03-067: 1 PETROLEUM AND NATURAL GAS	

2009, MAY 13

LICENCE	HECTARES	LAND DESCRIPTION	
B0137	1024	6-10-068: 7;17-19 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)
B0138	1280		(TSH000101)
	TRACT ONE	6-07-072: 13;14;23;26 PETROLEUM AND NATURAL GAS	
	TRACT TWO	6-07-072: 25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
B0139	256	6-07-078: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
B0140	512		
	TRACT ONE	6-13-078: 13 PETROLEUM AND NATURAL GAS	
	TRACT TWO	6-13-078: 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM	(DRRZD 38)
24	23,040.00	HA TOTALS	END

ZONE DESIGNATIONS APPLICABLE TO THE 2009, MAY 13 PUBLIC OFFERING NOTICE

ZD: 117 ZONE: 6580 WABAMUN GRP
INTERVAL: 10,712.00 - 11,520.00 FEET
KEY WELL: 00/01-32-056-19W5/0
LOG TYPE: NOT IDENTIFIED

ZD: 265 ZONE: 1840 JUMPING POUND MBR SS
INTERVAL: 2,185.00 - 2,216.00 FEET
KEY WELL: 00/10-17-020-10W4/0
LOG TYPE: INDUCTION ELECTRIC

ZD: 2127 ZONE: 1640 MEDICINE HAT SD
INTERVAL: 1,650.00 - 1,690.00 FEET
KEY WELL: 00/06-35-017-01W4/0
LOG TYPE: GAMMA RAY NEUTRON

ZD: 2281-1 ZONE: 3040 BLUESKY FM
INTERVAL: 8,115.00 - 8,183.00 FEET
KEY WELL: 00/06-31-053-17W5/0
LOG TYPE: INDUCTION ELECTRIC

ZD: 3008 ZONE: 3060 WABISKAW MBR
INTERVAL: 1,868.00 - 1,940.00 FEET
KEY WELL: 00/07-30-072-24W4/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

ZD: 3008-A ZONE: 2621 UPPER GRAND RAPIDS
INTERVAL: 1,328.00 - 1,452.00 FEET
KEY WELL: 00/06-29-072-24W4/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

ZD: 3517 ZONE: 3240 BULLHEAD GRP
INTERVAL: 511.00 - 525.50 METRES
KEY WELL: 00/10-17-086-18W5/0
LOG TYPE: DUAL INDUCTION FOCUSED

END

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2009, MAY 13 PUBLIC OFFERING NOTICE

DRRZD: 3 ZONE: 1700 CARDIUM FM

INTERVAL: 6,303.00 - 6,436.00 FEET
KEY WELL: 00/16-16-041-06W5/0
LOG TYPE: ELECTRICAL

DRRZD: 4 ZONE: 2480 MANNVILLE GRP

INTERVAL: 2,557.00 - 2,985.00 FEET
KEY WELL: 00/06-16-041-08W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 6 ZONE: 2140 VIKING FM

INTERVAL: 2,600.00 - 2,680.00 FEET
KEY WELL: 00/10-10-042-14W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 11 ZONE: 1580 MILK RIVER FM

INTERVAL: 677.00 - 972.00 FEET
KEY WELL: 00/15-02-014-05W4/0
LOG TYPE: ELECTRICAL

DRRZD: 12 ZONE: 1640 MEDICINE HAT SD

INTERVAL: 1,312.00 - 1,582.00 FEET
KEY WELL: 00/06-30-014-04W4/0
LOG TYPE: INDUCTION GAMMA RAY

DRRZD: 13 ZONE: 1860 SECOND WHITE SPECKS

INTERVAL: 1,820.00 - 2,030.00 FEET
KEY WELL: 00/10-17-014-09W4/0
LOG TYPE: INDUCTION ELECTRIC

DRRZD: 18 ZONE: 7580 SLAVE POINT FM

INTERVAL: 4,196.00 - 4,336.00 FEET
KEY WELL: 00/02-17-088-08W5/0
LOG TYPE: GAMMA RAY-ACOUSTIC

DRRZD: 21 ZONE: 3052 BLUESKY-BULLHEAD

INTERVAL: 2,754.00 - 3,043.00 FEET
KEY WELL: 00/10-32-081-01W6/0
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 22 ZONE: 2640 SPIRIT RIVER FM

