

MAR 20110008: CHINCHAGA

Chinchaga - A report on potash exploration near Ft. McKay, northeast Alberta.

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APR. 13 2011
20110008

SOFTROCK MINERALS LTD.

ALBERTA ENERGY,
OFFICIAL MINERAL ASSESSMENT
REPORT OF RECORD

PARTS B AND C

Chinchaga Project Permit Nos 9309010615 to 9309010617

Geological Report by E. Denis Gagnon with

References Cited

Well Data Accucards

Fluid Information Cards

Geofluid Contour Maps

Map showing current Permit Boundaries

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2011-02 10

Softrock Minerals Ltd.
1010-825 8th Ave. SW,
Calgary, AB, T2P 2T3

Gentlemen:

Softrock Minerals Ltd. Owns three Metallic and Industrial Minerals Permits in northern Alberta:

Permit No. 9309010615, Tp. 96 – Rg. 8W6M, 36 sections.

Permit No. 9309010616, Tp. 108 – Rg. 10W5M, 36 sections.

Permit No. 9309010617, Tp. 109 – Rg. 8W5M, 33 sections.

The 100% owned Permits consist of 26,880 hectares (67,200 acres)

The Permits are prospective for Potash and Lithium in various horizons from the BHL group to and including the Elk Point group.

The footprint of a massive inland salt sea that covered most of Saskatchewan and Alberta millions of years ago is known as the Elk Point Basin. As the sea dried up it left behind a salt bed that was covered over time by other strata. This Geological Formation is known as the Prairie Evaporite. Saskatchewan is the worldwide leader in Potash production which is from the Prairie Evaporite.

This Formation extends well into northern Alberta and consists of sub-basins, the Saskatchewan sub-basin and the central-northern sub-basin. These sub-basins are separated by the Meadowlark Escarpment. The central-north sub-basin ends just south of the Presqu'ile Barrier in northwest Alberta.


Two of Softrock's Permits (9309010616, 9309010617) are located in the central sub-basin of the Prairie Evaporite Formation, specifically within the boundary of the prospective Cold Lake Salt. It is interpreted that cyclic deposits of Potash could be found in this area, not unlike the prolific Potash deposits that are present to the southeast in the Saskatchewan sub-basin. Prospective layers could occur between 800 and 1200 metres.

Softrock's other Permit (9309010615) is located towards the western margin of the Cold Lake Salt where the BHL and KR as well as the Elk Point form prospective environments. This Permit is the most prospective of the three, because the well (11-12-96 8W6) located on this Permit yielded K Concentrations from water analyses of 28808.00

(mg/l) and 20773.00(mg/l) well above the detailed exploration threshold value of 10000.00 K(mg/l). (AGS Bulletin No. 62).

Softrock has purchased a computer data system from IHS, The Source of Critical Information and Insight. The program includes all Geofluids within their areas of exploration. A geochemical analysis of their Permits and surrounding areas in regard to Potash and Lithium exploration mainly in the BHL, Elk Point, and Keg River aquifers is being done. The formation waters (brines) will be analysed for K, Ca, Mg, and Li. Perhaps some geophysical evaluation of the strata may also be warranted. There are sufficient data in northern Alberta to indicate that formation waters in the Elk Point group aquifers, primarily within the boundary of the Cold Lake Salt could exceed regional threshold values for some of these elements. Further detailed sub-surface exploration should be considered in the area where Softrock owns Metallic and Industrial Minerals Permits.

Submitted by,


E. D. Gagnon



References cited:

AGS Bulletin No. 62
Industrial Mineral Potential of Alberta Formation Waters
Brian Hitchon, Stefan Bachu, J.R. Underschultz and L.P. Yuan

ERCB/AGS Open File Report 2009-20
Preliminary Investigation of Potash Potential in Alberta

The Stratigraphic Framework of the Potash-rich Members of the Middle Devonian Upper
Evaporite Formation, Saskatchewan
Chao Yang, Gavin Jensen, and Jason Berenyi

PRINT REPORT

CLOSE REPORT

WELL ID: 00 / 11-12-096-08 W6 / 0

ERCB COMPANY INFORMATION
CURRENT TO March 31, 2011

COMPANY NAME:	BAYTEX ENERGY LTD.		
ADDRESS:	2800, 520 - 3 Avenue SW Calgary, AB T2P 0R3		
PHONE #:	587-952-3000	BUSINESS ASSOCIATE CODE:	0RL9

There is no Production data for this well.

ERCB WELL LICENSING DATA

UNIQUE WELL ID:	0966081211000	WELL LICENCE NUMBER:	0244607
REGULATION SECTION:	Section 2.020	WELL LICENCE DATE:	NOVEMBER 17, 2000
SURFACE LOCATION:	11-12-096-08 W6	SURFACE OFFSETS:	S 584.1 E 560
ACTUAL SURFACE LATITUDE:	57.317318	LONGITUDE:	119.156008
THEORETICAL SURFACE LATITUDE:	0	LONGITUDE:	0
LICENCEE:	BAYTEX ENERGY LTD.		
ERCB AREA OFFICE:	HIGH LEVEL	TERMINATING FORMATION:	MUSKEG FM
LAHEE CLASSIFICATION:	NEW POOL WILDCAT	CONFIDENTIAL STATUS:	NON CONFIDENTIAL
SURFACE OWNER:	CROWN	MINERAL RIGHTS OWNER:	CROWN
AGREEMENT NUMBER:	5499090089	AGREEMENT TYPE:	4 YEAR NORTHERN PETROLEUM & NATURAL GAS LICENCES
AGREEMENT EXPIRY DATE:		DRILL COST AREA:	
SCHEME APPROVAL NUMBER:		SCHEME EXPIRY DATE:	
INCENTIVE CERTIFICATE NUMBER:	00000	INCENTIVE CERTIFICATE DATE:	
SURFACE ABANDONED TYPE:	PLATE	SURFACE ABANDONED DATE:	JANUARY 20, 2001

