

MAR 19680009: BOUNDARY LAKE

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GEOLOGICAL REPORT
ON
BOUNDARY LAKE SILVER PROSPECT
ALBERTA

PREPARED FOR

McGREGOR TELEPHONE AND POWER CONSTRUCTION CO.

BY:



Orhan Baykal, P. Eng. P. Geol.

GEOLOGICAL REPORT
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INTRODUCTION:

This report outlines the geology of the Boundary Lake area, with particular emphasis to Township 86 Range 13 W6.

The purpose of this study was to investigate the occurrence of silver in the cores of the Pan-Am 10E A-3 Willow 11-35 well, located in Lsd. 11-35-86-13 W6 Meridian, and to relate this occurrence to the geology, structural pattern and tectonic framework of the area.

RECOMMENDATIONS:

The presence of silver at a depth of about 3900 ft. in the Pan-Am #11-35 well (86-13 W6), suggest a possible zone of mineralization along the Boundary Lake fault. The extent and the quality of mineralization should be ascertained by investigating either the trace of the fault or by studying the mineralization that may have taken place in wells cut by the fault in the Boundary Lake field.

The investigation of the fault trace could be done by geochemical and/or by drilling shallow test holes (200-300 ft. deep) in the vicinity of the fault zone. In addition to the above work a geomagnetic survey which will outline and define the fault trace can be recommended.

In order to ascertain the extent of mineralization that may be associated with this fault, it may also prove useful to study the wells that have been cut by this fault in the Boundary Lake field.

GEOLOGY:

The description of the full stratigraphic section of the area is beyond the scope of this study. However, the formation pertaining to the silver occurrence will be outlined.

The Gething formation where the silver occurs, is 110 to 116 feet thick and is composed of interbedded sandstone and shale. (Figure 2). The shale is dark grey and silty and the sandstone is brownish-grey, medium to fine-grained, silty and argillaceous. The sandstone is composed of sub-angular quartz grains inbedded in quartzitic matrix.

This section was cored between 3880 and 3920 for a total of 40 feet. The cores were examined, and out of a cut length of 40 feet only a maximum of 20 feet of core were present in four $2\frac{1}{2}$ feet long core-boxes.

The following is a brief description of the cores:

Box #1- 3880-3890, 30% recovery:

3880-85: Shale, black, silty, carbonaceous.

3885-90: Sandstone, (only one foot was present), greyish, fine to medium grained, argillaceous, slightly oil stained. Fractures

filled with dried hydrocarbons. Very fine mineralization consisting of pyrite and possibly silver.

Box # 2- 3890-3900, 50% recovery:

3890-92: Shale, dark grey, silty, carbonaceous.

3892-93: Sandstone, greyish to brownish-grey, medium grained, grading to silty shale. Poor to fair porosity. Very fine mineralization.

3893-95: Sandstone, dark grey, fine grained carbonaceous, argillaceous, with some dried hydrocarbon residue present in fractures. The sandstone grades into silty dark grey carbonaceous shale. Mineralization consists of very finely disseminated silver that occurs also in clusters.

3895-3900: Shale, dark grey to black, conchoidal fractures.

Box # 3- 3900-3910, 50% recovery:

3900-03: Shale, dark grey to black, conchoidal fracture.

3903-10: Sandstone, brownish-grey, medium-grained consisting of sub-angular quartz grains, slightly argillaceous and oil stained, grades into poorly consolidated, easily crumbled rock. Porosity, medium to fair. Trace of very fine mineralization disseminated through the rock.

Box # 4- 3910-3920, 40% recovery-Fernie:

3910-17: Shale, dark brown, finely laminated and very heavily slickensided.

3917-20: Siltstone, grey, medium grained, with thin dried hydrocarbon residue injected along bedding plane. Very finely disseminated mineralization.

According to the core, the top of the Fernie can be placed 3910 feet. According to "E" log the top is at 3905 feet. Consequently there is a five foot difference between log and core.

On the basis of slickensides, the fault occurs either in the uppermost part of the Fernie formation or in the lower part of the Gething formation. Considering the cores and "E" log correlation the fault is thought to cut this well at a depth of 3904 feet. (Figure 2).