INTERVAL: 2,004.00 - 3,138.00 FEET
KEY WELL: 00/11-03-078-01W6/0
LOG TYPE: INDUCTION ELECTRIC

DRRZD: 25 ZONE: 1900 DOE CREEK MBR

INTERVAL: 2,330.00 - 2,393.00 FEET
KEY WELL: 00/07-04-075-10W6/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS
APPLICABLE TO THE 2009, MAY 13 PUBLIC OFFERING NOTICE

DRRZD: 32 ZONE: 5560 BELLOY FM

INTERVAL: 2,883.00 - 3,105.00 FEET
KEY WELL: 00/10-24-078-19W5/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 37 ZONE: 5000 TRIASSIC SYSTEM

INTERVAL: 6,948.00 - 7,042.00 FEET
KEY WELL: 00/10-07-062-19W5/0
LOG TYPE: DUAL INDUCTION FOCUSED

DRRZD: 38 ZONE: 1920 DUNVEGAN FM

INTERVAL: 2,566.00 - 3,038.00 FEET
KEY WELL: 00/11-04-074-05W6/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 39 ZONE: 1260 BELLY RIVER GRP

INTERVAL: 1,688.00 - 2,453.00 FEET
KEY WELL: 00/07-18-032-22W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 158 ZONE: 1860 SECOND WHITE SPECKS

INTERVAL: 2,241.00 - 2,348.00 METRES
KEY WELL: 00/10-19-051-16W5/0
LOG TYPE: DUAL INDUCTION FOCUSED

DRRZD: 246 ZONE: 5160 HALFWAY FM

INTERVAL: 6,344.00 - 6,402.00 FEET
KEY WELL: 00/11-18-077-08W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 247 ZONE: 5080 CHARLIE LAKE FM

INTERVAL: 2,372.00 - 2,448.50 METRES
KEY WELL: 00/10-19-068-06W6/0
LOG TYPE: DUAL INDUCTION SFL

DRRZD: 251 ZONE: 5200 DOIG FM

INTERVAL: 1,770.00 - 1,853.00 METRES
KEY WELL: 00/03-22-078-10W6/0
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 273 ZONE: 2030 FISH SCALE-WESTGATE

INTERVAL: 794.00 - 841.00 METRES
KEY WELL: 02/06-13-011-20W4/0
LOG TYPE: INDUCTION ELECTRIC

DRRZD: 274 ZONE: 2030 FISH SCALE-WESTGATE

INTERVAL: 1,420.00 - 1,594.00 FEET
KEY WELL: 00/11-05-045-01W4/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2009, MAY 13 PUBLIC OFFERING NOTICE

DRRZD: 276

ZONE: 4140 FERNIE GRP

INTERVAL: 2,048.00 - 2,151.00 FEET
KEY WELL: 00/13-01-074-11W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 280

ZONE: 1060 EDMONTON GRP

INTERVAL: 335.00 - 962.00 METRES
KEY WELL: 00/06-24-044-04W5/0
LOG TYPE: COMPENSATED NEUTRON-LITHO DENSITY

END

ADDENDA AND CONTACTS APPLICABLE TO THE 2009, MAY 13 PUBLIC OFFERING NOTICE

ADM001901

LEASE A0090
LEASE A0091
LEASE A0092
LEASE A0093

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ALBERTA ENERGY AND UTILITIES BOARD (AEUB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE AEUB OR OTHERWISE, ON THE GROUND THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/ LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE AEUB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEUB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

RETHA PURKIS
MANAGER, P & NG AGREEMENT SALES
ALBERTA DEPARTMENT OF ENERGY
MINERAL DEVELOPMENT AND STRATEGIC
RESOURCES
TENURE
9945 108 ST NW FLOOR 2
EDMONTON AB T5K 2G6 (780) 422-9426

ADM001902

- LEASE A0094
- LEASE A0095
- LEASE A0096
- LEASE A0097
- LEASE A0098
- LEASE A0099
- LEASE A0100
- LEASE A0101
- LEASE A0102
- LEASE A0103
- LEASE A0104
- LEASE A0105
- LEASE A0106
- LEASE A0107
- LEASE A0108
- LEASE A0109
- LEASE A0110
- LEASE A0111
- LEASE A0112
- LEASE A0113

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ALBERTA ENERGY AND UTILITIES BOARD (AEUB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE AEUB OR OTHERWISE, ON THE GROUND THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/ LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE AEUB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEUB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

RETHA PURKIS
MANAGER, P & NG AGREEMENT SALES
ALBERTA DEPARTMENT OF ENERGY
MINERAL DEVELOPMENT AND STRATEGIC
RESOURCES
TENURE
9945 108 ST NW FLOOR 2
EDMONTON AB T5K 2G6 (780) 422-9426