ERCB WELL DRILLING OCCURRENCE DATA

WELL NAME:	BAYTEX UNDEFINE 11-12-96-8	FIELD:	CHINCHAGA
POOL:		OIL SANDS AREA:	
OIL SANDS DEPOSIT:		DOWNHOLE OFFSETS:	S 584.1 E 560
ACTUAL DOWNHOLE LATITUDE:	57.317318	LONGITUDE:	119.156008
THEORETICAL DOWNHOLE LATITUDE:	0	LONGITUDE:	0
GROUND ELEVATION:	679.9	KB ELEVATION:	684.7
CF ELEVATION:	0	WELL TOTAL DEPTH:	2345
TRUE VERTICAL DEPTH:	0	PB DEPTH:	0
SPUD DATE:	DECEMBER 8, 2000	FINAL DRILL DATE:	DECEMBER 19, 2000
RIG RELEASE DATE:	DECEMBER 23, 2000	ON PRODUCTION DATE:	
DRILLING CONTRACTOR:		RIG NUMBER:	0005

There is no Tops & Markers data for this well.

ERCB WELL LOG DATA

LOG RUN NUMBER	LOG RUN DATE	LOG TYPE	TOP INTERVAL	BASE INTERVAL	DESCRIPTION
1	Dec 20 2000	MICRO LOG	2185	2342.6	
1	Dec 20 2000	BHC SONIC	1000	2338	
1	Dec 20 2000	COMPENSATED NEUTRON GAMMA C	368	2335.6	
1	Dec 20 2000	DUAL INDUCTION LOG	368	2338.6	
1	Dec 20 2000	MUD/LITHOLOGY/SAMPLE LOG	2045	2249	
1	Dec 20 2000	SPECIALIZED CASED HOLE	386	2326	
1	Jan 19 2001	COLLAR LOG	2184	2226	
1	Jan 7 2001	GAMMA RAY CEMENT BOND	325	2322.3	

There is no DST data for this well.

ERCB WELL TOUR - OCCURRENCE DATA

TYPE	OPERATOR PROG	DATE	DEPTH	MUD DENSITY	VISCTY	CNTRL DATE	CNTRL DEPTH	FNL MUD DENSITY	FNL VISCTY	WATER SEVERTY	WATER FLOW RATE	CIRCLN SEVERTY	LOST CIRCLN VOLUME
LOST CIRCULATION	DRILLING	Dec 11 2000	857	1000	999	Dec 11 2000	857	1000	999		0	MINOR	40

There is no Tour - Direction Drilling data for this well.

ERCB WELL TOUR - CASING DATA

DATE	CASING	SIZE	SHOE SET DEPTH	LINER TOP DEPTH	DENSITY	STEEL PROCESS	YIELD STRENGTH	COLLAR TYPE	MXD STRING
Dec 9 2000	SURFACE	219.1	368	0	35.7	J	55		

Dec 22 2000	PRODUCTION	139.7	2344	0	25.3	J	55		
ERCB WELL TOUR - CEMENTING DATA									
STAGE NO	UNIT	AMOUNT	TYPE			RECEMENT			
0	TONNEST	31.2	CLASS G NEAT			0			
0	TONNEST	34	CLASS G NEAT			0			
0	TONNEST	35	LIGHT WEIGHT			0			
ERCB WELL TOUR - CORES CUT DATA									
DATE	INTERVAL TOP	INTERVAL BASE	FLUID	CORE	LENGTH	REPT RECD			
	2238	2249.2	WATER BASE	DIAMOND	11	ANALYSIS RECEIVED			
ERCB WELL TOUR - PERFORATION / TREATMENT DATA									
DATE	TYPE			INTERVAL TOP	INTERVAL BASE	SHOTS			
Jan 8 2001	JET PERFORATION			2250	2256	14			
Jan 16 2001	JET PERFORATION			2245	0	0			
Jan 8 2001	JET PERFORATION			2229	2234	14			
Jan 9 2001	ACID SQUEEZE - PRESS USED			2250	2256	0			
Jan 17 2001	ACID SQUEEZE - PRESS USED			2229	2234	0			
Jan 19 2001	BRIDGE PLUG CAPPED W/CEMENT			2212	2220	0			
There is no Tour - Initial Production data for this well.									
ERCB WELL TOUR - PLUG BACK / ABANDONMENT DATA									
DATE	RUN TYPE	INTERVAL TOP	INTERVAL BASE	CEMENT UNIT	CEMENT AMOUNT	TOP FOUND DEPTH	SURF ABAND DATE		
Jan 19 2001	ABANDON A ZONE	2212	2220	METRESM	8	0			
ERCB WELL STATUS HISTORY DATA									
DATE	STATUS								
Nov 17 2000									
Dec 23 2000	DRL&C								
Jan 19 2001	ABZONE								
Jan 20 2001	ABD								
There is no Completion data for this well.									
There is no Production Control data for this well.									
There is no Surface Case Vent Flow data for this well.									

Fluid Information as of 2011-03-17 UWI 00/11-12-096-08W6/0 Obs.No.1

Header

UWI:	00/11-12-096-08W6/0	Ground Elevation:	679.8 m
Well Name:	BAYTEX UNDEFINE 11-12-96-8	Total Depth:	2345.0 m
Field:	CHINCHAGA	BH Latitude:	57.317302
Status:	Abandoned	BH Longitude:	-119.154682
KB Elevation:	684.7 m	Producing Zone:	-

Water Analysis Header

Obs. No.:	1	Top Depth:	2250.0 m
Test Type:	-	Top Formation:	SLAVE POINT
Test Number:	-	Bottom Depth:	2256.0 m
Sampled Date:	2001-01-11	Bottom Formation:	SLAVE POINT
Received Date:	N/A	Primary Formation:	SLAVE POINT
Analyzed Date:	2001-01-25	Sample Location:	OTHER
		Laboratory:	-