STRUCTURAL GEOLOGY:

To depict and trace the faults that are present in this area, the Triassic Baldonnel formation (found about 200 feet below the Fernie formation) was used and structural contour lines were drawn on top of this horizon. (Figure 1).

In order to have a clear conception of the fault trace, the Boundary Lake field was studied and the fault line drawn

through it in accordance with well date. Furthermore, the logs of all wells in Township 86-13 W6 have been studied, compared and the formational tops recorded in Figure 3.

Two major normal faults appear to be present in this area. The Northern fault, called the Worsley fault, extends in an East-Northeasterly direction and has a throw of about 50 feet, and dips 60-70° to the North. (Figure 1). The second fault, the Boundary Lake fault, cuts across the Boundary Lake field and extends through Township 86 Range 13 W6, in a Northeasterly direction, and dips 60-70° to the Northwest. The throw of this normal fault varies along the strike. In the Southwestern portion of the map-area (figure 1); the throw is almost 100 feet. However, in the Southwestern corner of Township 86 Range 13 W6, the throw is about 30 to 40 feet and in the vicinity of the Pan-Am 11-35 well (86-13 W6) the throw is approximately 50 feet. Along this fault, the downthrown block is Northwest of the fault line.

This fault cuts both the Pan-Am 11-35 and 6-27 (86-13 W6) wells. In the Pan-Am 11-35 well, where the basal portion of the Gething appears to be missing. The fault cuts the well at a depth of about 3904 feet just above the Fernie, and at the base of the Gething formation causing this formation to have a shortened section (figure 3) by about 30 feet. In the Pan-Am 6-27 well, the fault appears

to occur within the Notikewin Formation. The fault has shortened this section by about 23 feet. (Figure 3).

ECONOMIC GEOLOGY:

Mineralization consisting of very finely disseminated silver and pyrite can be seen in the cores of the Pan-Am #11-35 well. This mineralization is directly related to the fault which occurs in this well at a depth of about 3904 feet.

The faults present in this area appear to be deep seated, probably cutting the basement. The mineralized solutions have moved along these fracture planes causing deposition of minerals along the faults. Consequently, in the Pan-Am #11-35 well, the unfaulted section above the Gething has little possibility of being mineralized.

With a dip of about 60° to 70° to the northwest the surface trace of the fault can be expected to occur approximately 1500 to 2300 feet southeast of the well. If this venture is to be pursued further it may be advantageous to attempt to locate the fault trace and test for mineralization.

SUMMARY AND CONCLUSION:

Mineralization has been accounted for in the core of the Pan-Am #11-35 well located in 11-35-86-13 W6. This mineralization consists mostly of silver with minor amount of pyrite.

The mineralization is related to faulting and it is thought that the Boundary Lake fault is responsible for the mineral occurrence in the Pan-Am # 11-35 well.

The extent of mineralization along the strike and the dip of the fault is not known. This will have to be determined either by drilling or by studying the wells located along the strike of the fault in the Boundary Lake field.

Respectfully Submitted



Orhan Baykal, P. Eng., P. Geol.