ADDENDA AND CONTACTS APPLICABLE TO THE 2009, MAY 13 PUBLIC OFFERING NOTICE

ADM002001

LEASE A0072
 LEASE A0077
 LEASE A0078
 LEASE A0079

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ALBERTA ENERGY AND UTILITIES BOARD (AEUB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE AEUB OR OTHERWISE, ON THE GROUND THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/ LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE AEUB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEUB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

RETHA PURKIS
 MANAGER, P & NG AGREEMENT SALES
 ALBERTA DEPARTMENT OF ENERGY
 MINERAL DEVELOPMENT AND STRATEGIC
 RESOURCES
 TENURE
 9945 108 ST NW FLOOR 2
 EDMONTON AB T5K 2G6 (780) 422-9426

CRG000104	LAND DESCRIPTION
LICENCE B0119	6-02-061: 5;8
LICENCE B0120	6-02-061: 6
LICENCE B0122	6-02-061: 16;20NP,SE,SWP;29SEP
LICENCE B0123	6-02-061: 21;28NP,SE,SWP
LICENCE B0124	

IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

RALPH WOODS
 LAND MANAGEMENT FORESTER
 DEPT. OF SUSTAINABLE RESOURCE DEV
 PEACE RIVER OFFICE - LAND USE AREA- LANDS DIVISION
 9621 96 AVE FLOOR MAIN
 PEACE RIVER AB T8S 1T4 (780) 624-6331

CRG000105	LAND DESCRIPTION
LICENCE B0119	6-02-060: 29;32
LICENCE B0120	6-02-060: 30;31
LICENCE B0121	

IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

ADDENDA AND CONTACTS APPLICABLE TO THE 2009, MAY 13 PUBLIC OFFERING NOTICE

FOR FURTHER INFORMATION, PLEASE CONTACT:

SHARAD KARMACHARYA
LAND MANAGEMENT PLANNER
DEPT. OF SUSTAINABLE RESOURCE DEV
HINTON OFFICE - LAND USE AREA- LANDS DIVISION
131 CIVIC CENTRE RD FLOOR 3
HINTON AB T7V 2E6 (780) 865-8267

CRG000106

LEASE A0062
LEASE A0063
LEASE A0064

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

EVERT SMITH
LAND MANAGEMENT FORESTER
DEPT. OF SUSTAINABLE RESOURCE DEV
WHITECOURT REGIONAL HEADQUARTERS - LAND AND FOREST SERVICE
5020 52 AVE SUITE 224
WHITECOURT AB T7S 1N2 (780) 778-7153

CRG000130

LEASE A0077
LEASE A0078
LEASE A0079

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

BILL BLACK
LAND USE SPECIALIST
DEPT. OF SUSTAINABLE RESOURCE DEV
ATHABASCA OFFICE - RANGELAND DISTRICT-LANDS DIVISION
4901 50 ST
ATHABASCA AB T9S 1E2 (780) 675-8168

ES2000103 LAND DESCRIPTION

LICENCE B0122 6-02-061: 16NWP;20E,WP;29SEP
LICENCE B0123 6-02-061: 21SWP,NW,NEP;28S,NWP,NE;33SEP
LICENCE B0125 6-02-062: 3SP

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY
AREA WILDLIFE BIOLOGIST
DEPT. OF SUSTAINABLE RESOURCE DEV
GRANDE PRAIRIE OFFICE - FISH AND WILDLIFE
PROVINCIAL BUILDING
10320 99 ST SUITE 1601
GRANDE PRAIRIE AB T8V 6J4 (780) 538-5265

ADDENDA AND CONTACTS APPLICABLE TO THE 2009, MAY 13 PUBLIC OFFERING NOTICE

ES2000105 LAND DESCRIPTION
 LEASE A0062 5-25-059: 34NP
 LEASE A0063 5-25-060: 3S,NP
 LEASE A0064 5-25-060: 11SP

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

TROY SORENSEN
 WILDLIFE BIOLOGIST
 DEPT. OF SUSTAINABLE RESOURCE DEV
 WHITECOURT OFFICE - FISH AND WILDLIFE
 PROVINCIAL BUILDING
 5020 52 AVE
 WHITECOURT AB T7S 1N2 (780) 778-7116