Water Analysis Details

Water Type:	ACID/WATER COMPLETION FLUID	Salinity:	-
TDS@110C:	-	TDS@180C:	-
TDS@Ignition:	-	TDS Calculated:	143495.00 mg/L
Relative Density:	1.10	Density Temp.:	15.60 °C
Observed pH:	6.20	pH Temp.:	-
Refractive Index:	1.36	RI Temp.:	23.00 °C
Resistivity:	0.05 ohm·m	Resistivity Temp.:	25.00 °C

Water Analysis Composition

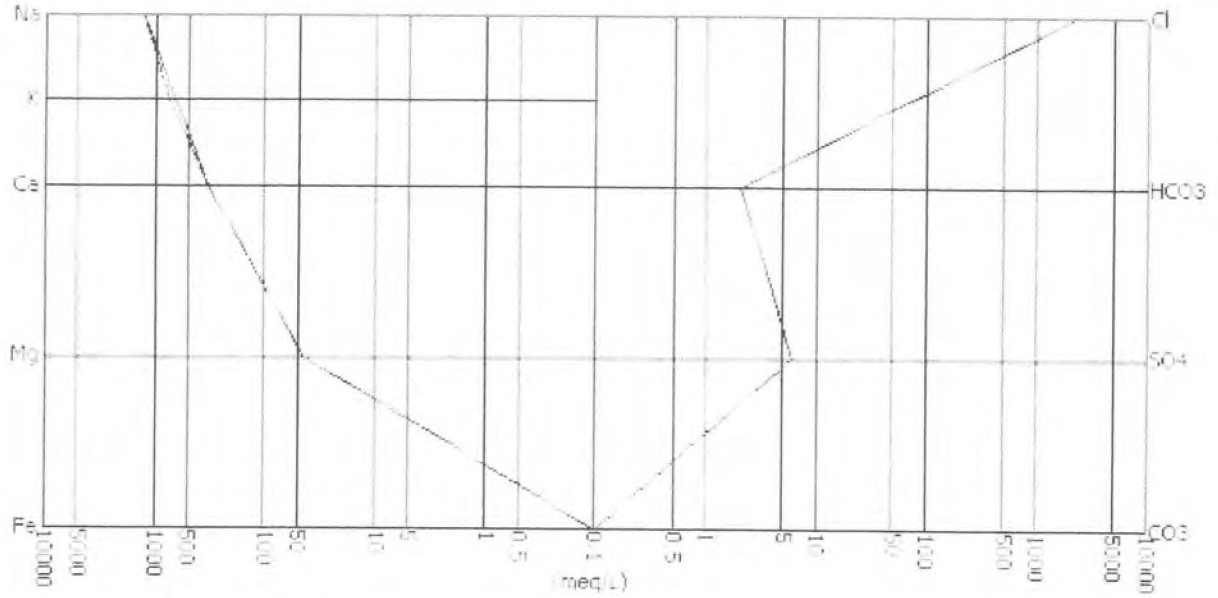
Cation	Concentration (mg/L)	Normality (meq/L)
Na	29384.00	1278.13
K	28808.00	736.81
Ca	6615.60	330.14
Mg	544.80	44.83
Ba	-	-
Sr	-	-
Fe	-	-
Mn	-	-
B	-	-

Anion	Concentration (mg/L)	Normality (meq/L)
Cl	77726.70	2192.39
Br	-	-
I	-	-
HCO3	125.10	2.05
SO4	289.90	6.04
CO3	0.00	0.00
OH	0.00	0.00
H2S	-	-

Water Analysis Remarks

N.D. - NOT DETECTED PRES. - PRESENT.

Water Analysis Stiff Chart



Fluid Information as of 2011-03-17 UWI 00/11-12-096-08W6/0 Obs.No.2

Header

UWI:	00/11-12-096-08W6/0	Ground Elevation:	679.8 m
Well Name:	BAYTEX UNDEFINE 11-12-96-8	Total Depth:	2345.0 m
Field:	CHINCHAGA	BH Latitude:	57.317302
Status:	Abandoned	BH Longitude:	-119.154682
KB Elevation:	684.7 m	Producing Zone:	-

Water Analysis Header

Obs. No.:	2	Top Depth:	2229.0 m
Test Type:	-	Top Formation:	SLAVE POINT
Test Number:	-	Bottom Depth:	2234.0 m
Sampled Date:	2001-01-18	Bottom Formation:	SLAVE POINT
Received Date:	N/A	Primary Formation:	SLAVE POINT
Analyzed Date:	2001-01-29	Sample Location:	OTHER
		Laboratory:	-

Water Analysis Details

Water Type:	MUD FILTRATE KCL	Salinity:	-
TDS@110C:	-	TDS@180C:	-
TDS@Ignition:	-	TDS Calculated:	154592.00 mg/L
Relative Density:	1.10	Density Temp.:	15.60 °C
Observed pH:	6.60	pH Temp.:	-
Refractive Index:	1.36	RI Temp.:	20.00 °C
Resistivity:	0.05 ohm·m	Resistivity Temp.:	25.00 °C