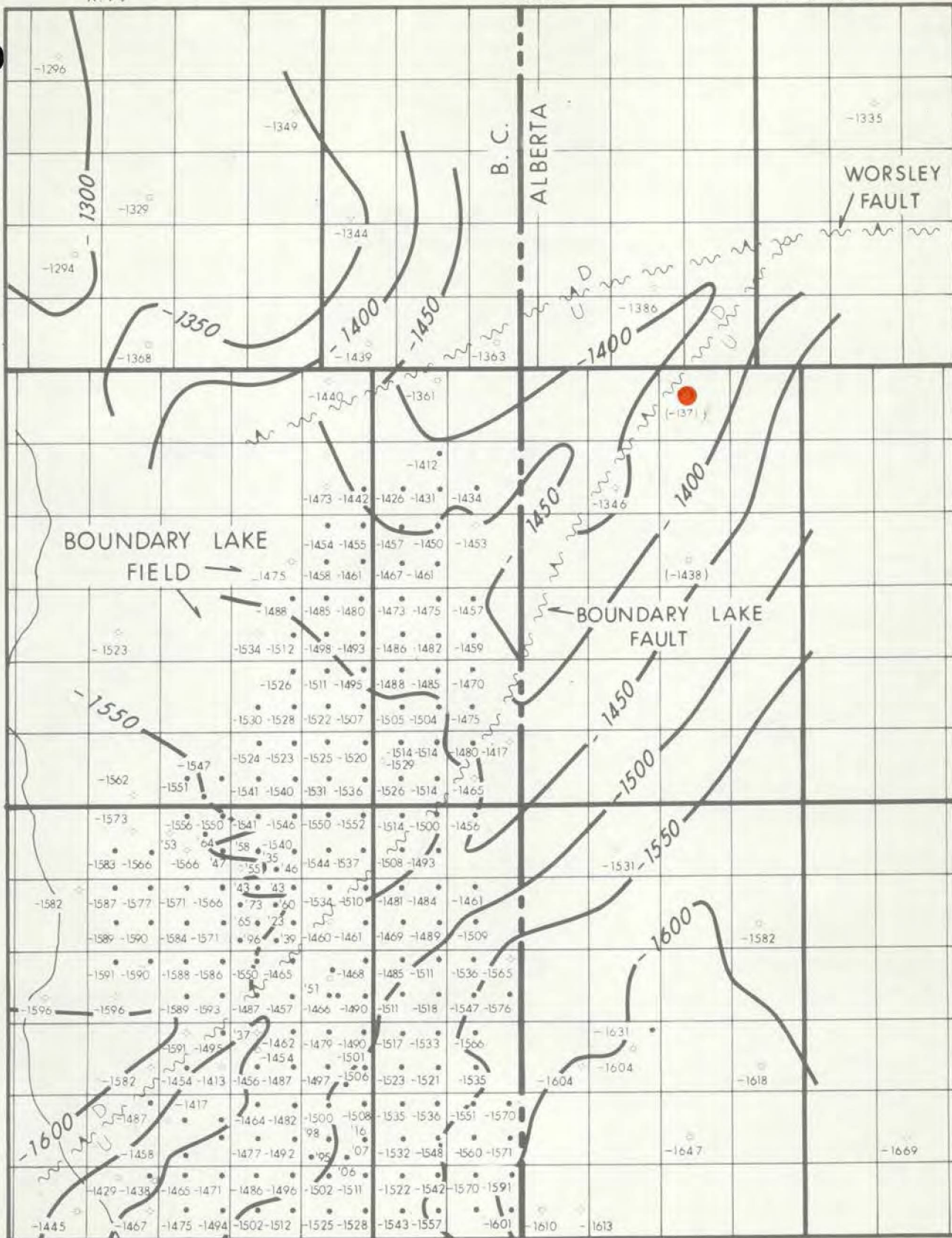


FIGURE 1

STRUCTURE OF THE BALDONNEL

LEGEND

 Fault Line
 Arrow pointing to direction of dip.

Contour Interval: 50 Feet

Scale: 1" to 2 miles

		INDUCTION LOG	
PROVINCE ALBERTA FIELD WILDCAT WELL PAN AM 10E A-3 WILLOW COMPANY PAN AMERICAN PETROLEUM CORPORATION			
COMPANY PAN AMERICAN PETROLEUM CORPORATION		WELL PAN AM 10E A-3 WILLOW 11-35-86-13	
FIELD WILDCAT		PROVINCE ALBERTA	
LOCATION LSD 11 Sec 35 Twp 86 Rge 1346			
Permanent Datum GL 2728.8 Log Measured From KB 11.5 ft Above Perm. Datum		Other Services 85-94, FDC, MLC ELEV KB 2740.7 CL 2728.8 CBF	
Date 23 Oct 67 Run No. 4013 First Reading 475 Last Reading 475 Feet Measured 3538 Depth Reached 4014 Bottom Driller 4030 Clog S.O.C. 475 Clog Driller 475 Mud Nature GEL Dens. / Visc. 9.4 / 100 Mud pH 9.5 Water Loss 5.0 Res. 3.10 @ 72" M.B.H.T. 2.17 @ 102" Rnd. 2.51 @ 70" Rms. 3.25 @ 65" Bit Size 7 7/8" Spacing-AM 18" MN 34'-6" Ind. Type 6FF40	16" 16" 34'-6" 6FF40	16" 34'-6" 6FF40	16" 34'-6" 6FF40
OPER. RIG TIME 1.5 HRS TRUCK NO. 3704 BC RECORDED BY THOMPSON WITNESS COULOMBE & WOODS			
REMARKS: Drilling Started 1330 / 23rd / Circulation Stopped 1600 / 23rd / In Run Service Order # 31401 / B.H.T. 192 / Core : 3880 - 3920 / Test : 3823 - 3884			
Copyright, owned by BILLY ARS PRODUCTIONS LTD., REG. NO. 119619			