GZR003101 LAND DESCRIPTION
 LEASE A0100 5-19-085: 29N
 LEASE A0101
 LEASE A0108
 LEASE A0109
 LEASE A0110
 LEASE A0111
 LEASE A0112
 LEASE A0113

IS/ARE WITHIN A GRAZING RESERVE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

HEATHER FOSSUM
 GRAZING RESERVES ASSISTANT
 DEPT. OF SUSTAINABLE RESOURCE DEV
 FAIRVIEW OFFICE-RANGELAND DISTRICT- LANDS DIVISION
 REGIONAL OFFICE
 10209 109 ST FLOOR 2
 PO BOX 159
 FAIRVIEW AB T0H 1L0 (780) 835-7525

IR2000201 LAND DESCRIPTION
 LEASE A0116 5-08-037: 28SWP

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE ROCKY-NORTH SASKATCHEWAN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

ANNE HUBBS
 WILDLIFE BIOLOGIST
 DEPT. OF SUSTAINABLE RESOURCE DEV
 ATHABASCA OFFICE - FISH AND WILDLIFE
 4901 50 ST
 ATHABASCA AB T9S 1E2 (780) 675-8164

IR2000402 LAND DESCRIPTION
 LEASE A0115 5-06-034: 10L1P

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE NORDEGG-RED DEER RIVER INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

ADDENDA AND CONTACTS APPLICABLE TO THE 2009, MAY 13 PUBLIC OFFERING NOTICE

FOR FURTHER INFORMATION, PLEASE CONTACT:

ANNE HUBBS
WILDLIFE BIOLOGIST
DEPT. OF SUSTAINABLE RESOURCE DEV
ATHABASCA OFFICE - FISH AND WILDLIFE
4901 50 ST
ATHABASCA AB T9S 1E2 (780) 675-8164

PNA005601 LAND DESCRIPTION
LICENCE B0117 5-16-045: 15SW

IS/ARE RESERVED FOR A PROPOSED NATURAL AREA, UNDER THE PUBLIC LANDS ACT.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

BILL RICHARDS
RESOURCE TECHNOLOGIST
PARKS, RECREATION AND CULTURE TOURISM
PARKS AND PROTECTED AREAS
POLICY AND LAND USE PLANNING
SECTION
9820 106 ST NW FLOOR 2
EDMONTON AB T5K 2J6 (780) 427-9445

SIP000601 LAND DESCRIPTION

LEASE A0062
LEASE A0063
LEASE A0064
LICENCE B0119
LICENCE B0120
LICENCE B0121
LICENCE B0122 6-02-061: 16;20;29SE
LICENCE B0123 6-02-061: 21;28;33S,NE
LICENCE B0124
LICENCE B0125 6-02-062: 3S,NE

IS/ARE WITHIN THE BERLAND SMOKY INDUSTRIAL ACCESS CORRIDOR PLAN (2008) AND IS SUBJECT TO ASRD INFORMATION LETTER 2008-05.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

BRENT SCHLEPPE
MANAGER, FIRE MANAGEMENT
DEPT. OF SUSTAINABLE RESOURCE DEV
EDSON OFFICE - LAND USE AREA-LANDS DIVISION
111 54 ST SUITE 203
EDSON AB T7E 1T2 (780) 865-8267

TSH000101 LAND DESCRIPTION

LICENCE B0138 6-07-072: 13EP,W;14;23;25EP,W;26

IS/ARE WITHIN AN IMPORTANT TRUMPETER SWAN HABITAT.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY
AREA WILDLIFE BIOLOGIST
DEPT. OF SUSTAINABLE RESOURCE DEV
GRANDE PRAIRIE OFFICE - FISH AND WILDLIFE
PROVINCIAL BUILDING
10320 99 ST SUITE 1601
GRANDE PRAIRIE AB T8V 6J4 (780) 538-5265

ADDENDA AND CONTACTS APPLICABLE TO THE 2009, MAY 13 PUBLIC OFFERING NOTICE

WPP002101	LAND DESCRIPTION
LEASE A0090	5-23-081: 27E
LEASE A0091	5-23-081: 35E
LEASE A0092	5-23-082: 2E

IS/ARE WITHIN A WILDLAND PROVINCIAL PARK.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

BILL RICHARDS
RESOURCE TECHNOLOGIST
PARKS, RECREATION AND CULTURE TOURISM
PARKS AND PROTECTED AREAS
POLICY AND LAND USE PLANNING
SECTION
9820 106 ST NW FLOOR 2
EDMONTON AB T5K 2J6 (780) 427-9445

END