Water Analysis Composition

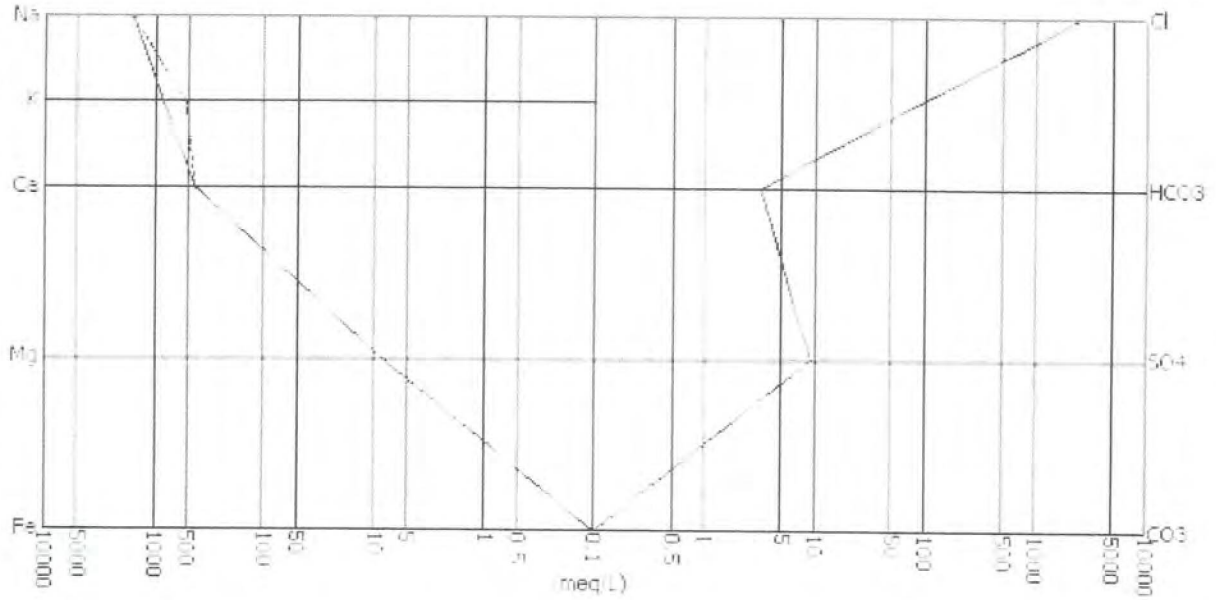
Cation	Concentration (mg/L)	Normality (meq/L)
Na	37031.00	1610.76
K	20773.00	531.30
Ca	8730.40	435.67
Mg	102.90	8.47
Ba	-	-
Sr	-	-
Fe	-	-
Mn	-	-
B	-	-

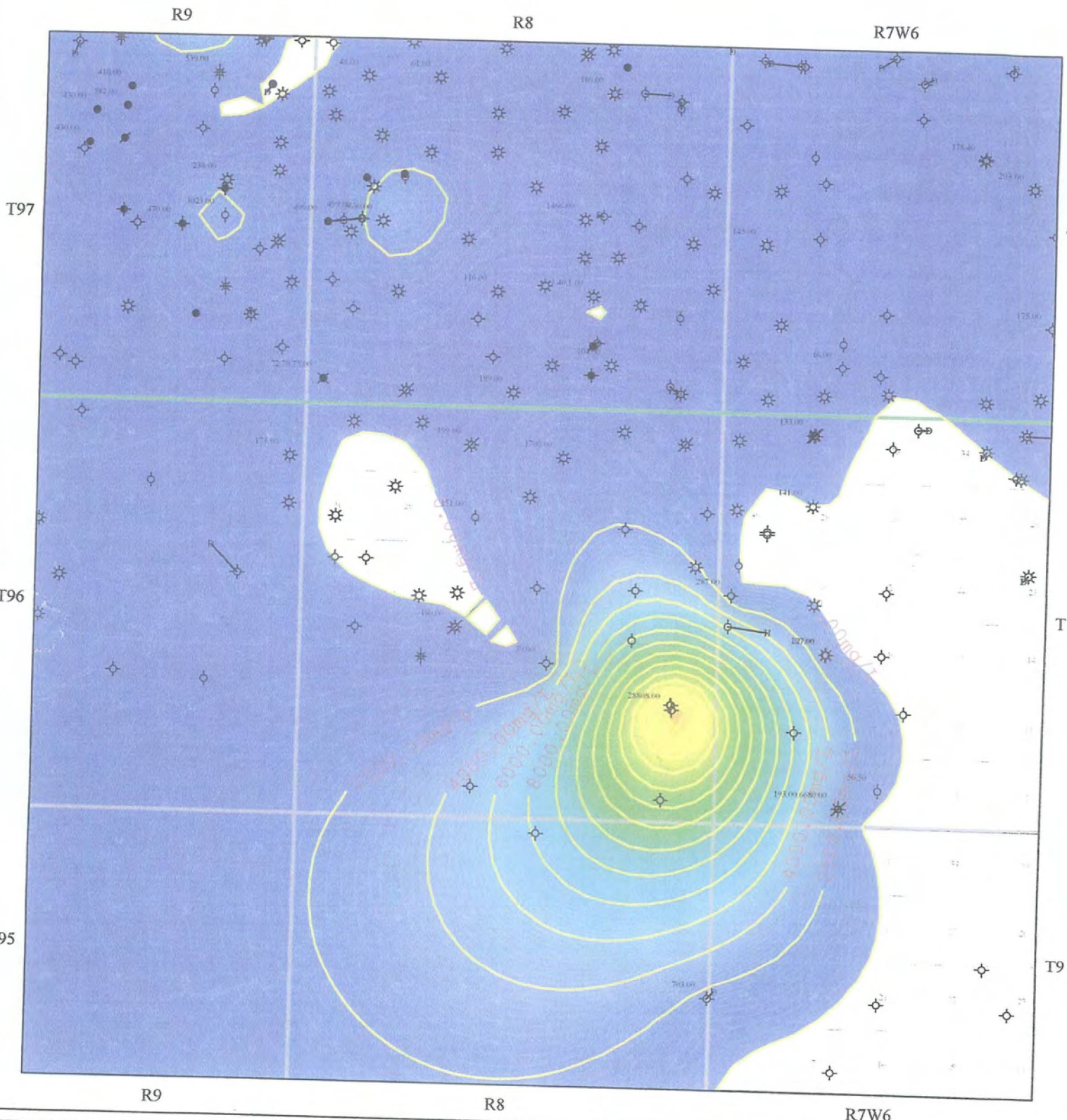
Anion	Concentration (mg/L)	Normality (meq/L)
Cl	87319.70	2462.97
Br	-	-
I	-	-
HCO3	192.70	3.16
SO4	441.50	9.19
CO3	0.00	0.00
OH	0.00	0.00
H2S	-	-