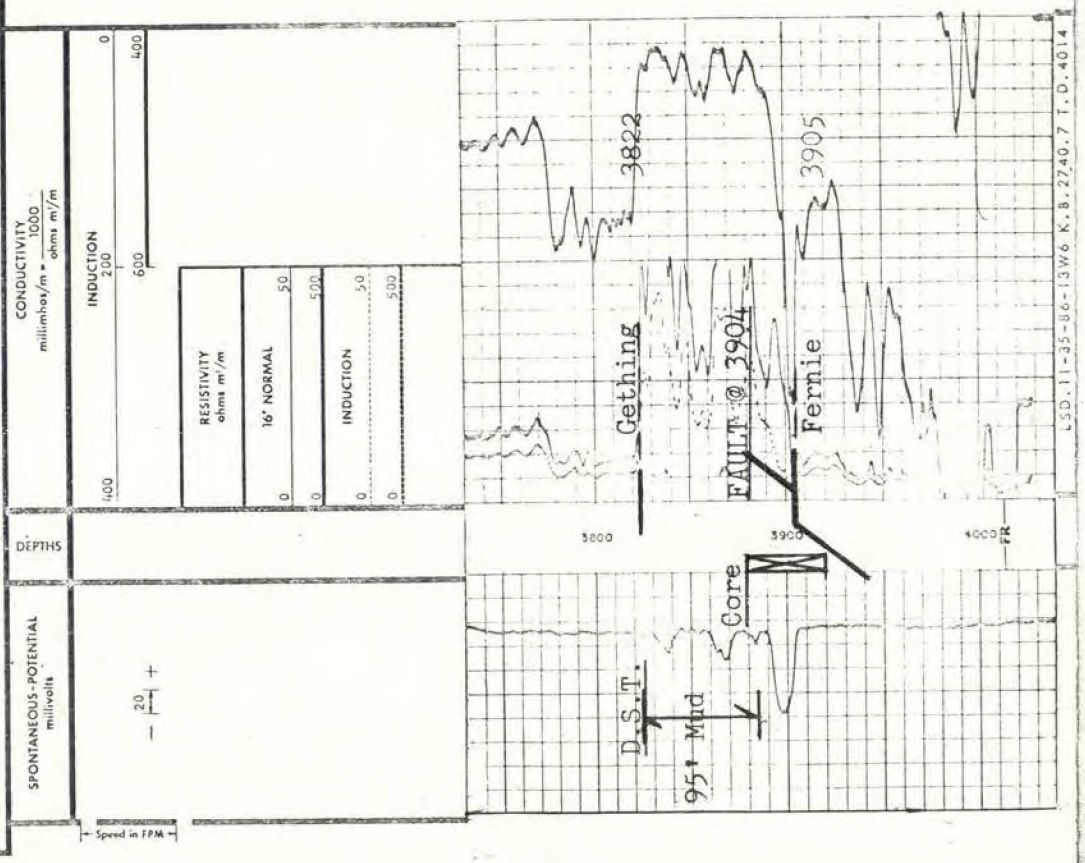


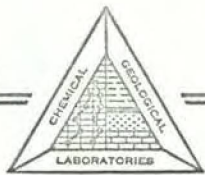
FIGURE 2

LSD. 11-35-86-13W6 K.B. 2740.7 I.D. 4014

LOCATION	KB	Fm. Base Fish scale			Fm. Cadotte			Fm. Notikewin			Fm. Gething			Fm. Fernie		
		top	elev.	isop.	top	elev.	isop.	top	elev.	isop.	top	elev.	isop.	top	elev.	isop.
11-35-86-13 W6	2741	1974	+767	706	2680	+61	186	2866	-125	956	3822	-1081	83*	3905	-1164	
6-27-86-13 W6	2686	1890	+796	705	2595	+91	187	2782	-96	941*	3723	-1037	110	3833	-1147	
6-23-86-13 W6	2562	1815	+747	697	2512	+50	196	2708	-146	964	3672	-1110	116	3788	-1226	

19680009

CHEMICAL & GEOLOGICAL LABORATORIES LTD.



14240 - 115 Avenue, Edmonton 42, Alberta.

November 8, 1968

Mr. M. Curcio
McGregor Telephone & Power Construction Co. Ltd.,
P.O. Box 4505,
Edmonton, Alberta.

Re: Laboratory Report Number: C68-4202
C68-4202-1-A (Small rock)
C68-4202-2-A (Large rock)

Dear Sir:

As per your request, we assayed the two samples described above for silver but as you will note from the following assays they are very low.

<u>Sample #</u>	<u>Silver Content in oz./ton</u>
1A (small rock)	< 0.03
2A (large rock)	< 0.03

Yours truly,

CHEMICAL & GEOLOGICAL LABORATORIES LTD.



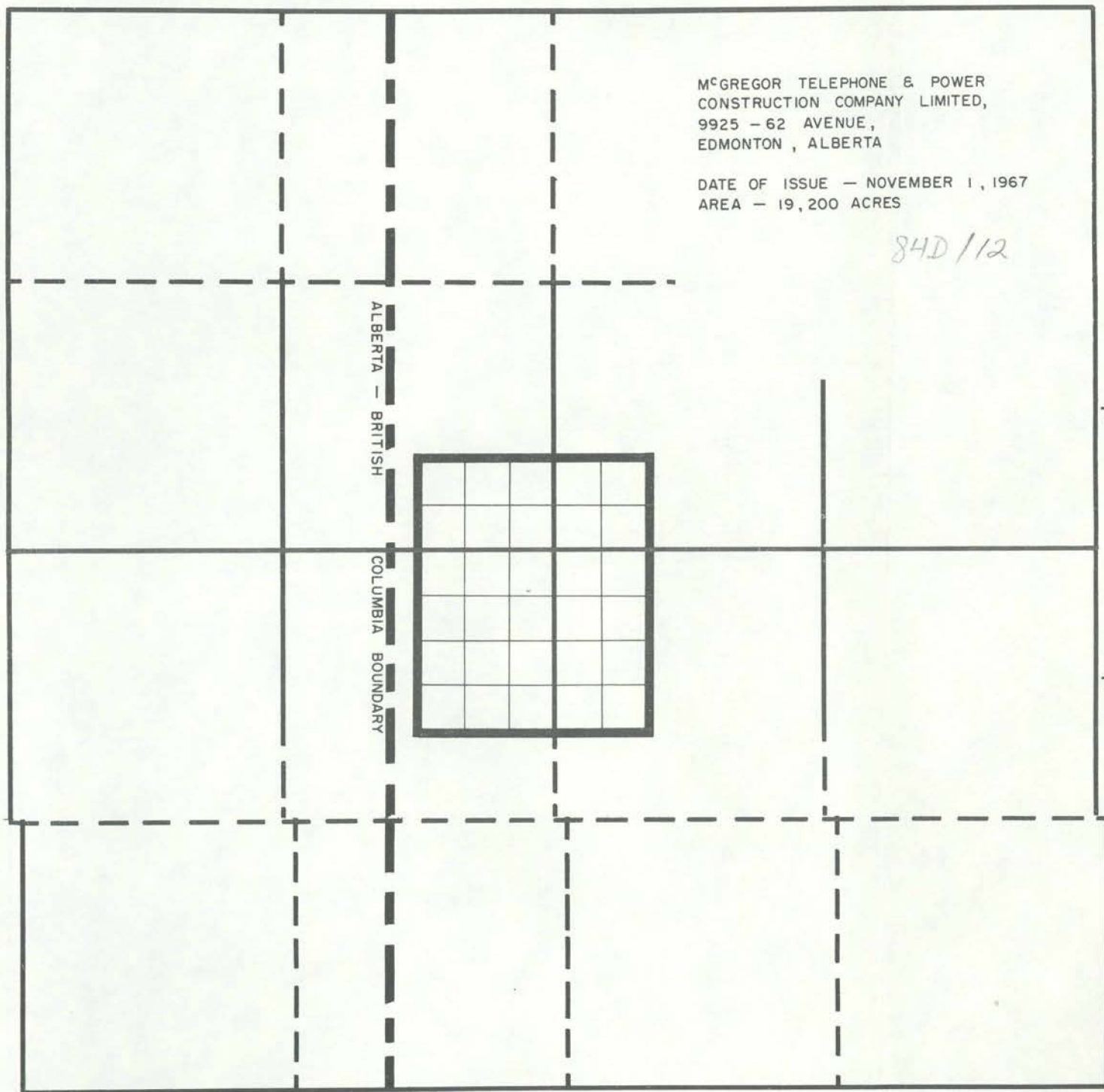
W.M. Morrison

QUARTZ MINERAL EXPLORATION PERMIT No. 35

M^cGREGOR TELEPHONE & POWER
CONSTRUCTION COMPANY LIMITED,
9925 - 62 AVENUE,
EDMONTON, ALBERTA

DATE OF ISSUE - NOVEMBER 1, 1967
AREA - 19,200 ACRES

84D/12



TP. 88

TP. 87

TP. 86

R. 13

R. 12

R. 11 W. 6 M.

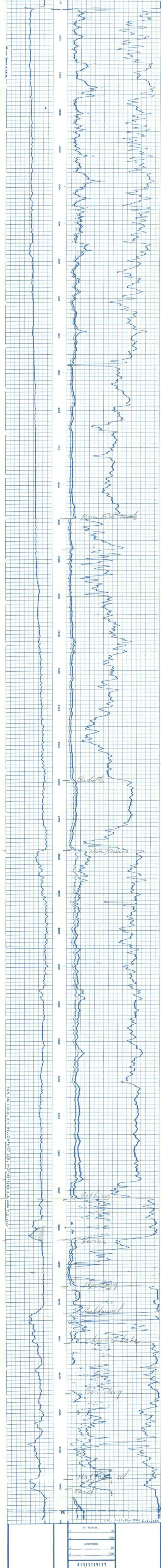
REPRODUCTION

PROVINCE ALBERTA FIELD PAN AM I.O.E. A-1 WELL WILLOW 6-27-86-13		COMPANY PAN AMERICAN PETROLEUM CORPORATION WELL PAN AM I.O.E. A-1 WILLOW FIELD WILLOW	
LOCATION US 5, 1st 27, 1/2, 86, 4th 13W6 PROVINCE ALBERTA FIELD WILLOW		DATE 2-20-86 TIME 10:00 AM BY J.E.	
LOG NUMBER 4567 DATE 2-20-86 TIME 10:00 AM BY J.E.		LOG NUMBER 4567 DATE 2-20-86 TIME 10:00 AM BY J.E.	

SCHUMBERGER
INDUCTION - ELECTRICAL LOG
SCHUMBERGER OF CANADA
CALGARY, ALBERTA

REMARKS: AV 317/3764/06 3524

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SPONTANEOUS-POTENTIAL millivolts 20 + -		CONDUCTIVITY millimhos / m = 1000 ohms m ² /m INDUCTION 200 600 400	
SPONTANEOUS-POTENTIAL millivolts 20 + -		CONDUCTIVITY millimhos / m = 1000 ohms m ² /m INDUCTION 200 600 400	