Water Analysis Remarks

N.D. - NOT DETECTED PRES. - PRESENT

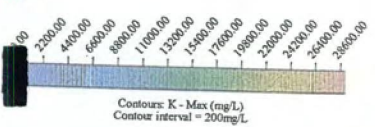
Water Analysis Stiff Chart





WELL LEGEND

Bottom Hole Locations:	
○ Location	◇ Suspended
□ Service or Drain	● Oil
★ Gas	◇ Dry & Abandoned
★ Suspended Oil	◆ Abandoned Oil
★ Suspended Gas	★ Abandoned Gas
Surface Hole Locations:	
→ Directional	— Horizontal
Well Postings:	
K - Max (mg/L)	★

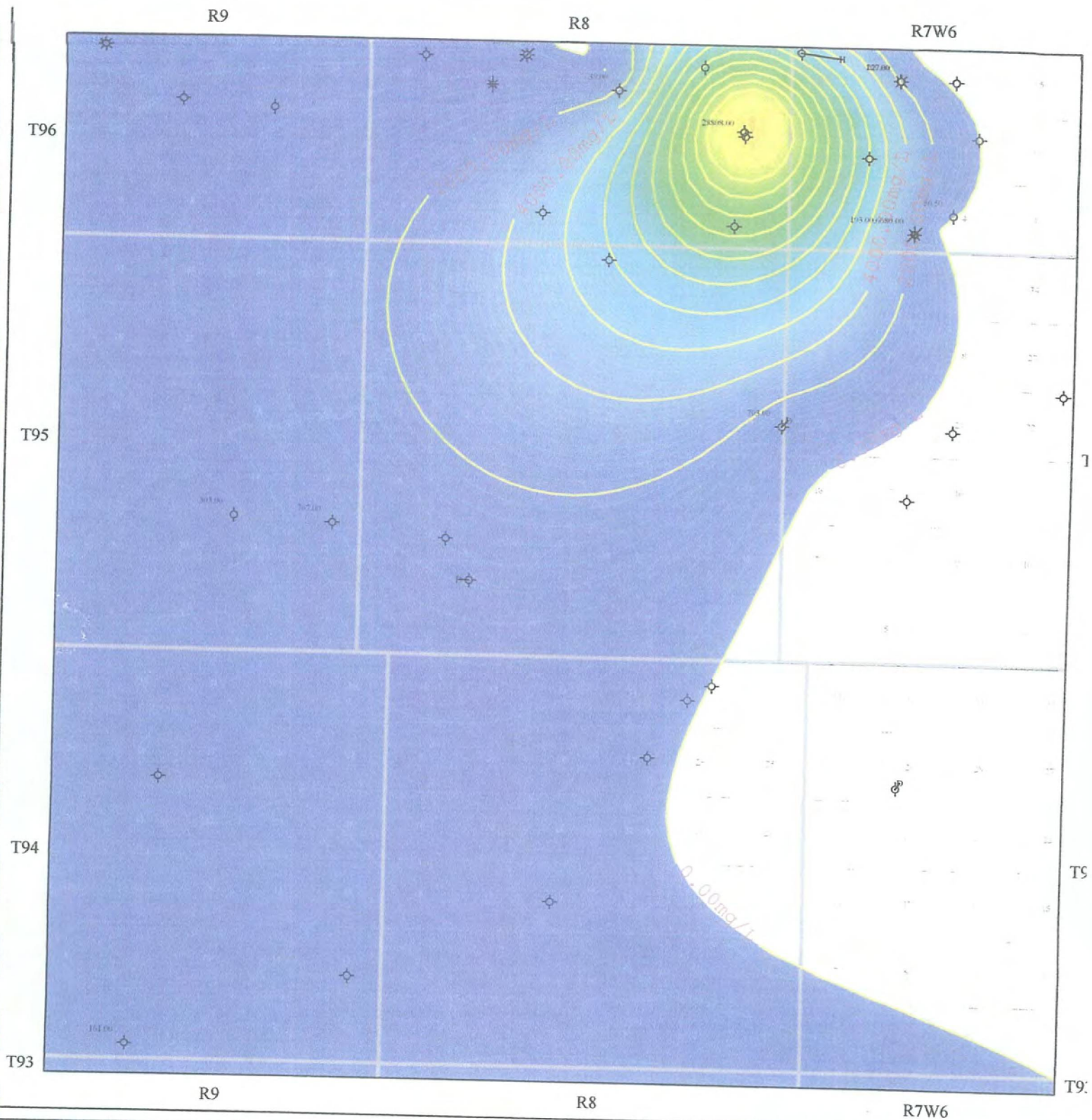


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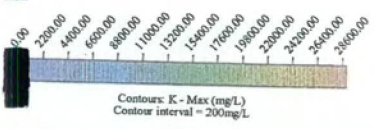
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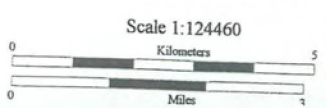
WELL LEGEND