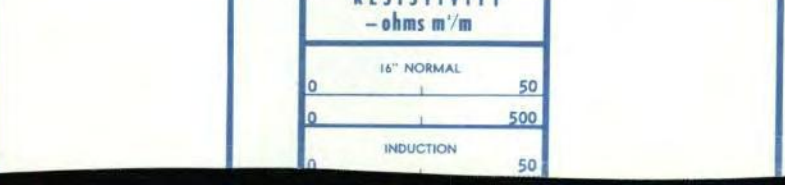
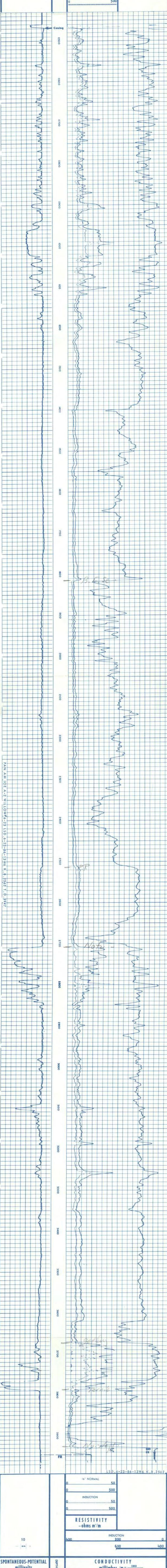
REPRODUCTION CATALOGUE NO.: 87317 G-8

Date: NOV 21/84 Start Reading: 3946 Last Reading: 468 Depth Interval: 34.8 Length of Log: 34.8 Core Depth: 34.8 Core Interval: 100 Core Date: 100	PROVINCE: ALBERTA FIELD: WILDCAT WELL: PAN AM 10E A-2 WILLOW 6-23-86-13 COMPANY: PAN AMERICAN PETROLEUM CORPORATION	COMPANY: PAN AMERICAN PETROLEUM CORPORATION WELL: PAN AM 10E A-2 WILLOW 6-23-86-13 FIELD: WILDCAT LOCATION: ALBERTA TSP: 6 Sec. 23 Twp. 86 Rge. 13MS S8R-C Form Number: S8R-C Form Date: 2592 Form Rev: 2592 Log Worksheet Form: K.B. 13 (1) Above Form Date: 01. 2519 CR:	NOV 21/84 ONE COPY RIGHT OWNED AND REGISTERED BY RILEY'S REPRODUCTIONS LTD. REG. NO. 119815
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NOV 27/84 CAL FH
 REMARKS: Drilling Stopped 12:00 Hrs. Circulation 15:30 Hrs. Tool on Bottom 17:30 Hrs. Log Run Service Order # 24219
 Stand Off 12:00 Hrs. 21:30 Hrs. 24:00 Hrs. BHT 120
 Drilling Stopped 6:04:30
 Stand Oil 12:00 Hrs. 21:30 Hrs. 24:00 Hrs. BHT 120
 Cartridge No. G-392
 Panel No. F-160
 Scribe No. K-286
 IAP-D No. 204
 SBR 4

RM @ 65° = 3.01 @ 65° = 1.63 @ BHT
 RM @ 69° = 2.35 @ 69° = 1.35 @ BHT
 RM @ 67° = 2.53 @ 67° = 1.41 @ BHT
 DST #1 RTF = 0.551 @ 69°F (MIDDLE)
 = 0.463 @ 70°F (BOTTOM)



DETAIL LOG 5" = 100'

LSD.6-23-86-13W6 K.B.2562

PAN AM 10E A-2 WILLOW 6-23 LSD.6-23-86-13W6 K.B.2562 T.D.3947

REPRODUCTION

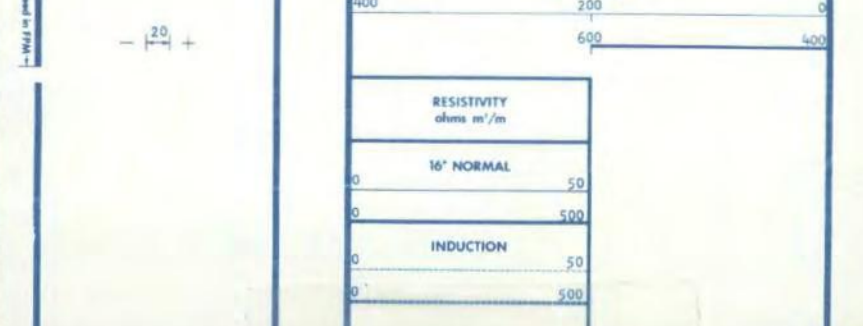
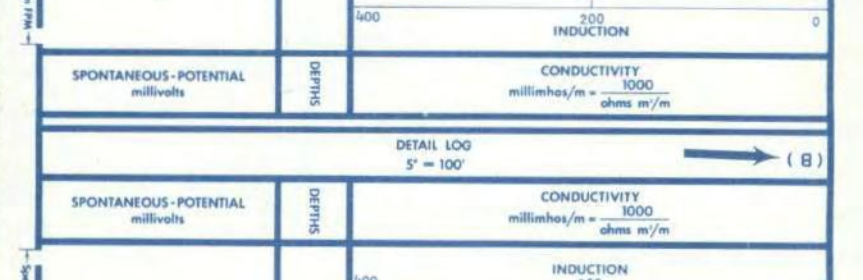
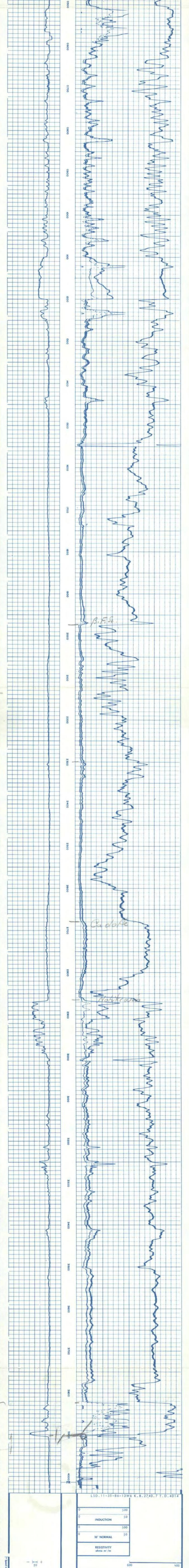
Province	ALBERTA
Field	WILCOAT
Well	PAN AM 10E A-3 WILLOW
Company	PAN AMERICAN PETROLEUM CORPORATION
Field	WILCOAT
Well	PAN AM 10E A-3 WILLOW
Location	11-23-86-13
Province	ALBERTA
Location	WILCOAT
Log Number	33 4014 67
Log Date	11-23-86
Log Time	11:30 AM
Log Operator	W. B. WOODS
Log Assistant	W. B. WOODS
Log Number	33 4014 67
Log Date	11-23-86
Log Time	11:30 AM
Log Operator	W. B. WOODS
Log Assistant	W. B. WOODS
Log Number	33 4014 67
Log Date	11-23-86
Log Time	11:30 AM
Log Operator	W. B. WOODS
Log Assistant	W. B. WOODS



REMARKS: 8 FEB 67 CAL PL
 Drilling Stopped: 1330 / 23rd
 Circulation Stopped: 1600 / 23rd
 Tool at Bottom: 2090 / 23rd
 Log Run Service Order #: 33601
 B.H.T. 102

Stand Off - inches	1.5
Cartridge No.	F 44
Panel No.	H 43
Sample No.	59
IAP - D No.	12
IRE	4

PROVINCIAL	ALBERTA
FIELD	WILCOAT
WELL	PAN AM 10E A-3 WILLOW
LOG NUMBER	33 4014 67
LOG DATE	11-23-86
LOG TIME	11:30 AM
LOG OPERATOR	W. B. WOODS
LOG ASSISTANT	W. B. WOODS



PROVINCIAL	ALBERTA
FIELD	WILCOAT
WELL	PAN AM 10E A-3 WILLOW
LOG NUMBER	33 4014 67
LOG DATE	11-23-86
LOG TIME	11:30 AM
LOG OPERATOR	W. B. WOODS
LOG ASSISTANT	W. B. WOODS