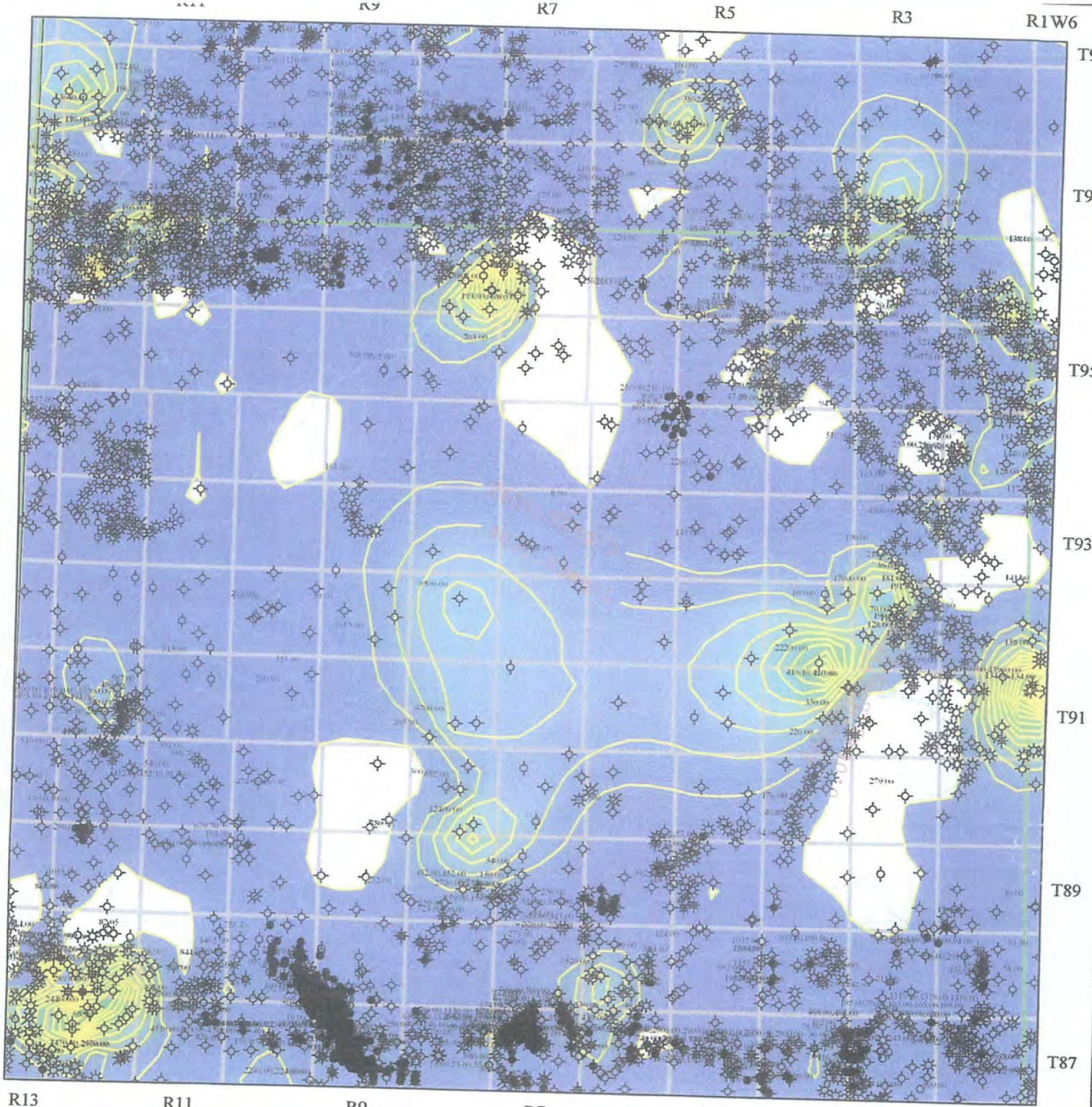
Bottom Hole Locations:	
◇ Suspended	* Gas
◇ Dry & Abandoned	* Suspended Gas
◇ Abandoned Gas	
Surface Hole Locations:	
○ Directional	— Horizontal
Well Postings:	
K - Max (mg/L)	*



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Grid Information: DLS: IHS Enhanced Grid NTS: Theoretical Grid FPS: Theoretical Grid US: IHS US Grid	DLS Version Information: AB: ATS 2.6 BC: PRB 2.0 SK: STS 2.5 MB: ML 107





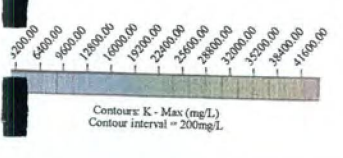
WELL LEGEND

Well Hole Locations:

Location	◇ Suspended
Service or Drain	● Oil
Gas	◇ Dry & Abandoned
Suspended Oil	◆ Abandoned Oil
Suspended Gas	* Abandoned Gas
Abandoned Service	□ Injection

Postings:

K - Max (mg/L) *



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<p>Created in ArcMap™ Product of IHS Datum: NAD27 Vol. 21 No. 03, Mar 17 2011 1403 770-6646</p>	<p>Author: [Logo] Date: April 14, 2011 File: None Scale: 1 : 604961 Projection: Stereographic Center: N57 04810 W119 06272</p>	<p>DLS Version Information: AB: ATS 2.6 BC: PRB 2.0 SK: STS 2.5 MR: MI 107</p>
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R9

R8

R7

R6W6

T98

T97

T96

T95

R9

R8

R7

R6W6

WELL LEGEND

Bottom Hole Locations:

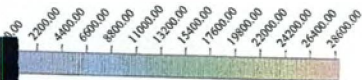
- Location
- ◇ Service or Drain
- ✱ Gas
- ✱ Suspended Oil
- ✱ Suspended Gas
- ◇ Suspended
- Oil
- ◇ Dry & Abandoned
- ✱ Abandoned Oil
- ✱ Abandoned Gas

Surface Hole Locations:

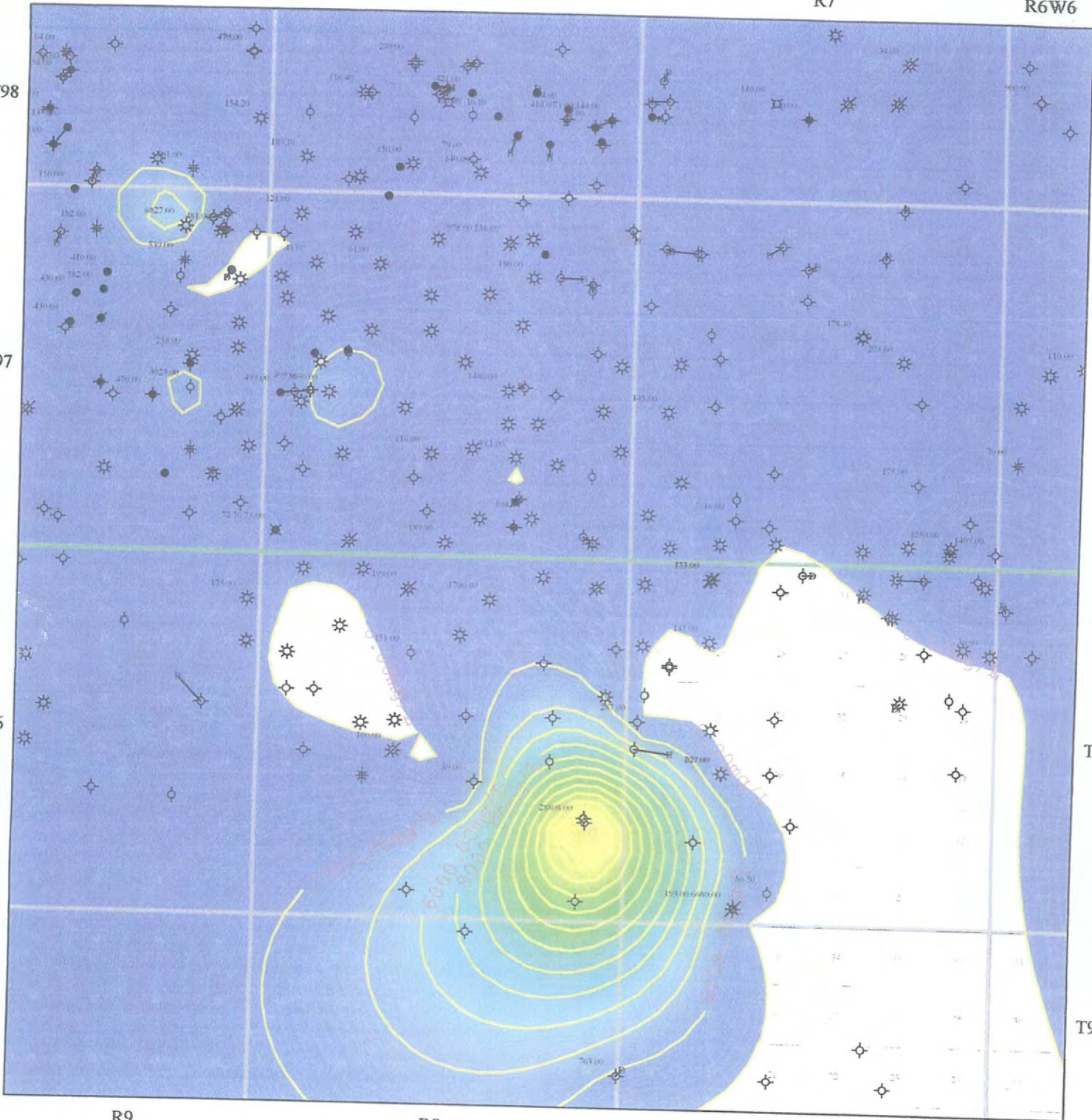
- Directional
- Horizontal

Well Postings:

K - Max (mg/L)



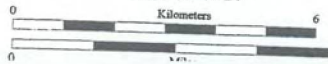
Contours: K - Max (mg/L)
Contour interval - 200mg/L

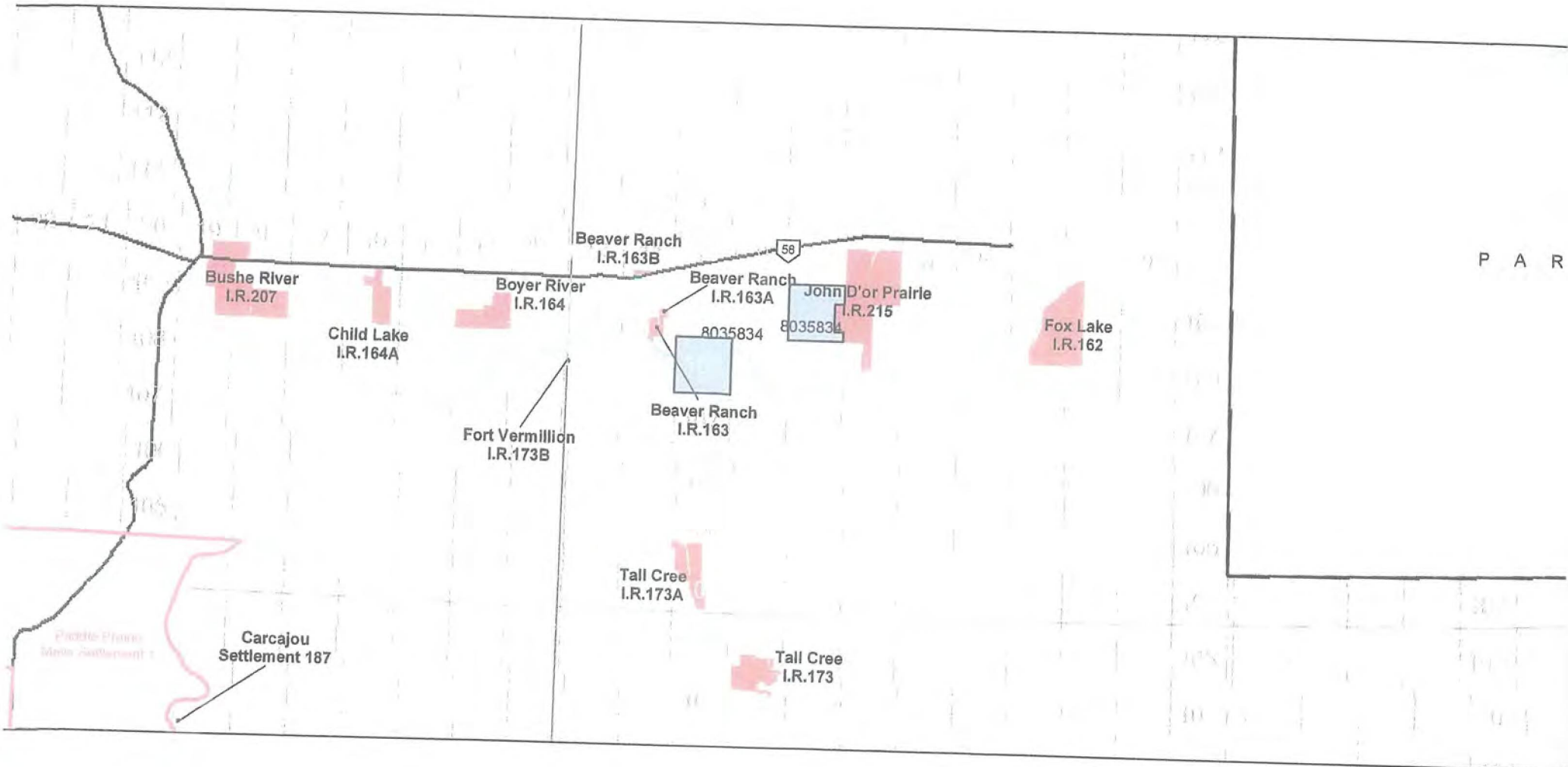


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Grid Information: DLS: IHS Enhanced Grid NTS: Theoretical Grid FPS: Theoretical Grid URS: IHS US Grid	DLS Version Information: AB: ATS 2.6 BC: PRB 2.0 SK: STS 2.5 MB: MI 107

Scale 1:149026





P A R

Public Works
Main Settlement

Client Id	Client Name
0071614	KLYMIUK, DANNY PAUL
1000444	0859953 B.C. LTD.
1001098	CONSOLIDATED SPIRE VENTURES LTD.
1002564	SANDBERG. DUANE EDWARD
8014282	HARTLEY, GLENN STAFFORD
8029383	STEWART. RONALD JAMES
8043507	LEWIS, ALAN DAVID
8048015	APEX GEOSCIENCE LTD.
8049238	ALTAGAS NATURAL GAS STORAGE LTD.
8065185	977554 ALBERTA LTD.
8078830	GRIZZLY DISCOVERIES INC.
8081783	PETRO-CANADA OIL SANDS INC.
8094429	1390024 ALBERTA LTD.
8013025	MORRIS. ROBERT J
8023877	KAMENKA QUARRY LTD.
8024224	PAUL FLASHA CONTRACTING LTD.
8029420	ANDERSON. SHIRLEY ANN
8035067	SMITH. RONALD LYLE
8084465	CANEXUS CHEMICALS CANADA LTD.
8049265	POLLEY. DANIEL JONATHAN
1000004	HAYES. GREG DONALD
1000281	HABANERO RESOURCES INC.
1002554	FIRST LITHIUM RESOURCES INC.
1003131	WOOD. JASON ROBERT IRVIN
1003935	ENCORE RENAISSANCE RESOURCES CORP.
8002365	LYSTE. ARTHUR ALVIN
8031851	DEBOLT CONTRACTING LTD.
8033674	KROPINAK. MELVIN MICHAEL
8037596	GRIZZLY GOLD INC.
8072139	DAY. ROBIN CHARLES
8080010	SZUCSKO, GLEN
8084105	GREAT WESTERN DIAMONDS CORP.
8090913	IRONSTONE RESOURCES LTD.
8095782	SWORIN. GARY WILLIAM
0000204	LAFARGE CANADA INC.
8007729	SLOAN. KENNETH MURRAY
8012339	BENTOMINE RESOURCES INTERNATIONAL (KINS) COMPANY LIMITED
8028864	CANTIN. ROBERT GRANT
8049850	CALCIUM INCORPORATED
8074276	KEYERA ENERGY LTD.
8027351	LOSIE, ROBERT RALPH
8033787	OWENS. RONALD THOMAS
8035834	SOFTROCK MINERALS LTD.
8045475	713803 ALBERTA LTD.
8053181	GEO-ING RESOURCE CONSULTING LTD.
8072581	1027103 ALBERTA LTD.
8078368	CANALASKA URANIUM LTD.
8080288	CANTERRA MINERALS CORPORATION
8082389	HEADWATER MINERAL EXPLORATION & DEVELOPMENT LTD.
8089880	FISSION ENERGY CORP.
8095780	CALAHASEN, ROLAND STANLEY
0000396	DOW CHEMICAL CANADA ULC
0000601	I.XL INDUSTRIES LTD
0001115	SYNCRUDE CANADA LTD.
0001447	PENN WEST PETROLEUM LTD.
8005776	ROCKY MOUNTAIN BUILDING STONE LTD.
8033789	GRAF, CHRISTOPHER WAYNE
8062103	ENCANA CORPORATION
8065154	BARAKAT RESOURCES LTD.
8071383	PERPETUAL ENERGY OPERATING CORP.
0021429	GRAYMONT WESTERN CANADA INC.
1000016	WALTON. LORI ANN
1000125	MICRON ENVIRO SYSTEMS, INC.
1000215	MGK CONSULTING INC.
1002668	LANDEGO, LLOYD LAWRENCE
8021685	DAHLSTEDT. LARRY DUANE
8045591	SANDSTONE LAND & MINERAL COMPANY LTD.
8048610	FISH CREEK EXCAVATING LTD.
8048691	756736 ALBERTA LTD.
8057821	GEOLINK EXPLORATION LTD.
8072970	877384 ALBERTA LTD.
8074890	PARUK. JEFFREY LEE
8080705	BICKELL, ROY ALLEN
8095769	HAMMERSTONE CORPORATION
8056027	NORTHWEST STONE CORPORATION
8090158	TAQA NORTH LTD.
8091456	CARBON DEVELOPMENT CORPORATION
8094194	LANTIC INC.
TBA	TO BE ANNOUNCED
1001215	ALBERTA PHOSPHATE INC.
1003014	1373118 ALBERTA LTD.
8012480	BRYANT. THOMAS EDWARD
8028984	HALONEN, LEO EDWARD